

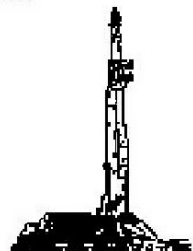
**GOOLSBY BROTHERS**  
and associates, inc.

575 Union Blvd, Suite 208  
Lakewood, CO 80228  
303-945-2860 Office



Geological Wellsite  
Supervision

[www.goolsbybrothers.com](http://www.goolsbybrothers.com)



Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Troudt 26C-23-M  
API: 05-123-4623800  
Location: NE/NW Section 26 T6N R66W Weld County, CO.  
License Number:  
Spud Date: July 27, 2018  
Surface Coordinates: 761' FNL 1609' FWL NE/NW Sec. 27 T6N R66W  
Lat/Long: 40.464592 N, -104.767584 W  
Bottom Hole Planned: 2316' FSL 510' FEL Sec. 23 T6N R66W  
Coordinates: Projected: 2344' FSL 431' FEL Sec. 23 T6N R66W  
Ground Elevation (ft): 4,720'  
Logged Interval (ft): 7,000' MD To: 15,806' MD  
Formation: Codell SS  
Type of Drilling Fluid: OBM (LSND Surface).

Region: Wattenberg  
Drilling Completed: July 30, 2018

Printed by HORIZONTAL.LOG from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

**OPERATOR**

Company: SRC Energy, Inc  
Address: 1675 Broadway, Suite 2600  
Denver, Colorado 80202  
(720) 616-4300  
Geologist: Nick Argis

**GEOLOGIST**

Name: Tekabe Gedamu & Blake Stacey  
Company: Goolsby Brothers & Assoc. (GBA), Inc. ([www.goolsbybrothers.com](http://www.goolsbybrothers.com))  
Address: 575 Union Blvd. Suite 208,  
Lakewood CO. 80228  
Tel 303-618-7736

## E-logs

MWD GR from S.C. to 14,794' MD

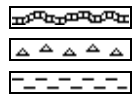
## Casing

9 5/8" Surface Casing pre set @ 1,851' MD.  
5 1/2" Production Liner set @xxx' on 7/xx/2018.

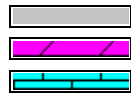
## Comments

- 1) Drilling Contractor: Precision Drilling, Rig #562  
Pumps 1&2: Rostell F-1600 5" x 12" (.0692 Bbls./stroke)  
Toolpusher: John Martin Meyers, Tyson Westgard.
- 2) Company Man: Kent Priddy  
Kevin Brakovec  
Tim Jones  
Kalib Ford
- 3) Mud Comapny : Anchor USA  
Engineer: Joseph Wood, David Owen
- 4) Directional Drilling: Baker Hughes  
Drillers: Aaron Herskind, Jeremiah Samson  
MWD: Garrett Gerdson, Baker Remote Field Operations
- 5) Gas Equipment: Pason Gas Analyzer (Spectrometer)
- 6) Wellsite Geologist: Blake Stacey & Tekabe Gedamu

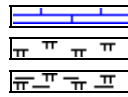
## ROCK TYPES



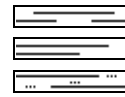
Bent  
Cht  
Clyst



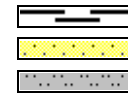
Oil sat.  
Dol  
Lmst



Chalk  
Mrlst  
Mrlst\_sh (intbdd)



Shale  
Shgy  
Slty sh



Carb sh  
Ss  
Slst

## ACCESSORIES

### MINERAL

Anhy  
 Arggrn  
 Arg  
 Bent  
 Bit  
 Brecfrag  
 Calc  
 Carb  
 Chtdk  
 Chtlt  
 Dol  
 Feldspar  
 Ferrpel  
 Ferr  
 Glau

Gyp  
 Hvymin  
 Kaol  
 Marl  
 Minxl  
 Nodule  
 Phos  
 Pyr  
 Salt  
 Sandy  
 Silt  
 Sil  
 Sulphur  
 Tuff

### FOSSIL

Algae  
 Amph  
 Belm  
 Bioclst  
 Brach  
 Bryozoa  
 Cephal  
 Coral  
 Crin  
 Echin  
 Fish  
 Foram  
 Fossil  
 Gastro  
 Oolite

Ostra  
 Pelec  
 Pellet  
 Pisolite  
 Plant  
 Strom

### STRINGER

Chlkstg  
 Arg  
 Bent  
 Dol  
 Ls  
 Mrst  
 Sltstrg  
 Ssstrg

### TEXTURE

Boundst  
 Chalky  
 Cryxln  
 Earthy  
 Finexln  
 Grainst  
 Lithogr  
 Microxln  
 Mudst  
 Packst  
 Wackest

## OTHER SYMBOLS

### OIL SHOWS

Even  
 Spotted  
 Ques  
 Dead  
 Vspotty

near even

### POROSITY TYPE

Earthy  
 Fenest  
 Fracture

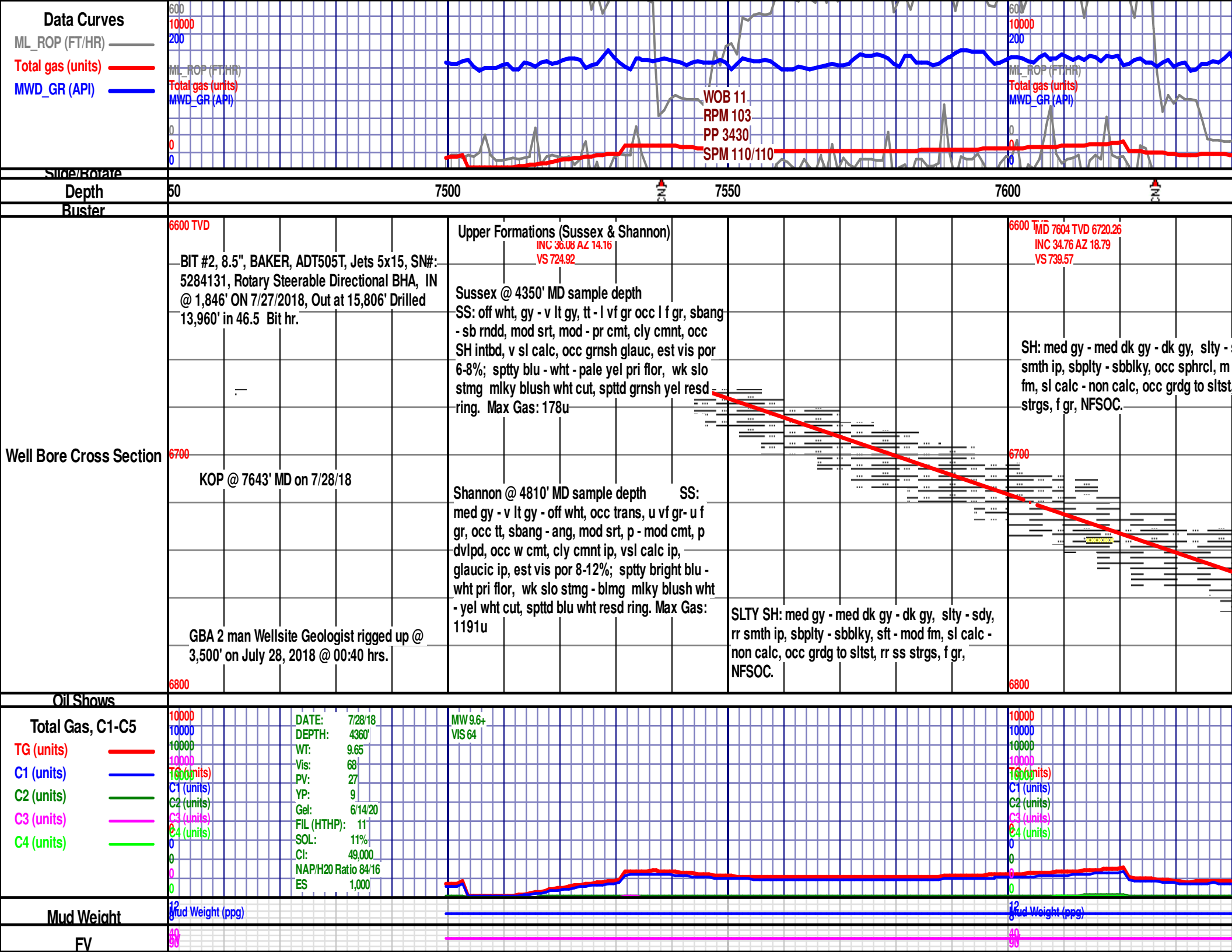
Inter  
 Moldic  
 Organic  
 Pinpoint  
 Vuggy

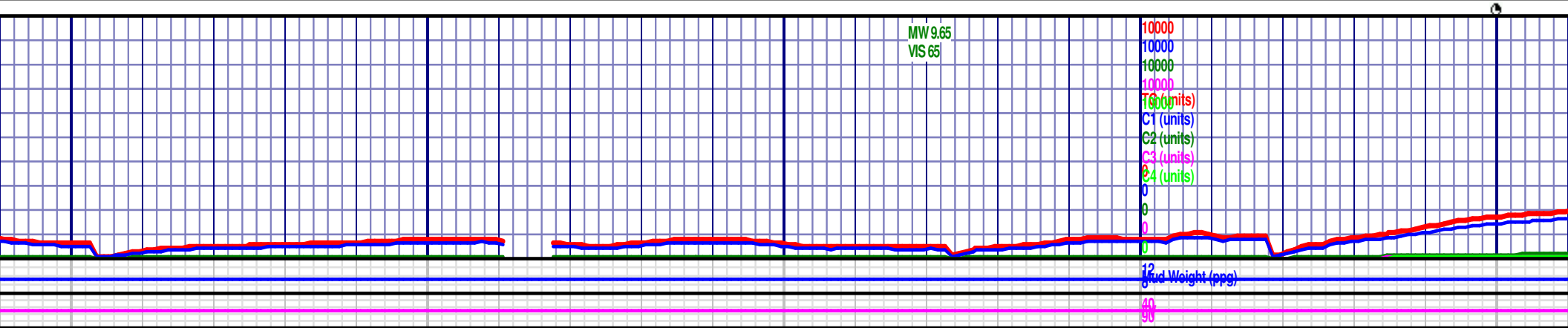
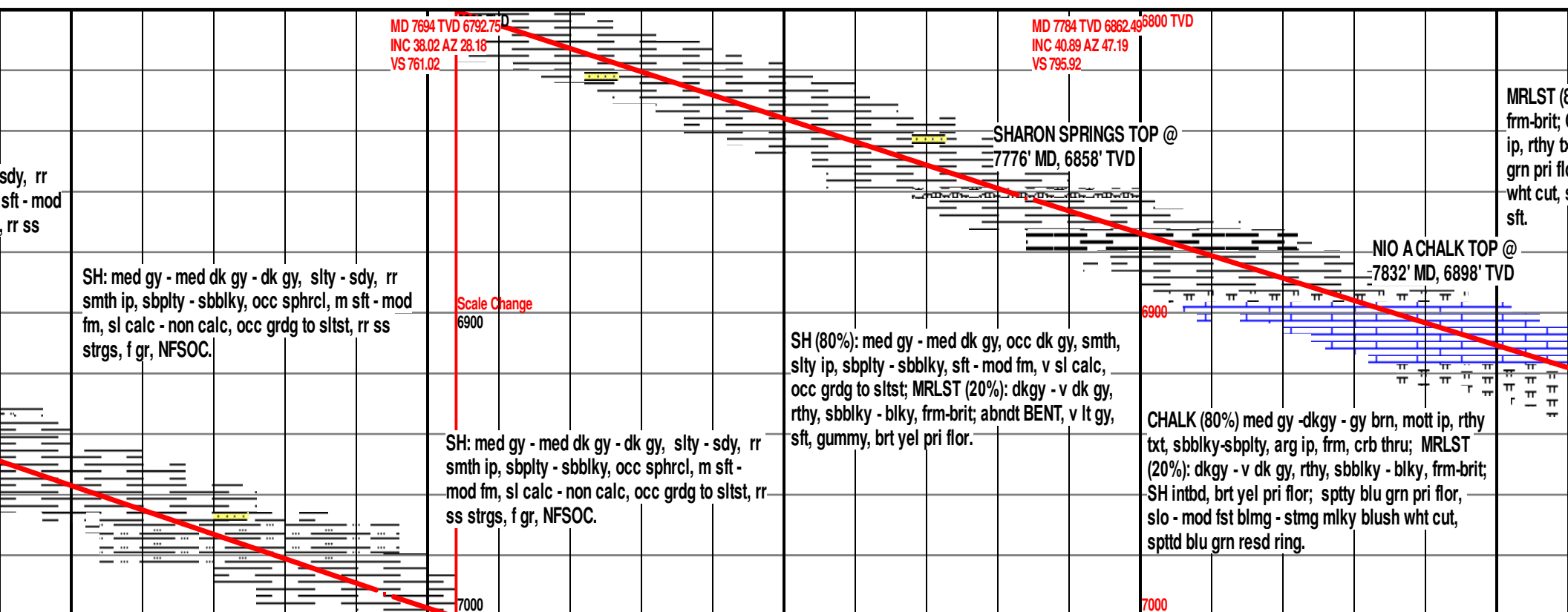
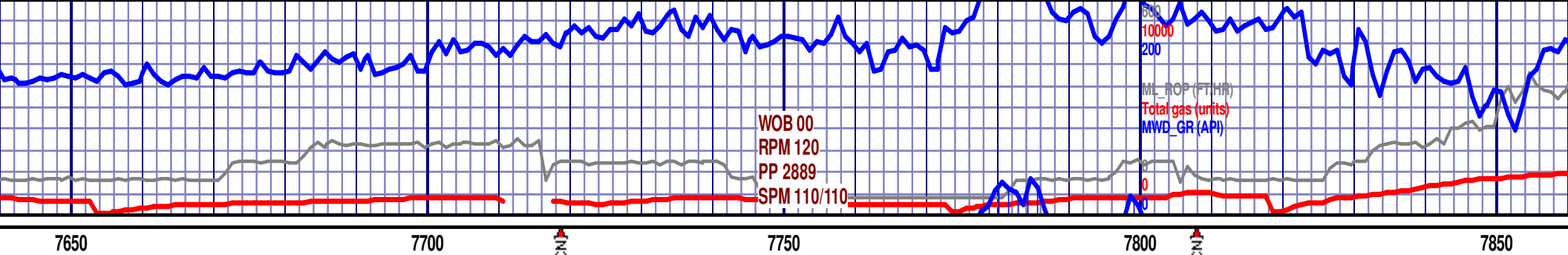
### ROUNDING

