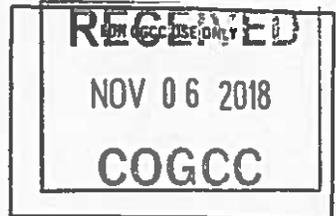




02534111



State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

**BOTTOM HOLE PRESSURE**

1. OGCC Operator Number: <u>16700</u>	4. Contact Name and Telephone <u>Diane Peterson</u>
2. Name of Operator: <u>Chevron U.S.A., Inc</u>	No: <u>970-675-3842</u>
3. Address: <u>100 Chevron Road</u>	Fax: <u>970-675-3800</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	

5. API Number: 05-103-01038 6. OGCC Lease No.: 47443

7. Well Name: CARNEY Well Number: 5-34

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Section 34, T2N, R102W, 6TH P.M.

9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: Fed. Camey D-032678

12. Well Elevation:  KB  GL 5309 feet

13. Bottom Hole Pressure: 4151.3 psia at a depth of 6221 feet.

14. Date Measured: 10/28/2018

15. Number of Hours Well Was Shut-In: 6 DAYS hours

16. Method Used to Obtain Bottom Hole Pressure:

Bottom Hole Pressure Recorder

Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: \_\_\_\_\_ Fluid Level: \_\_\_\_\_

Other Method (Specify): \_\_\_\_\_

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 5678-6366

19. Production Rates:

Gas: \_\_\_\_\_ mcf/d Water: \_\_\_\_\_ bpd Date Reported: \_\_\_\_\_

20. Flowing Tubing Pressure: \_\_\_\_\_ psi

21. Flowing Casing Pressure: \_\_\_\_\_ psi

22. Type of Production:  Downhole Pump  Flowing  Plunger  Gas Lift

Other: Injection well

23. Bottom Hole Temperature (temperature of produced water at well head can be used): 18.1 °  F or  C

24. Method of Temperature Measurement:  Bottom Hole Temperature  Produced Water Measurement

25. Comments: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson*

Title: Permitting Specialist

Date: 10/31/2018

**CHEVRON USA**  
**Static Test**  
**Well Pressure Survey Report**

Well Name	Carney 5-34	KB Elevation	5321
API Number		GL Elevation	5309
CHEVNO		<input type="checkbox"/> Openhole	
IJ Number	5431	<input type="checkbox"/> Cased Hole	Top Perf 5678
PATTERN Number			Bottom Perf 6366
		Datum Depth	6221

**STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One)    WATER     OIL     GAS   
 Fluid To Surface (Check One)    Yes     No   
 Tubing Pressure (PSIG) \_\_\_\_\_ (CAI)  
 SHUT-IN DATE \_\_\_\_\_ Taken By \_\_\_\_\_  
 Pressure Test Date \_\_\_\_\_ Average \_\_\_\_\_ Taken By \_\_\_\_\_  
 SHUT-IN Duration \_\_\_\_\_  
 Est. SBHP @ Datum \_\_\_\_\_ Done by \_\_\_\_\_

**STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE    2/20/2018  
 Pressure Test DATE    10/26/2018

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5400	1 MINUTE	9:12:50	9:13:50	3875.458	3875.491	
5300	1 MINUTE	9:14:19	9:15:19	3841.776	3841.671	
5200	1 MINUTE	9:15:50	9:16:50	3808.181	3808.083	
5100	1 MINUTE	9:17:20	9:18:20	3774.664	3774.600	
3000	1 MINUTE	9:21:17	9:22:17	3064.218	3064.197	
1000	1 MINUTE	9:25:04	9:26:04	2346.972	2346.920	
SURFACE	1 MINUTE	9:28:33	9:29:33	1961.619	1961.644	

Est. SBHP @ Datum    4151.30

NOTE. \_\_\_\_\_

Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)  
 Electronic File Name \_\_\_\_\_