

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/14/2018

Submitted Date:

11/14/2018

Document Number:

678302359**FIELD INSPECTION FORM**
 Loc ID 317969 Inspector Name: GINTAUTAS, PETER On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**4 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCinspections@anadarko.com	All Inspections
Lara-Mesa, Susana	303-825-4822	cogcc@kpk.com	All Inspections
Beardslee, Tom		tom.beardslee@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240273	WELL	PR	03/20/1995	OW	123-08061	ROCKY MOUNTAIN FUEL CO C 6	EI

General Comment:

production tanks not on location with well and battery not inspected at this time.
location also has five well of other operator.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: no spills observed at surface

☐ Multiple Spills and Releases?**Equipment:**

Type: Horizontal Heated Separator	#		corrective date
Comment:	closest point of fired vessel within 10 feet of well head as shown in attached photo. Fired vessel is also less than 75 feet from other operator's wells on shared location. rule 605.b \$ requires fired vessels such as shown in photo must be 75 feet from a well.		
Corrective Action:	Move equipment to comply with minimum 75 foot setback as per Rule 605.b.(4).		Date: 12/14/2018
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	240273	Type:	WELL	API Number:	123-08061	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401839616	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4644982
678302360	fired vessel	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4644977