

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/14/2018

Submitted Date:

11/14/2018

Document Number:

678302359

FIELD INSPECTION FORM

Loc ID 317969 Inspector Name: GINTAUTAS, PETER On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		COGCCinspections@anadarko.com	All Inspections
Lara-Mesa, Susana	303-825-4822	cogcc@kpk.com	All Inspections
Beardslee, Tom		tom.beardslee@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240273	WELL	PR	03/20/1995	OW	123-08061	ROCKY MOUNTAIN FUEL CO C 6	EI

General Comment:

production tanks not on location with well and battery not inspected at this time.
location also has five well of other operator.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	no spills observed at surface		
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Horizontal Heated Separator	#		corrective date
Comment:	closest point of fired vessel within 10 feet of well head as shown in attached photo. Fired vessel is also less than 75 feet from other operator's wells on shared location. rule 605.b \$ requires fired vessels such as shown in photo must be 75 feet from a well.		
Corrective Action:	Move equipment to comply with minimum 75 foot setback as per Rule 605.b.(4).		Date: 12/14/2018
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:
Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 240273 Type: WELL API Number: 123-08061 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401839616	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4644982
678302360	fired vessel	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4644977