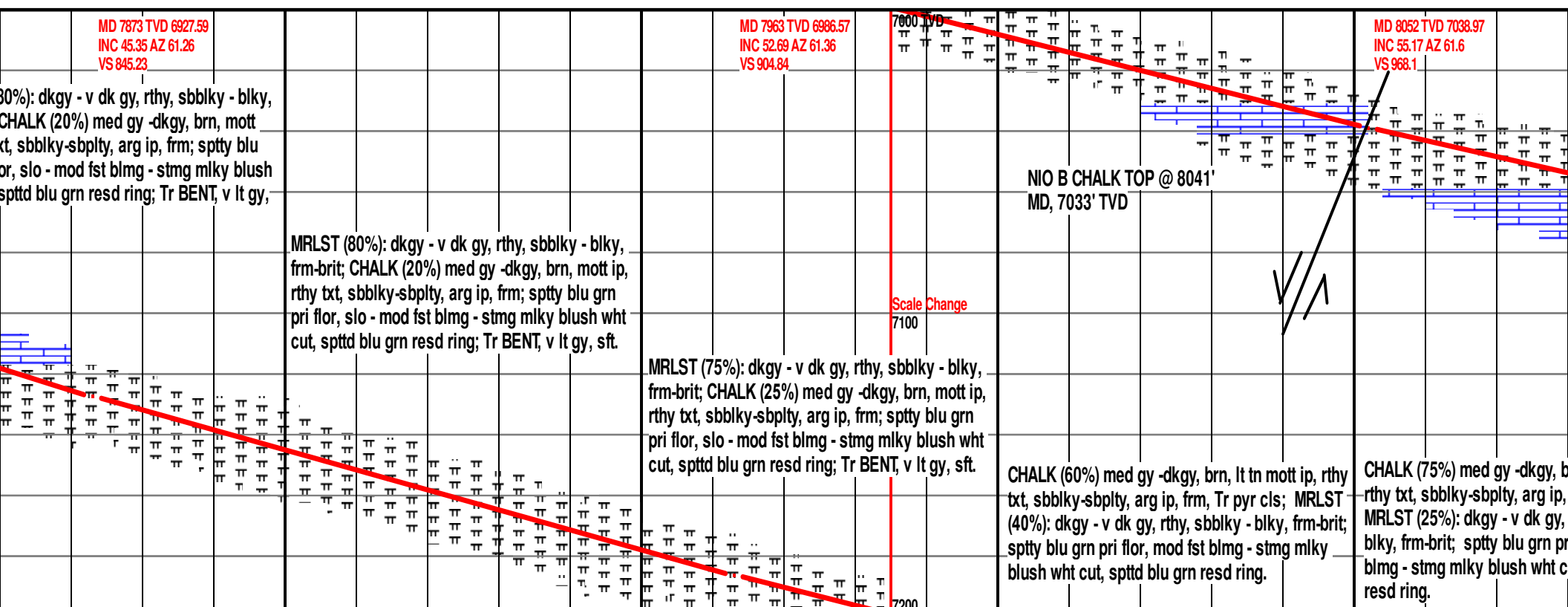
Rounded  
 Subrnd  
 Subang  
 Angular

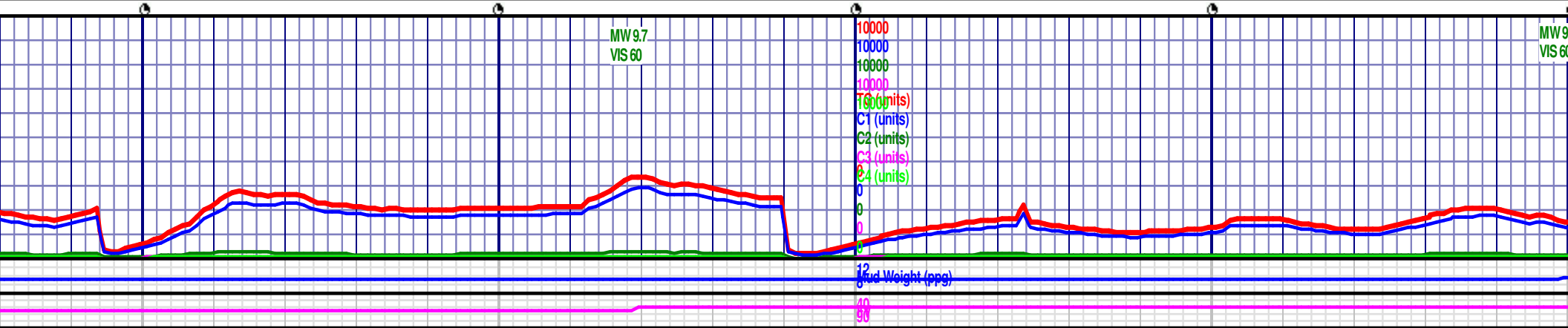
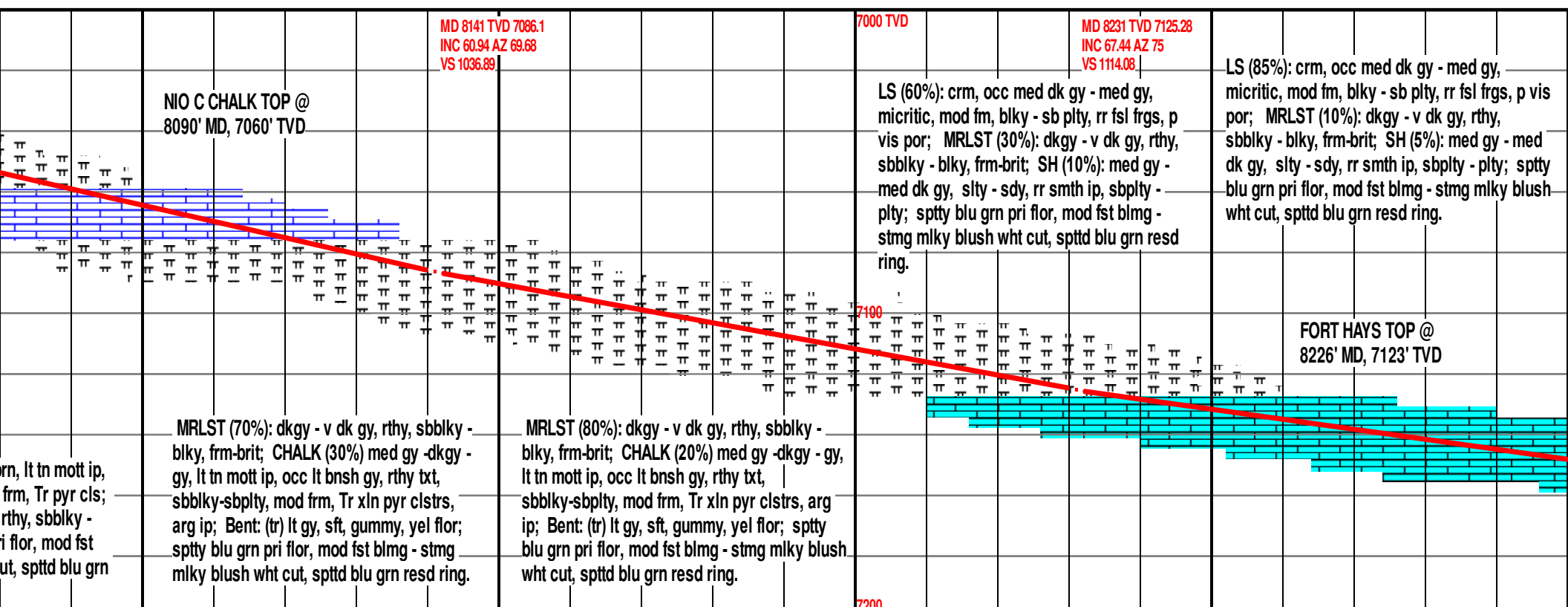
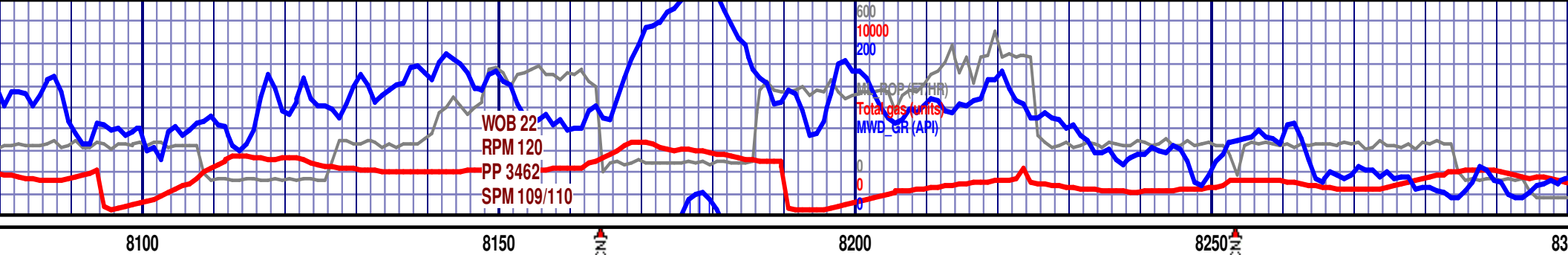
### SORTING

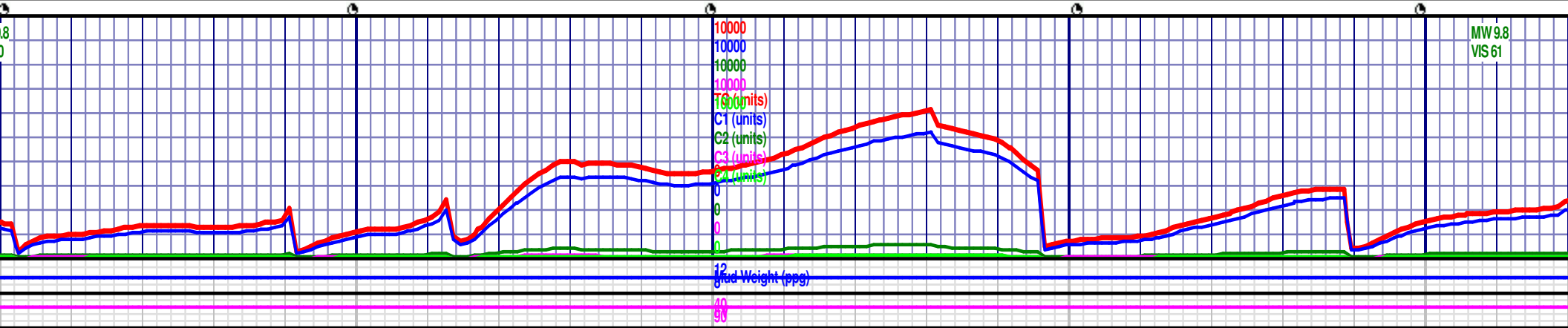
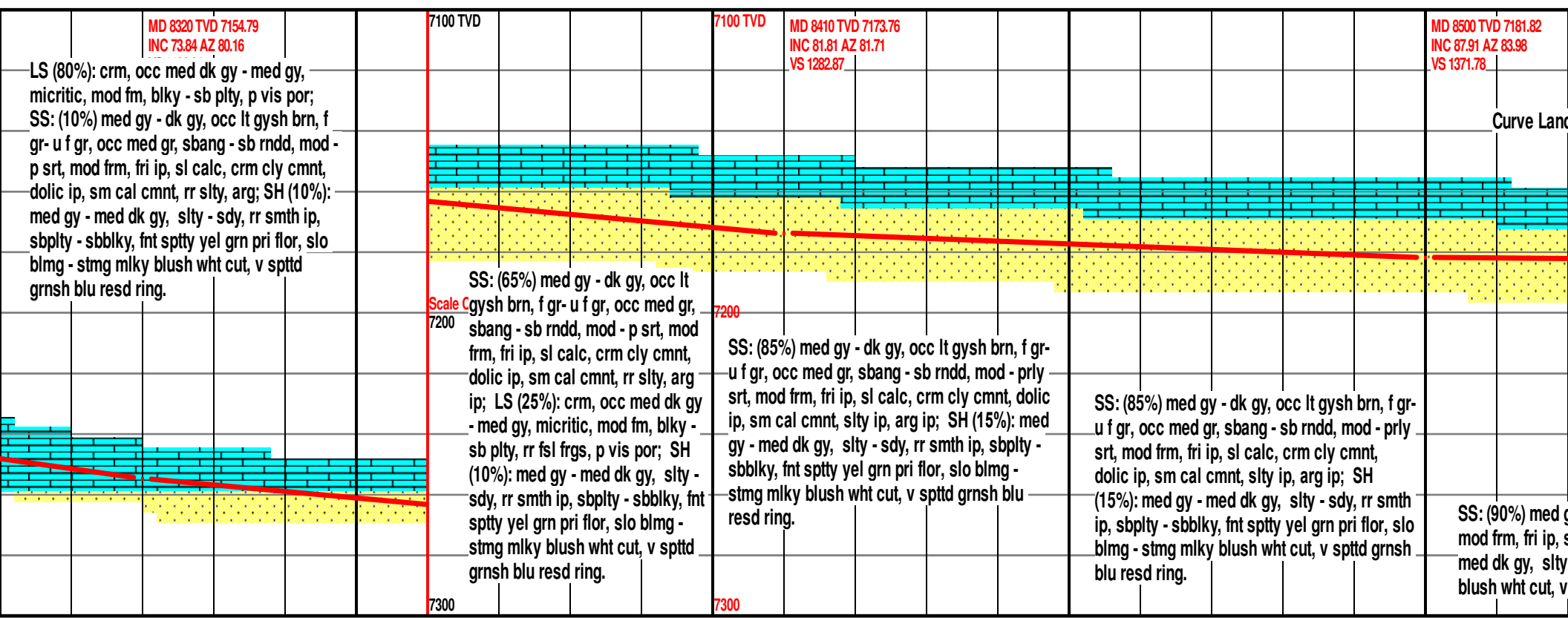
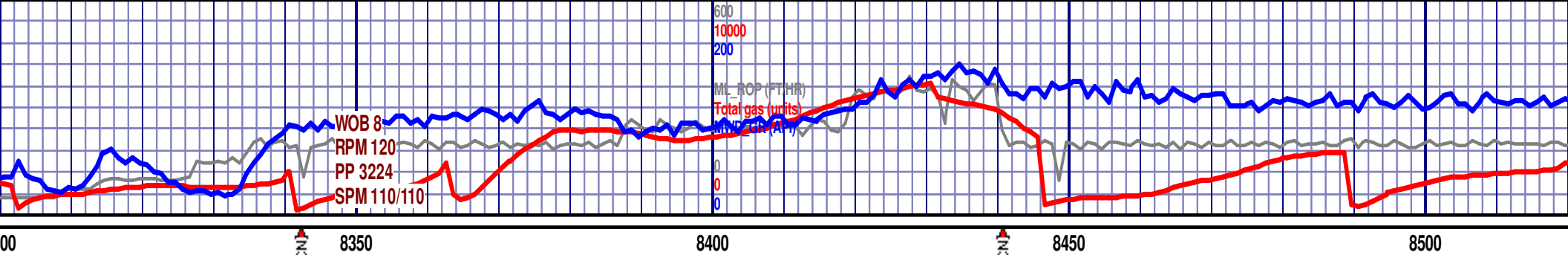
Well  
 Moderate  
 Poor





