

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/26/2018

Document Number:

401810861

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433 Contact Person: Joan Proulx  
Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641  
Address: 1401 SEVENTEENTH STREET #1400 Email: jproulx@laramie-energy.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 334451 Location Type: Gathering Line  
Name: NVega Number: 1D Pad  
County: MESA  
Qtr Qtr: NESE Section: 27 Township: 9S Range: 93W Meridian: 6  
Latitude: 39.247083 Longitude: -107.749825

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459184 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.247446 Longitude: -107.748728 PDOP: Measurement Date: 10/18/2018  
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 334451 Location Type: Well Site [ ] No Location ID  
Name: NVega Number: 1D Pad  
County: MESA  
Qtr Qtr: NESE Section: 27 Township: 9S Range: 93W Meridian: 6  
Latitude: 39.247083 Longitude: -107.749825

Flowline Start Point Riser

Latitude: 39.247637 Longitude: -107.750011 PDOP: Measurement Date: 10/10/2018  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 6.000  
Bedding Material: Native Materials Date Construction Completed: 08/20/2006  
Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Laramie Energy utilizes the Trimble GNSS R1 receiver which provides professional grade positioning information. All as-built wellhead data was collected while using sub-meter corrections with the Satellite-Based Augmentation System (SBAS) which provides sub-meter accuracy in the field. Therefore, there is no PDOP figure.  
  
Pressure testing information was not included as Laramie Energy will be abandoning this line in the next 30-45 days.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 10/26/2018 Email: jproulx@laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 11/21/2018

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
401810861	Form44 Submitted
401810871	FLOWLINE LAYOUT DRAWING
401810872	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files