

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401757168

Date Received:

09/07/2018

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10657 Contact Name: gene wehrer
Name of Operator: PCR OPERATING LLC Phone: (380) 4860
Address: 4040 BROADWAY STREET #510
City: SAN ANTONIO State: TX Zip: 78209 Email: gwehrer@passcreekresources.co
API Number: 05-087-08224 OGCC Facility ID Number: 454196
Well/Facility Name: JESS Well/Facility Number: 158-13-43
Location QtrQtr: NESE Section: 13 Township: 1N Range: 58W Meridian: 6

SHUT-IN PRODUCTION WELL [ ] INJECTION WELL [X] Last MIT Date:
Test Type:
[ ] Test to Maintain SI/TA status [X] 5-Year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC TEST
[ ] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection Producing Zone(s): JSND Perforated Interval: 5658-5710 Open Hole Interval:
Tubing Casing/Annulus Test
Tubing Size: 2.375 Tubing Depth: 5620 Top Packer Depth: 5620 Multiple Packers? [ ]
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: [ ]

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative: Schure, Kym

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: gene wehrer
Title: pumper Email: gwehrer@passcreekresources.com Date: 9/7/2018

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Daigle, Ryan Date: 11/21/2018

CONDITIONS OF APPROVAL, IF ANY:

## Attachment Check List

**Att Doc Num**      **Name**

401757168	FORM 21 SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Engineer	Packer is within the permissible distance from the perforated interval, chart is included on FIR#680303928, pressure remained within acceptable parameters.	11/21/2018
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Total: 1 comment(s)