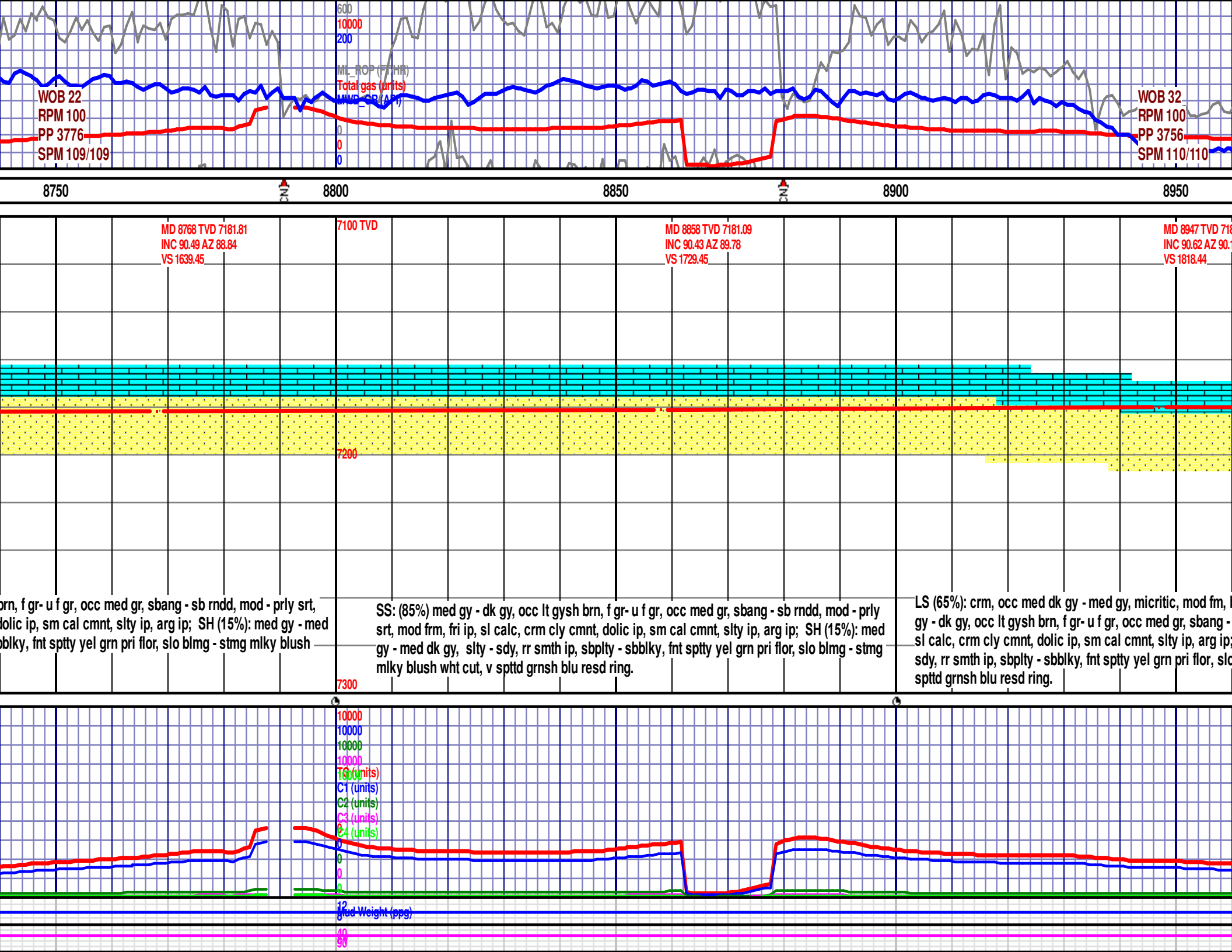


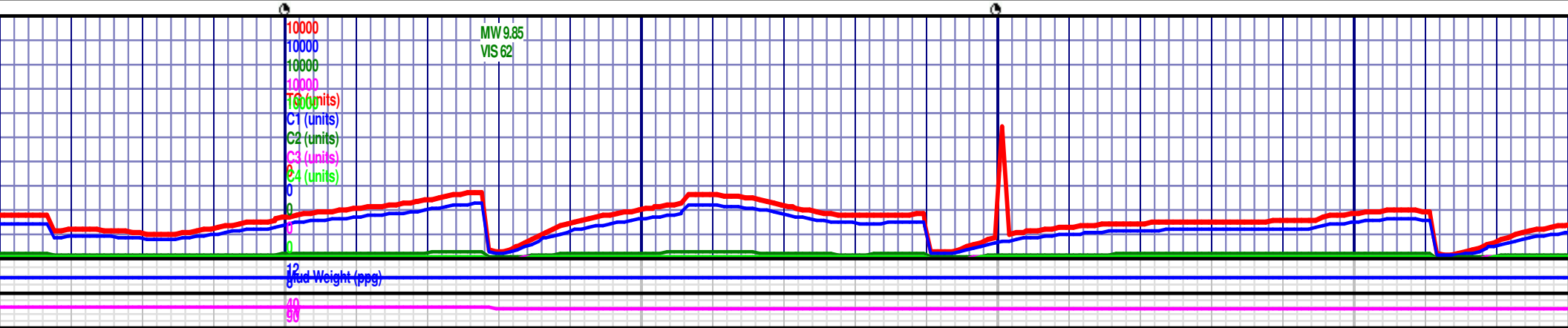
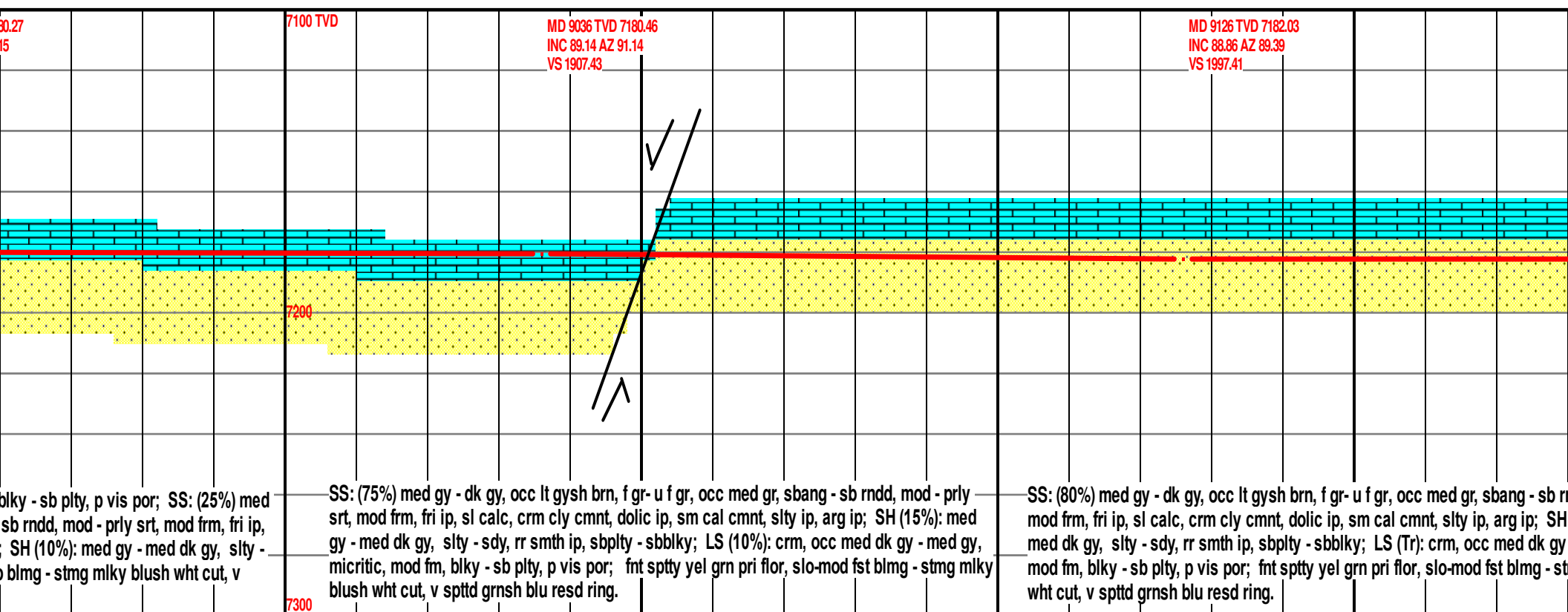
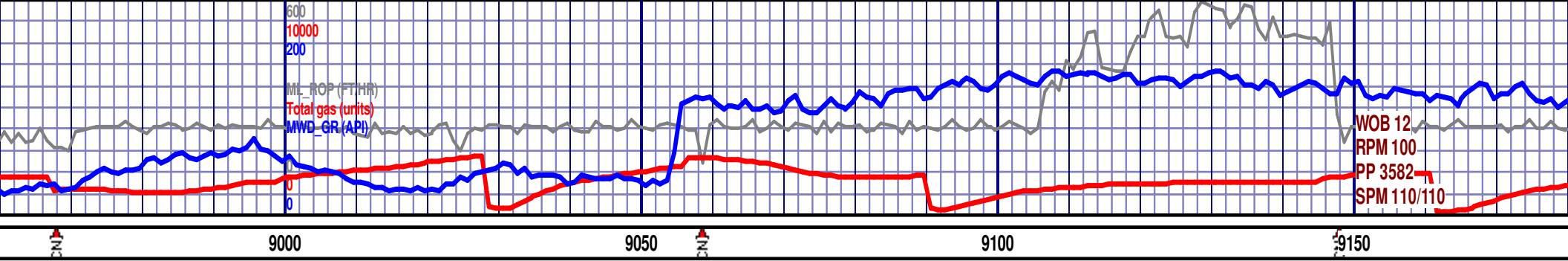


