

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401843273

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Kate Miller
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6133
 3. Address: 410 17TH STREET SUITE #1400 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: kmiller@bonanzacrck.com

5. API Number 05-123-22697-00 6. County: WELD
 7. Well Name: PARK Well Number: 44-4
 8. Location: QtrQtr: SESE Section: 4 Township: 4N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: ABANDONED WELLBORE/COMPLETION Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
 Perforations Top: 6521 Bottom: 6531 No. Holes: 44 Hole size: 0.41
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Safety Shut in for offset frac (Wetco Farms A-4 Pad: Location ID 431774) & prep for future PA. Additional CIBP set @ 6485' w/ 2 sxs cmt

Date formation Abandoned: 09/21/2018 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6450 ** Sacks cement on top: 25 ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: ABANDONED Treatment Type: WELLBORE/COMPLETION

Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 6990 Bottom: 7034 No. Holes: 44 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: []

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Safety Shut in for offset frac (Wetco Farms A-4 Pad: Location ID 431774) & prep for future PA.
Additional CIBP set @ 6485 w/ 2 sxs cmt.

Date formation Abandoned: 09/21/2018 Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: 6450 ** Sacks cement on top: 25 ** Wireline and Cement Job Summary must be attached.

Comment: Wireline ticket shows CIBP over CODL set at 6485' w/ 2sxs cmt. 2nd CIBP was set at 6450' w/ 25 sxs cmt, TOC tagged at 5911'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: Email: anoonan@progressivepcs.net

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows: 401843400 WIRELINE JOB SUMMARY, 401843403 WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Row: Stamp Upon Approval

Total: 0 comment(s)