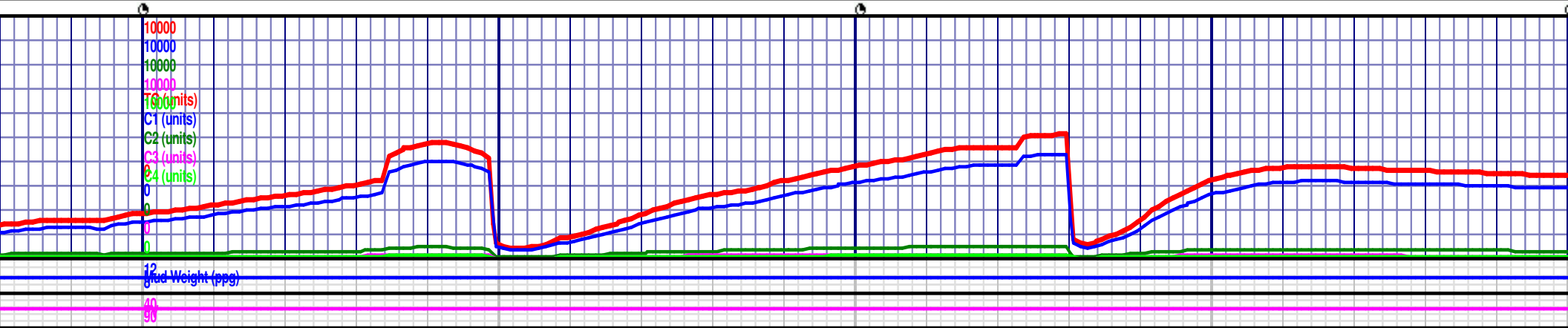
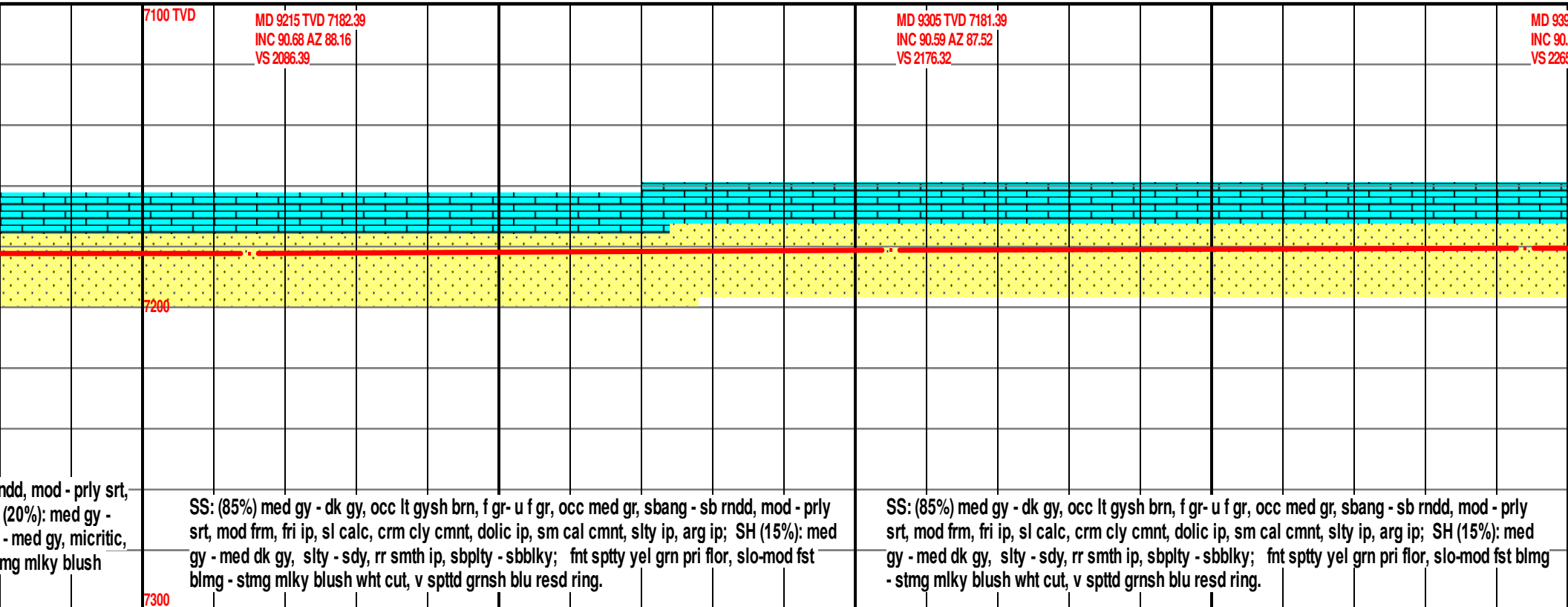
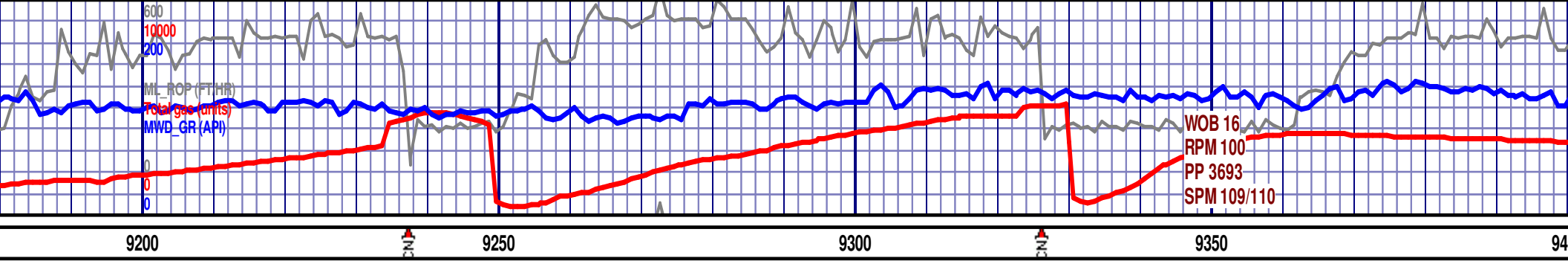


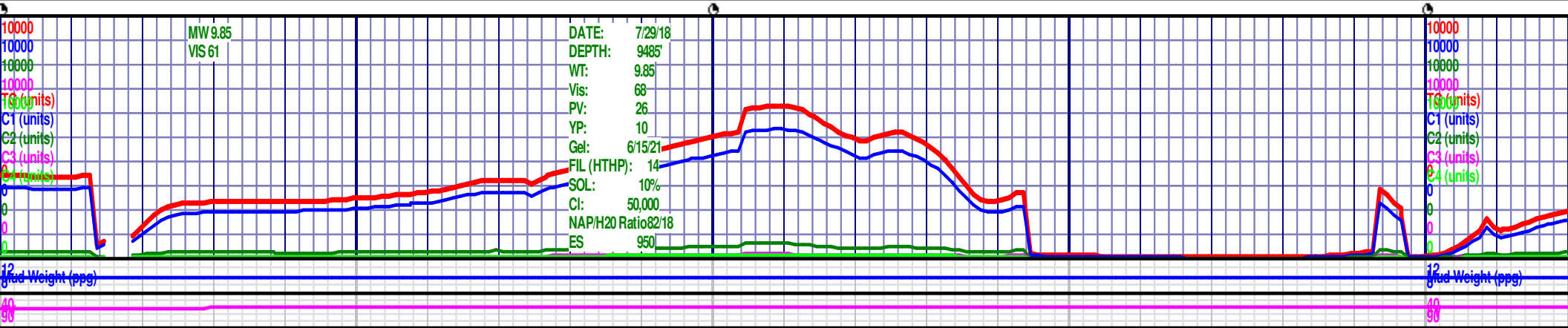
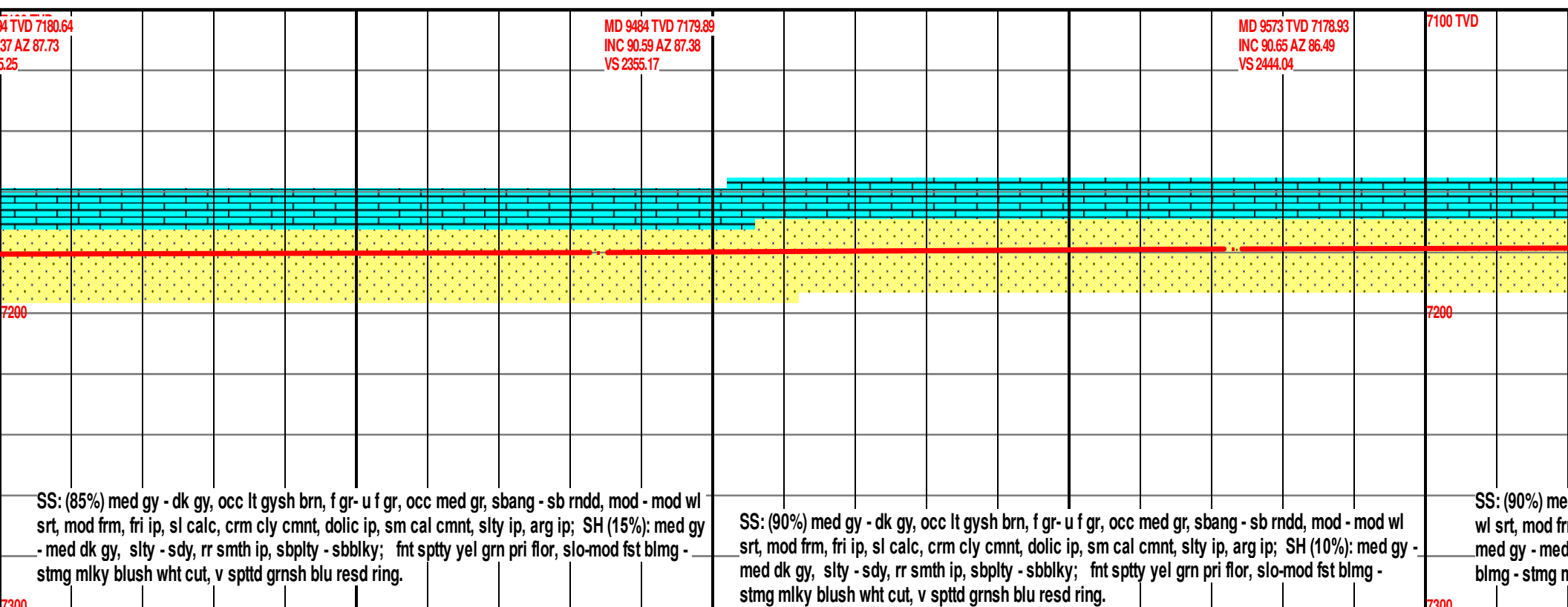
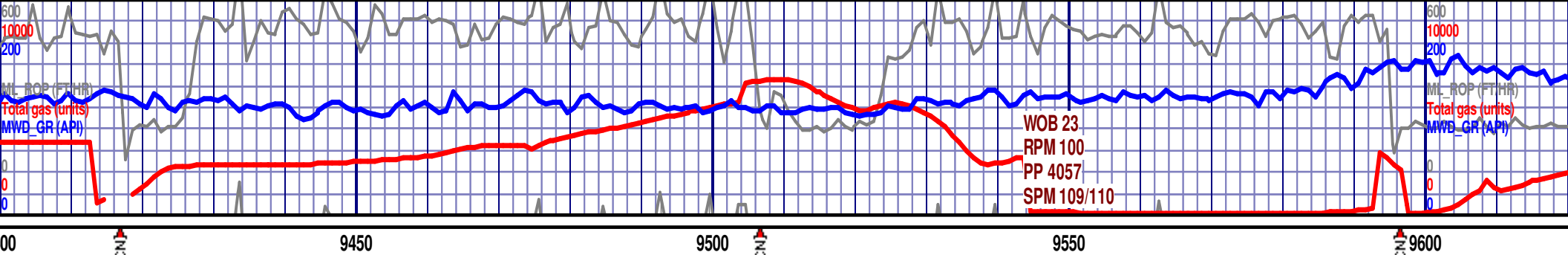


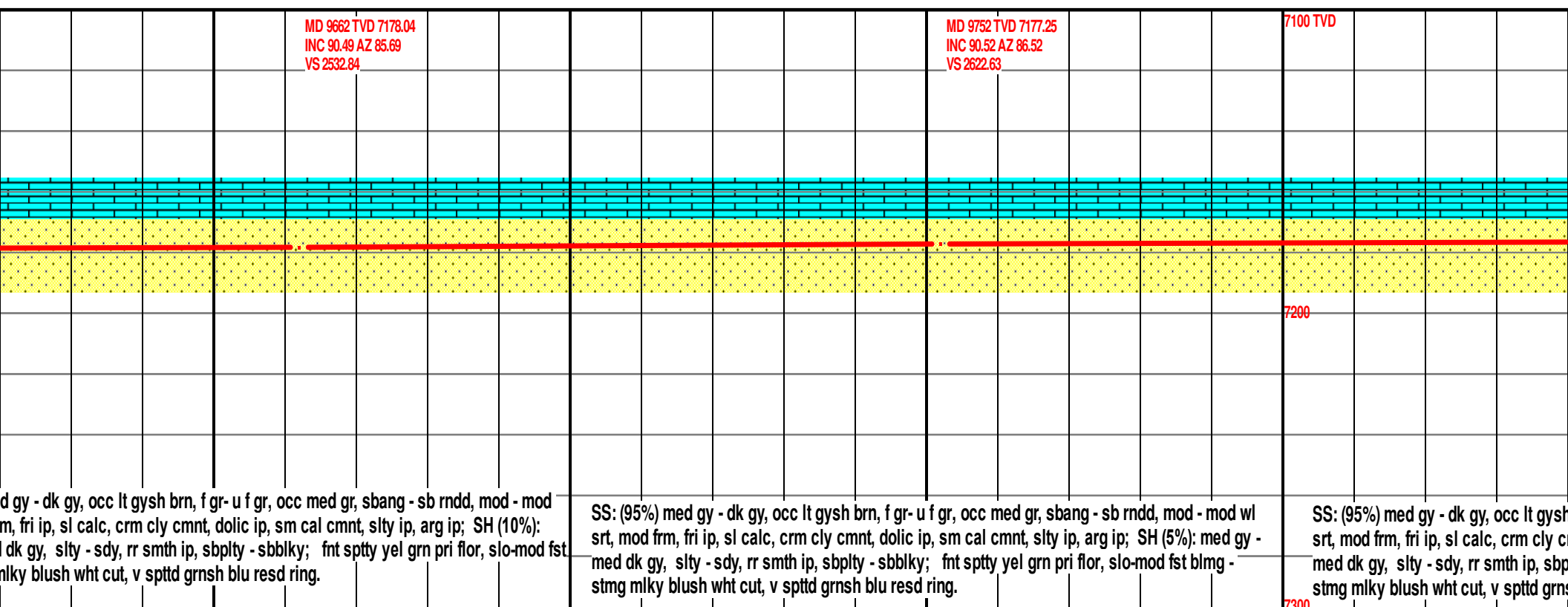


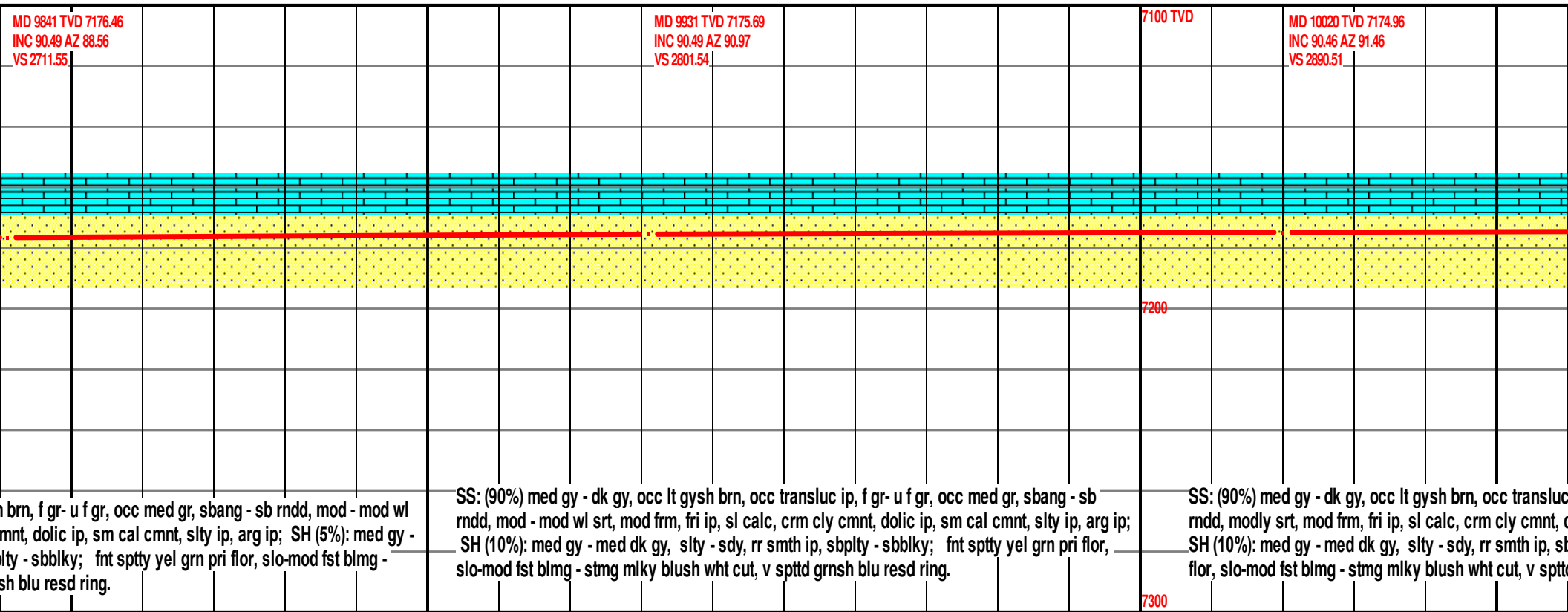


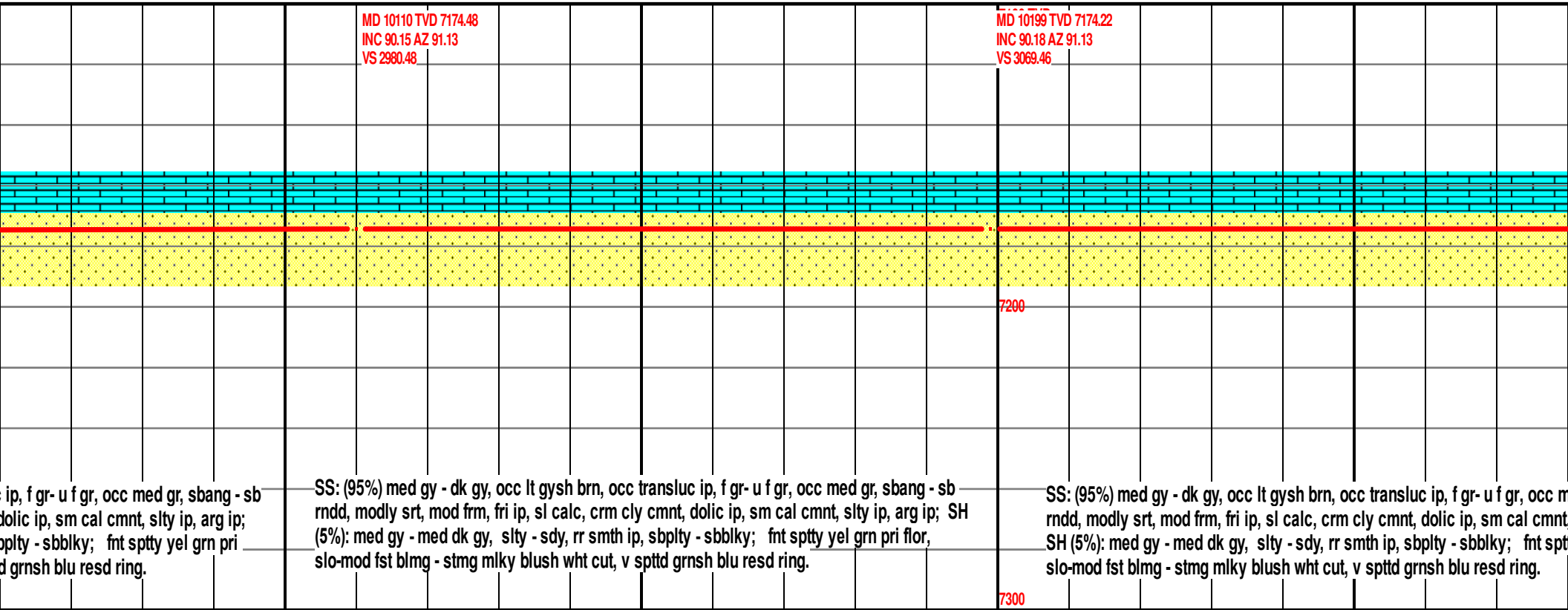




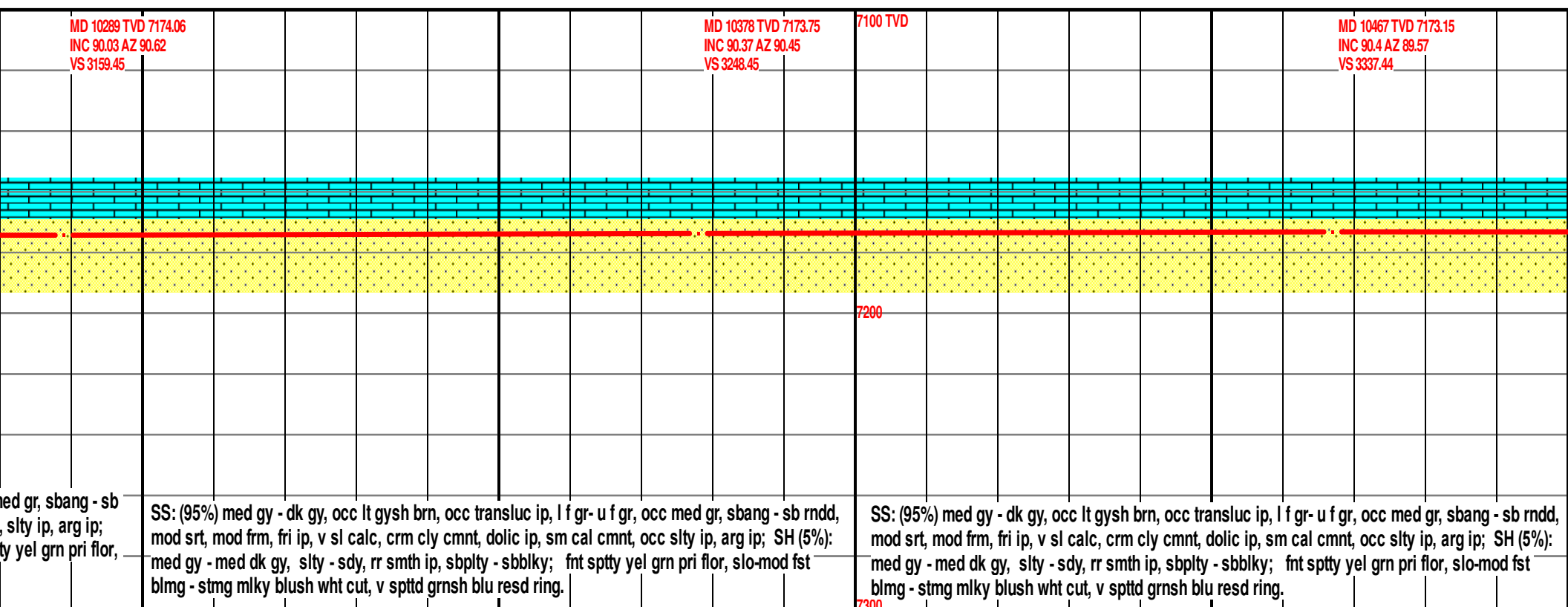


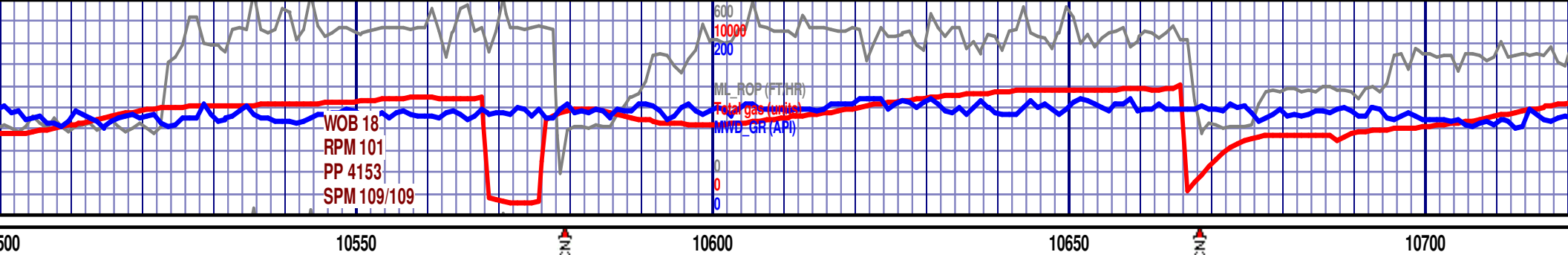












MD 10557 TVD 7173.32  
INC 89.38 AZ 89.24  
VS 3427.44

7100 TVD

MD 10646 TVD 7174.18  
INC 89.51 AZ 90.31  
VS 3516.43

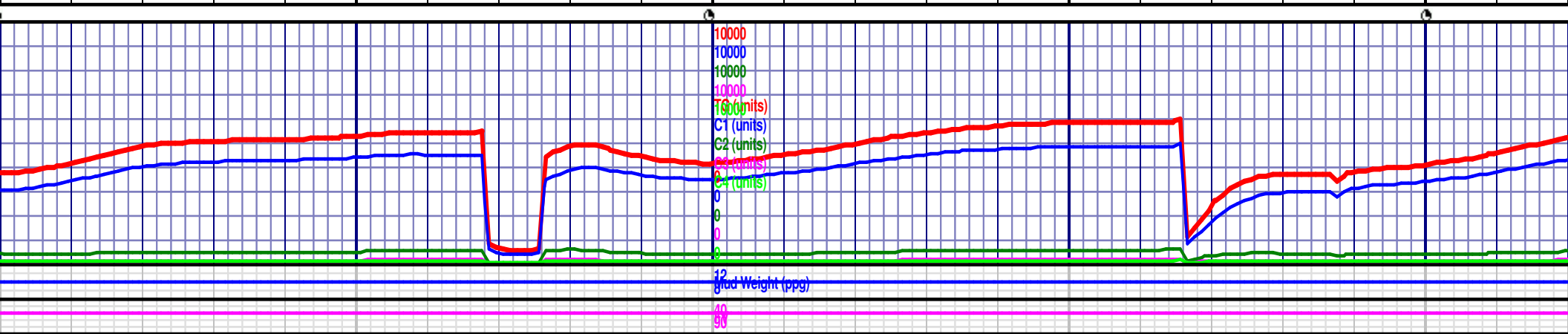
7200

7300

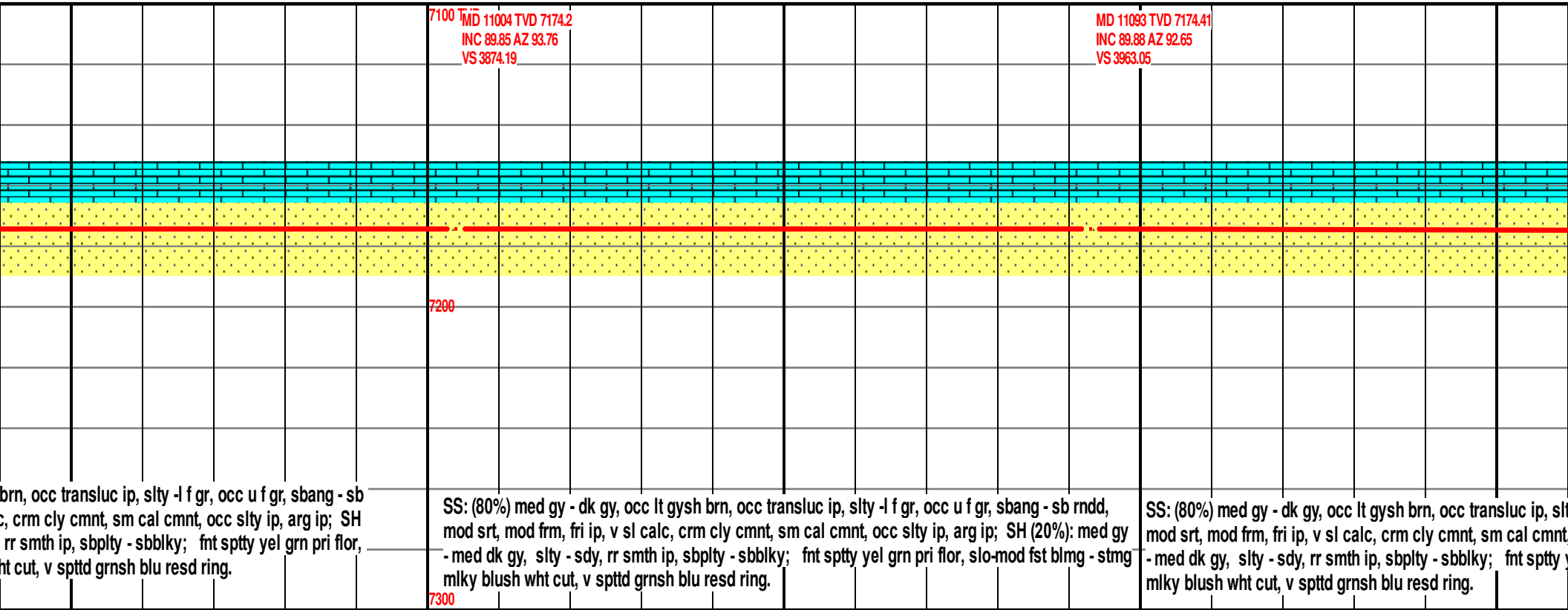
SS: (95%) med gy - dk gy, occ lt gysh brn, occ transluc ip, l f gr- u f gr, occ med gr, sbang - sb rddd, mod srt, mod frm, fri ip, v sl calc, crm cly cmnt, dolc ip, sm cal cmnt, occ slty ip, arg ip; SH (5%): med gy - med dk gy, slty - sdy, rr smth ip, sbply - sbbly; fnt spty yel grn pri flor, slo-mod fst blmg - stmg mlky blush wht cut, v spttd grnsh blu resd ring.

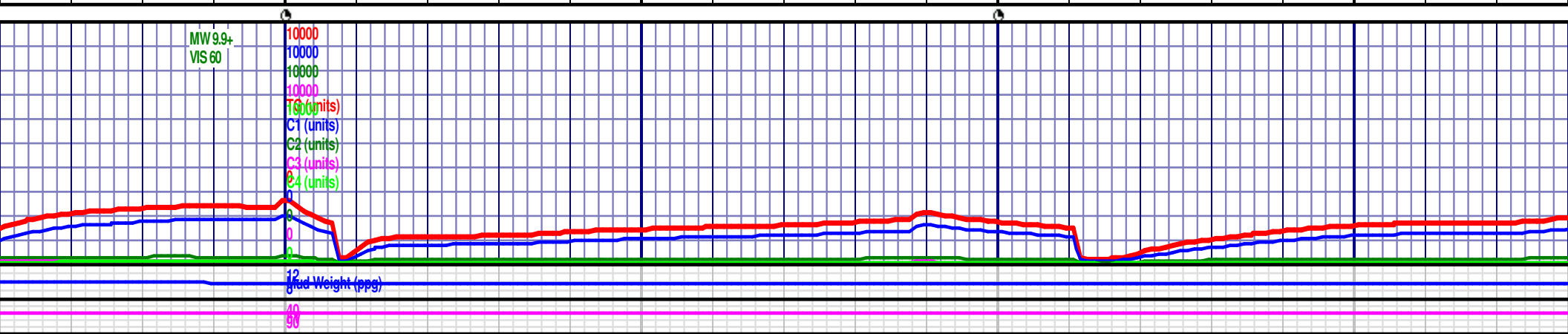
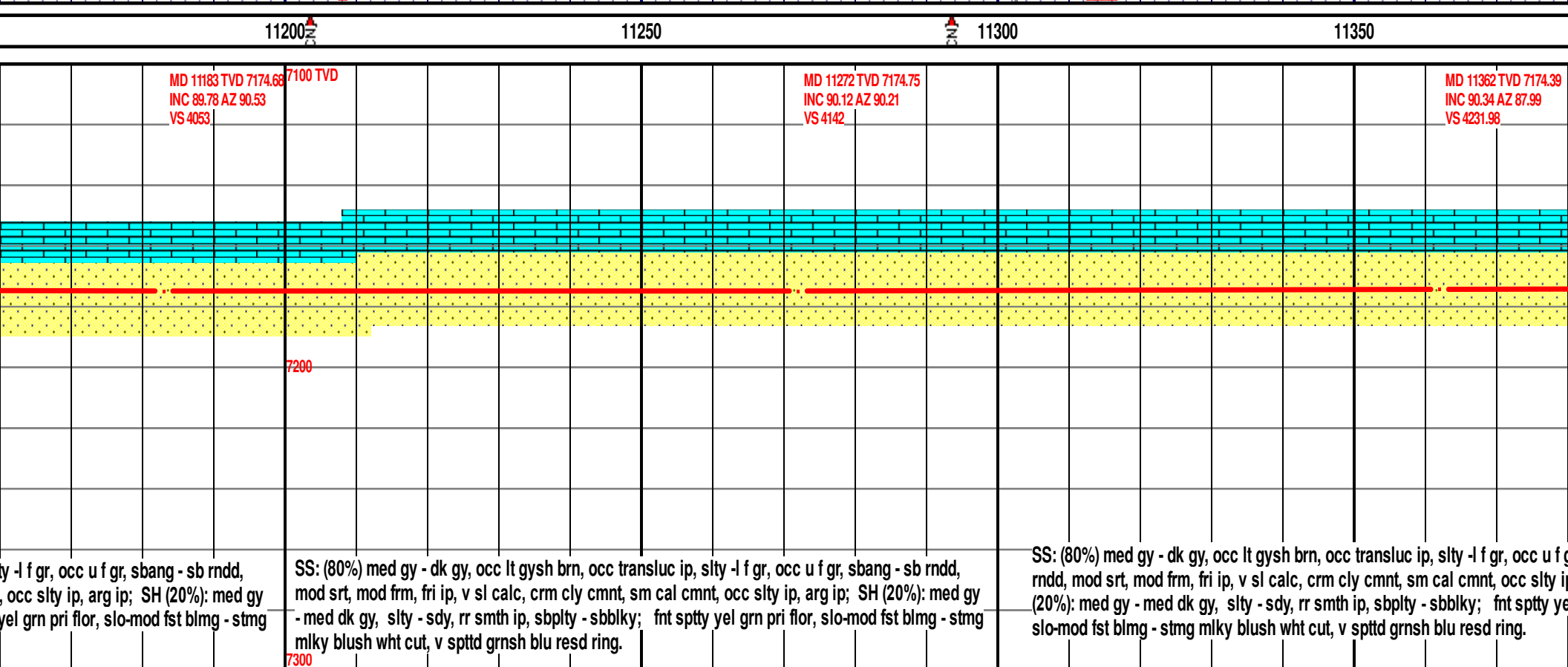
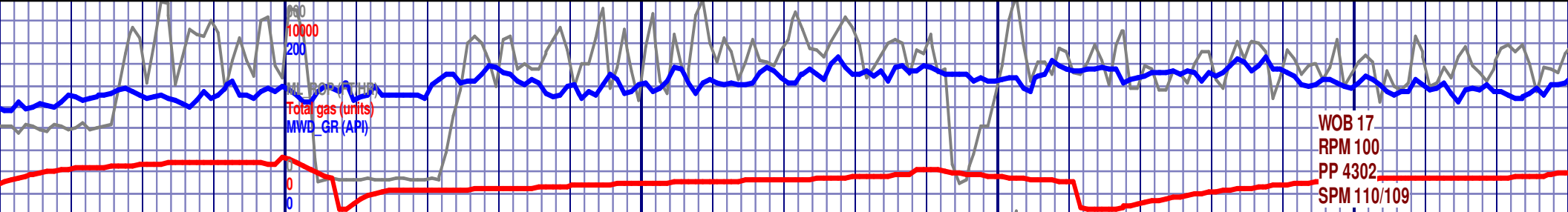
SS: (95%) med gy - dk gy, occ lt gysh brn, occ transluc ip, l f gr- u f gr, occ med gr, sbang - sb rddd, mod srt, mod frm, fri ip, v sl calc, crm cly cmnt, dolc ip, sm cal cmnt, occ slty ip, arg ip; SH (5%): med gy - med dk gy, slty - sdy, rr smth ip, sbply - sbbly; fnt spty yel grn pri flor, slo-mod fst blmg - stmg mlky blush wht cut, v spttd grnsh blu resd ring.

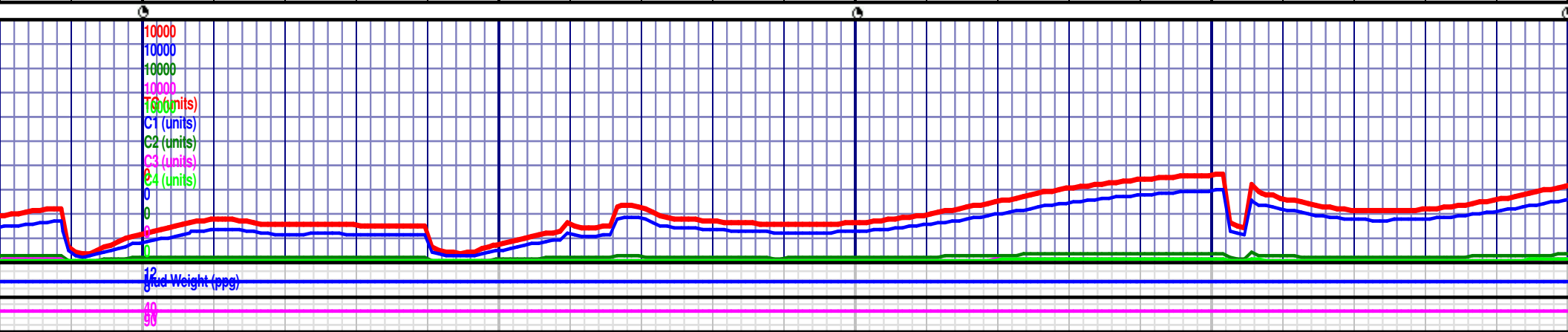
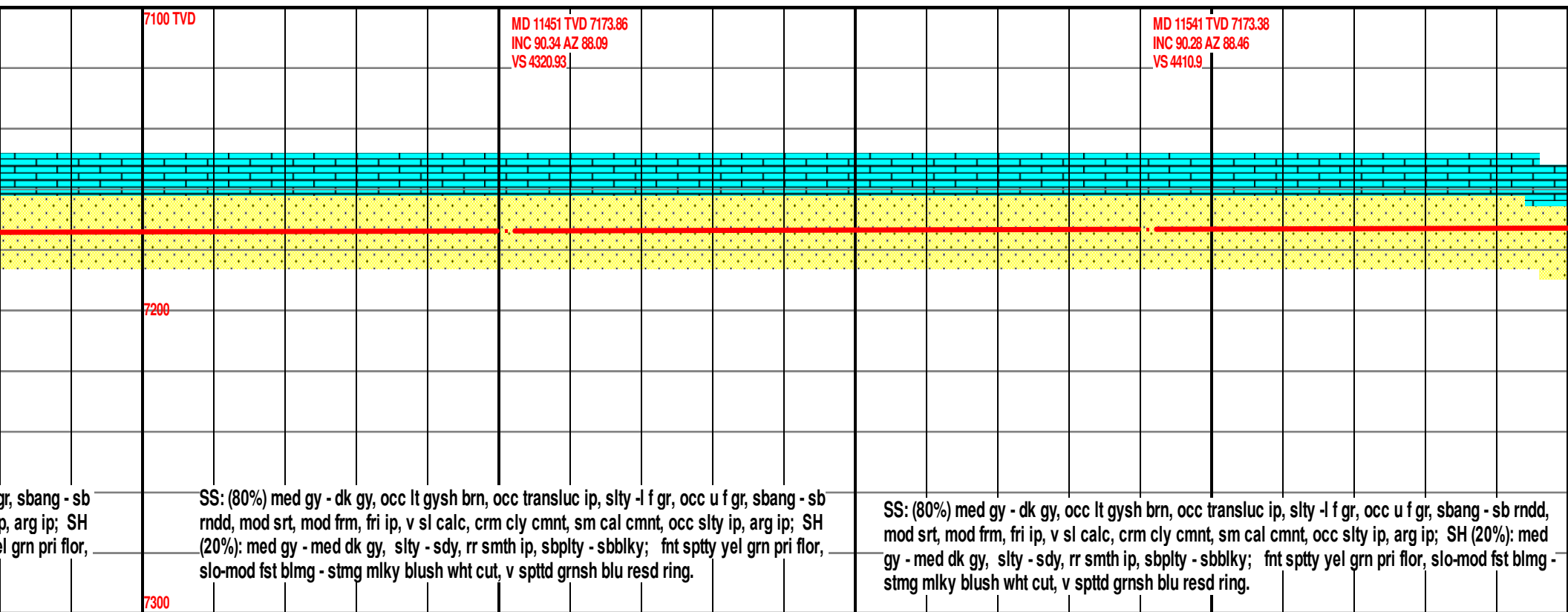
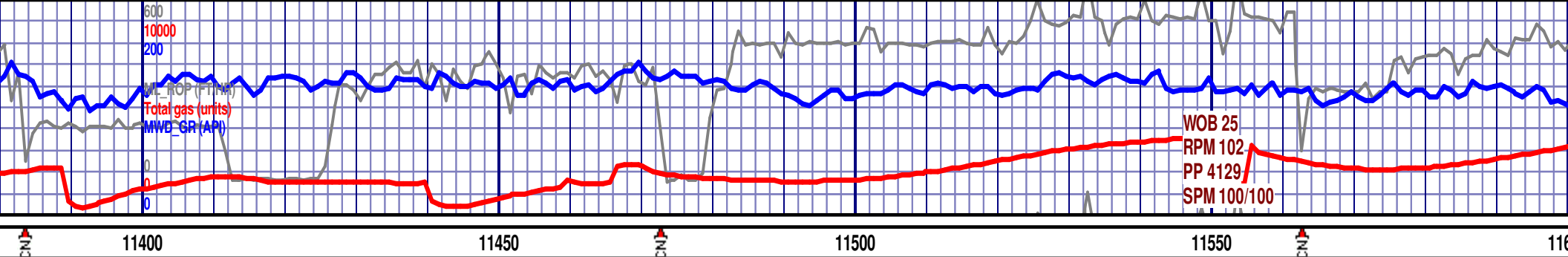
SS: (95%) med gy - rddd, mod srt, mod (5%): med gy - med fst blmg - stmg mlk

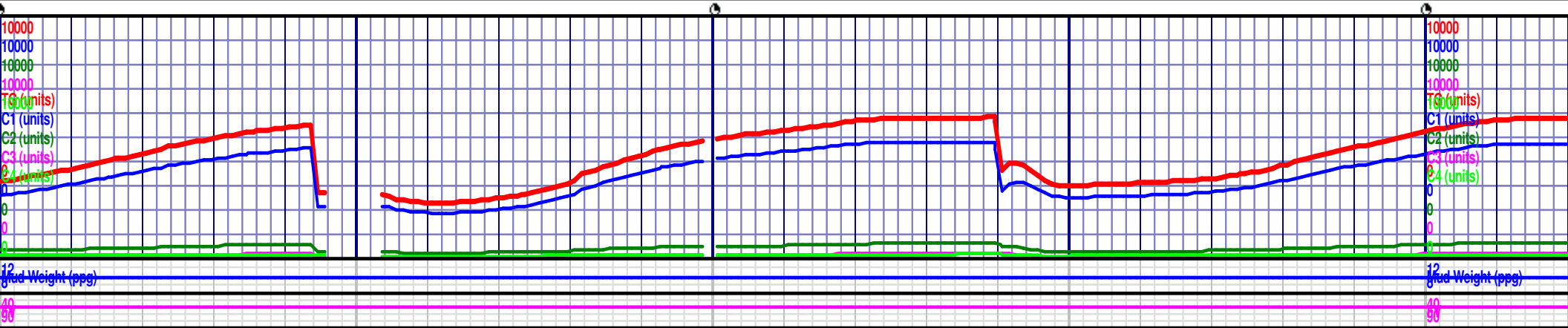
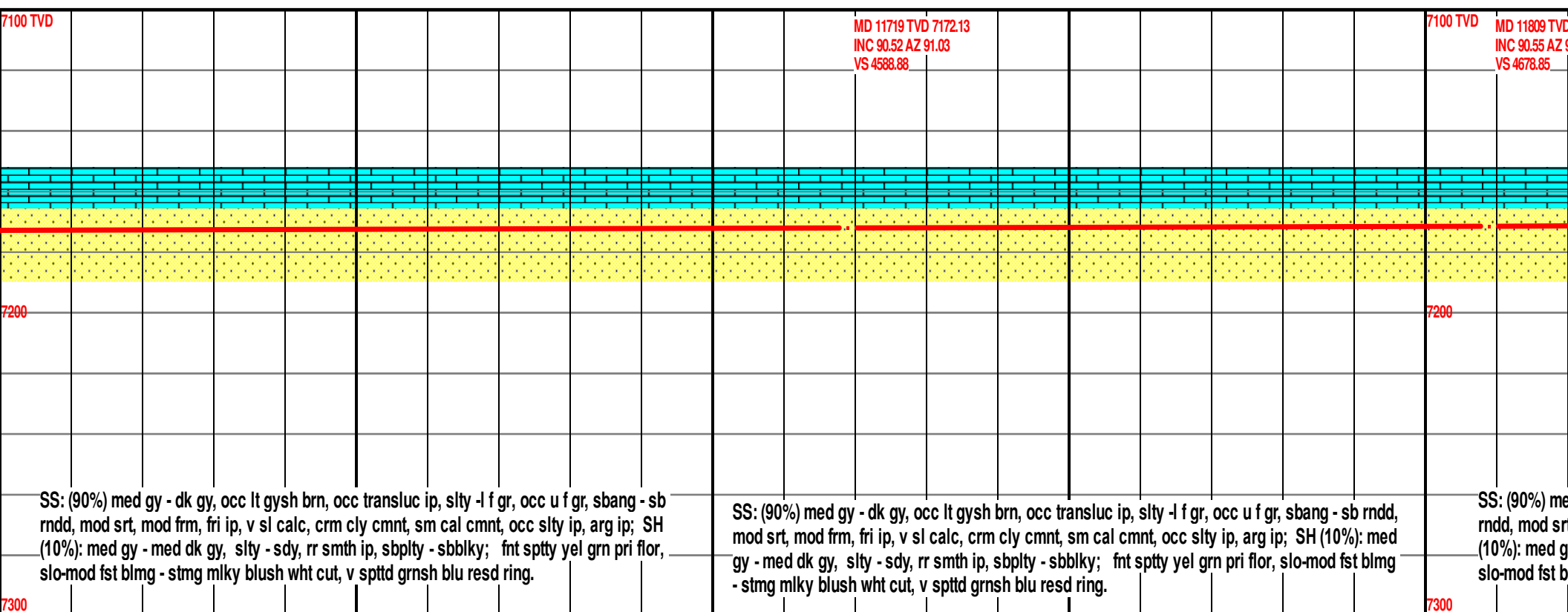
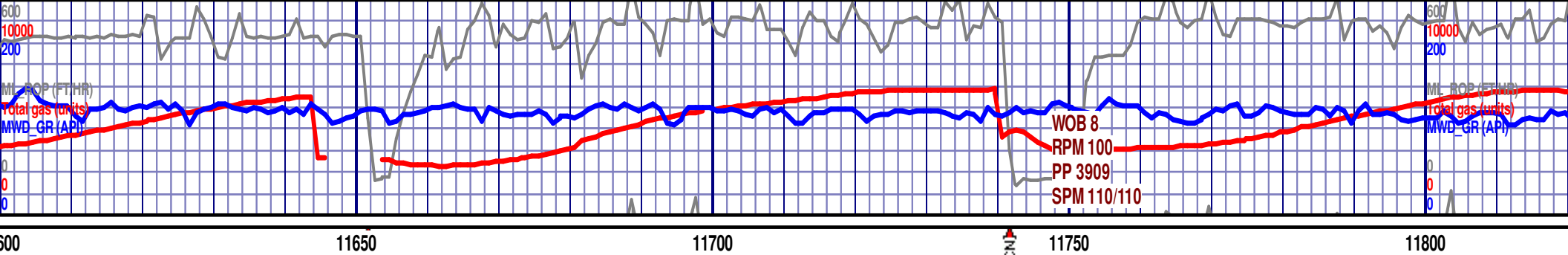


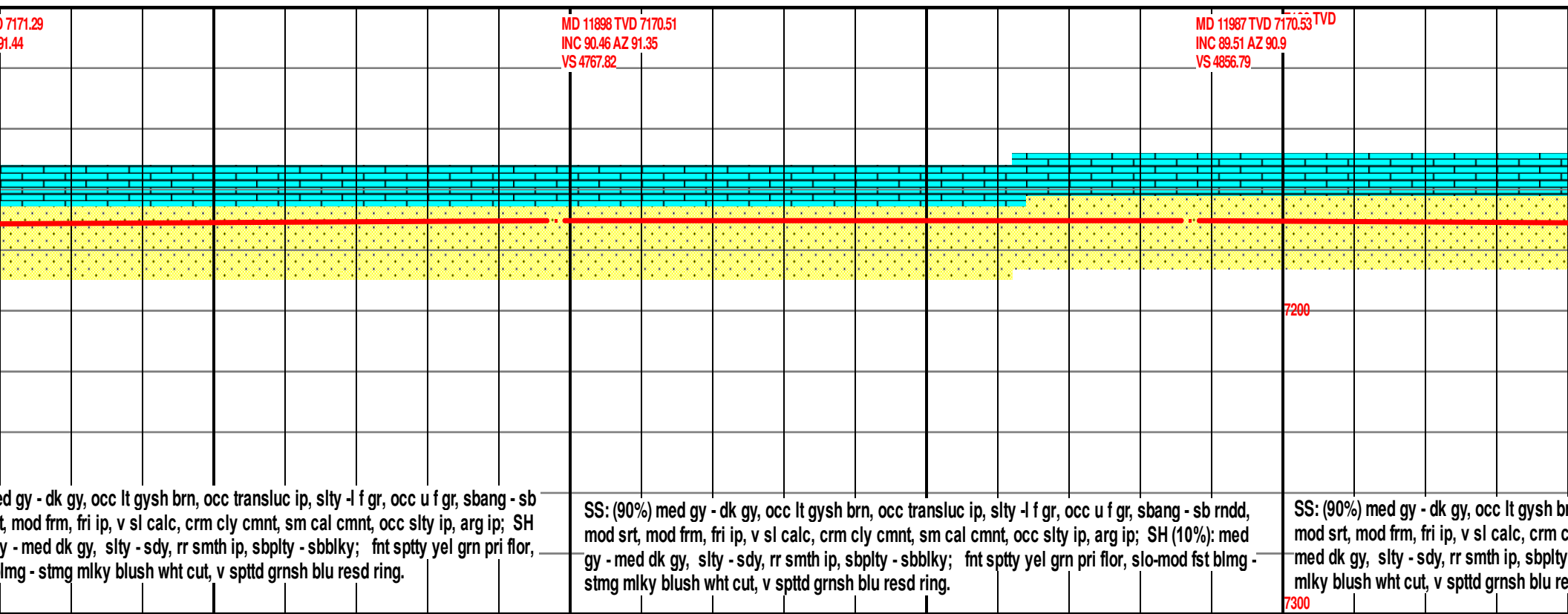




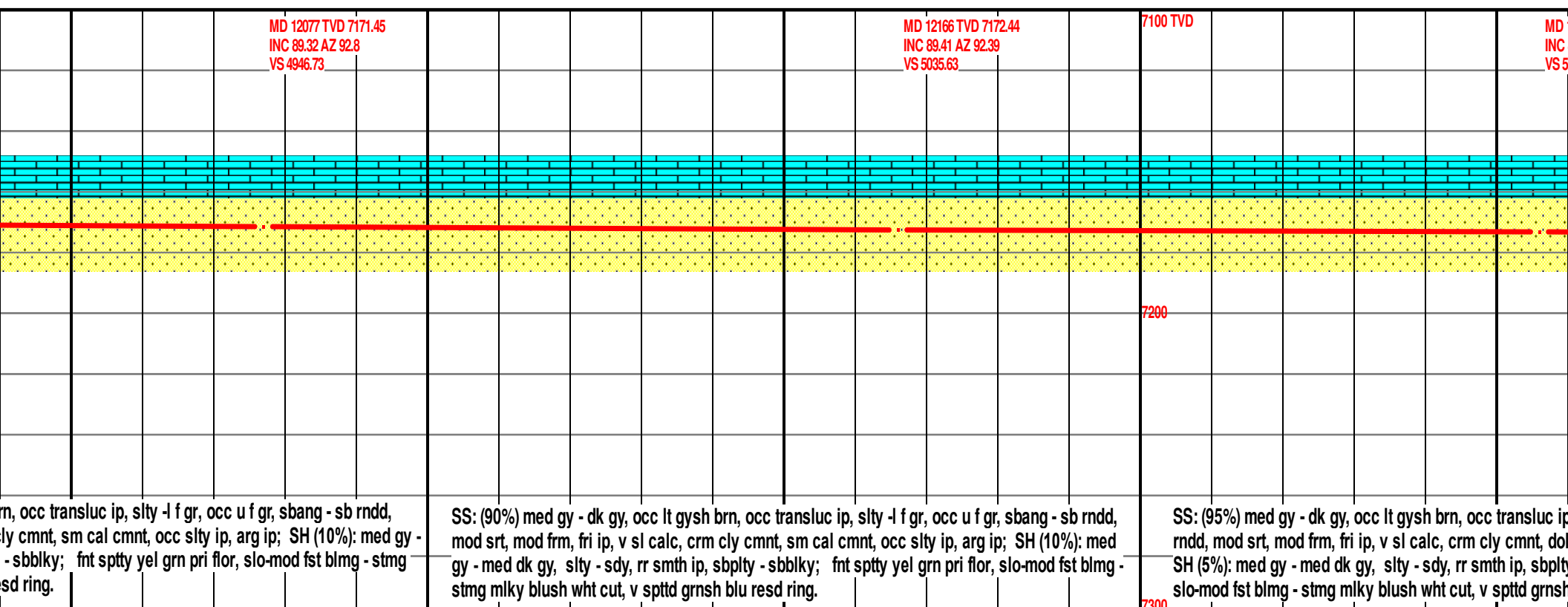


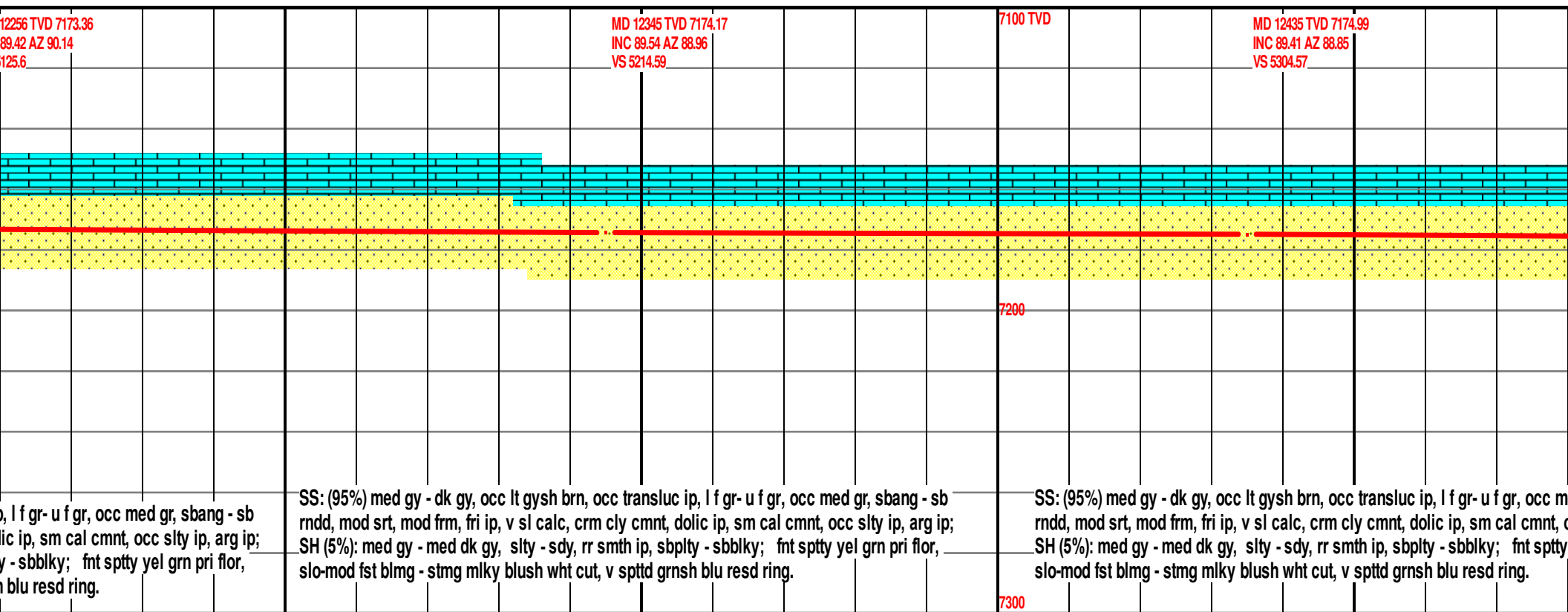


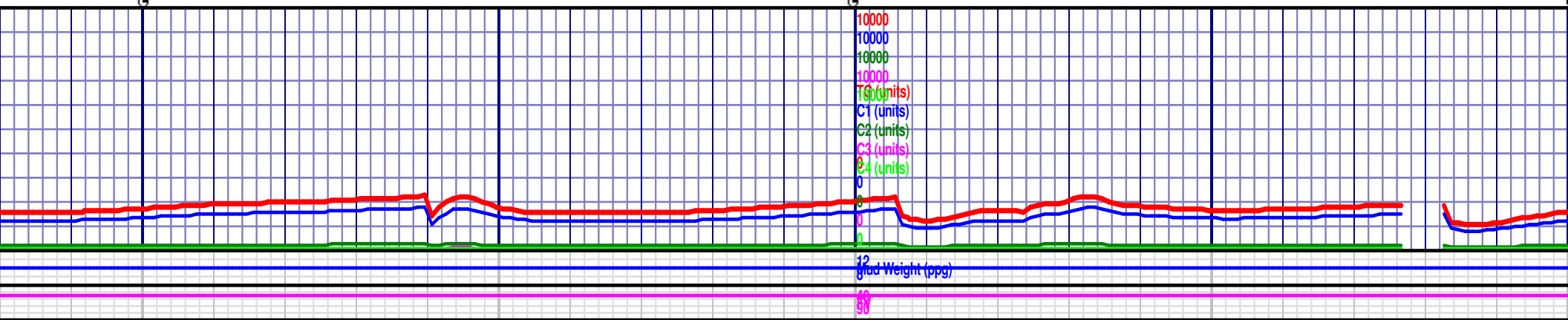
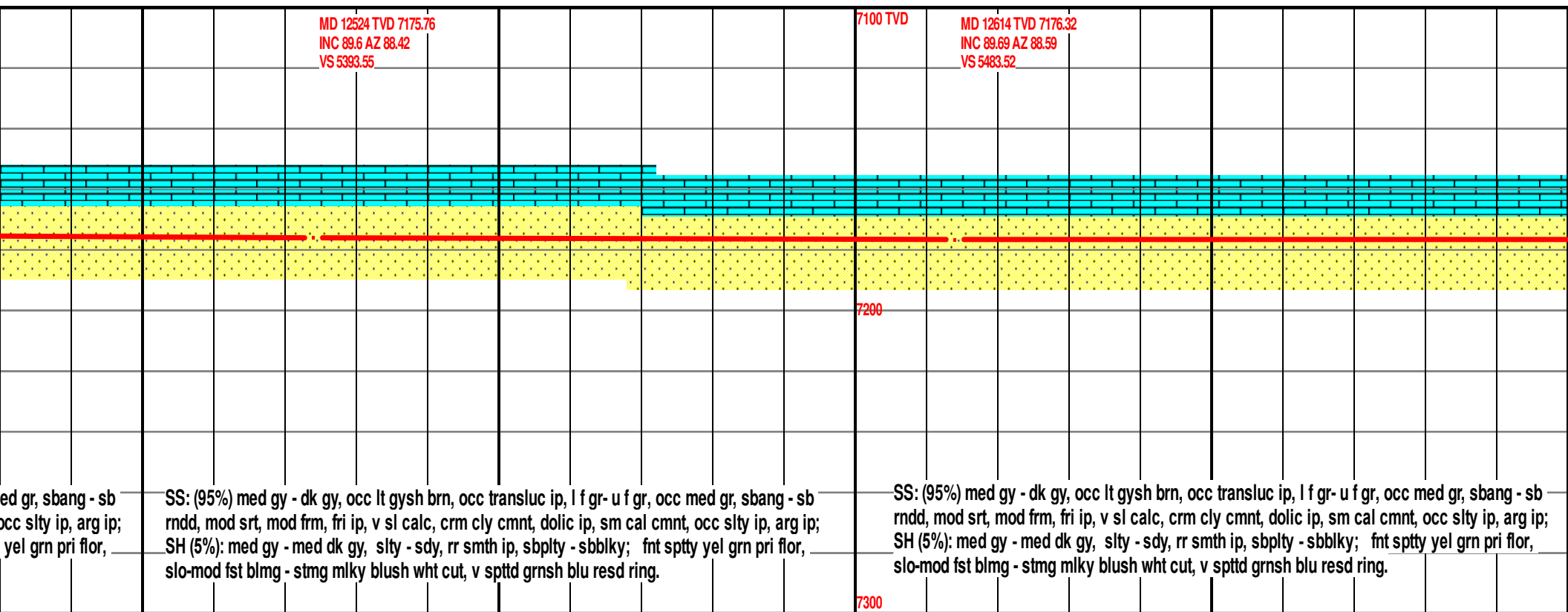
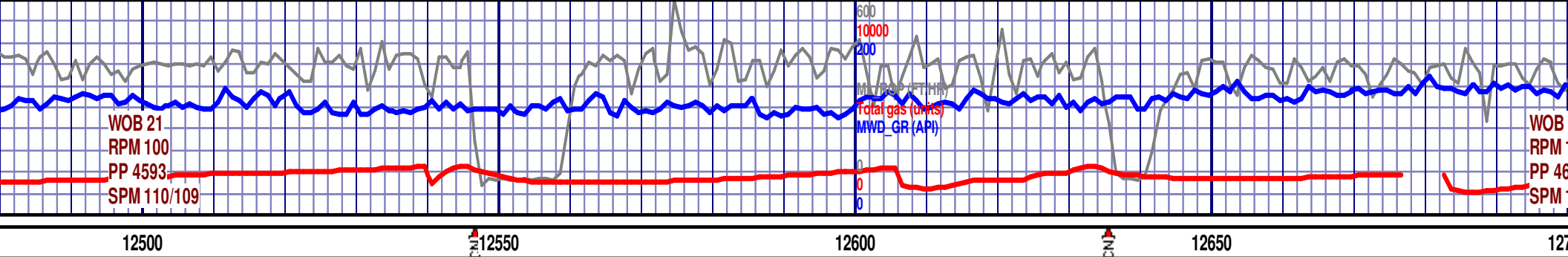


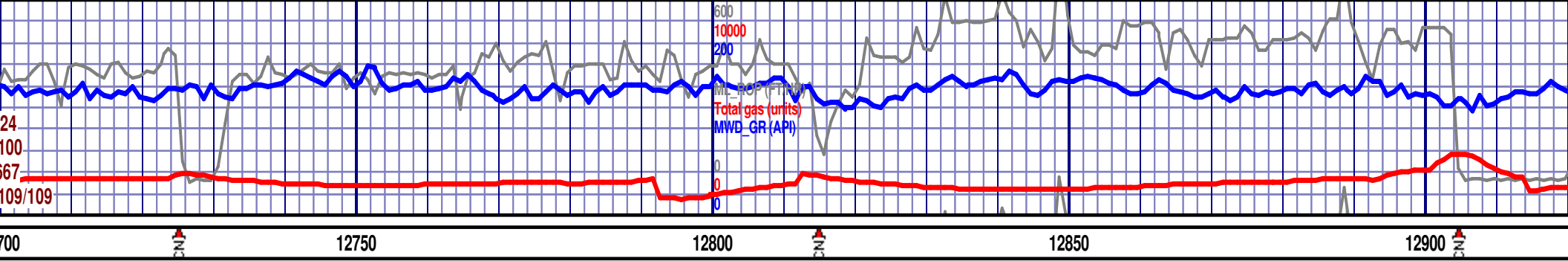








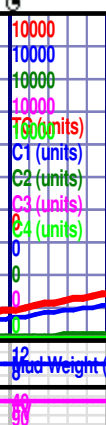
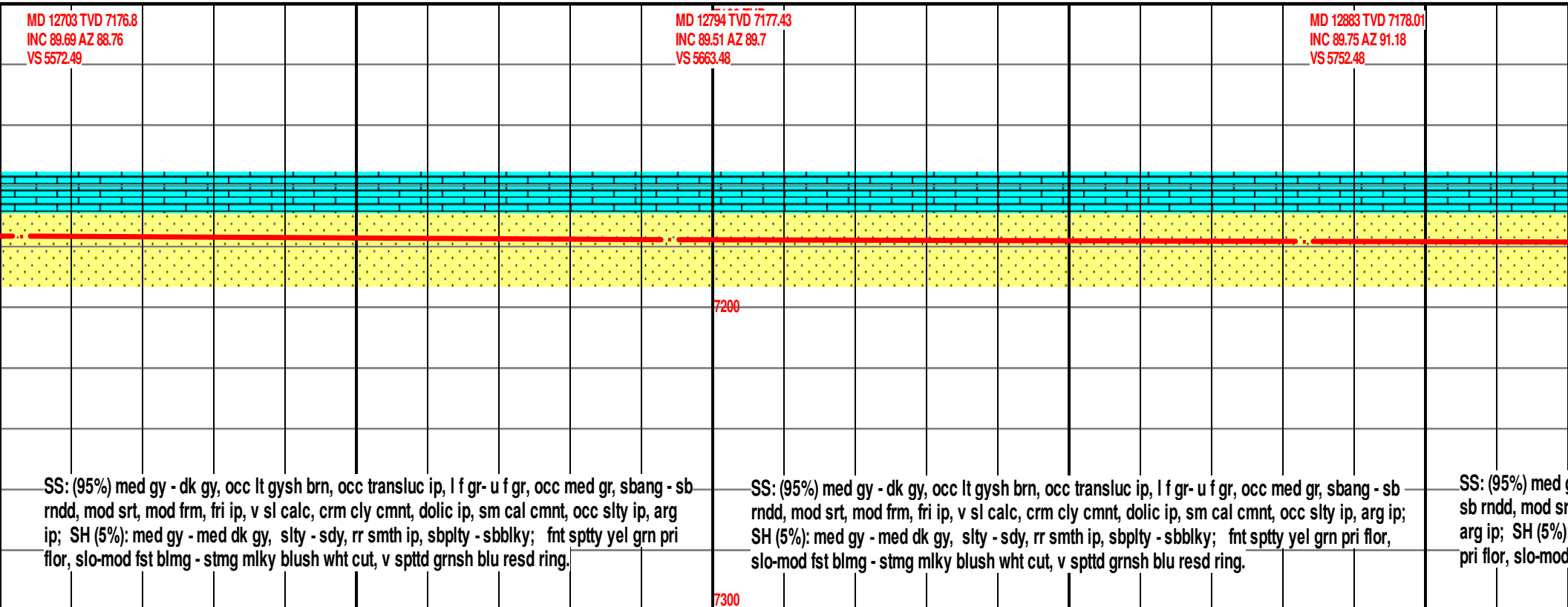




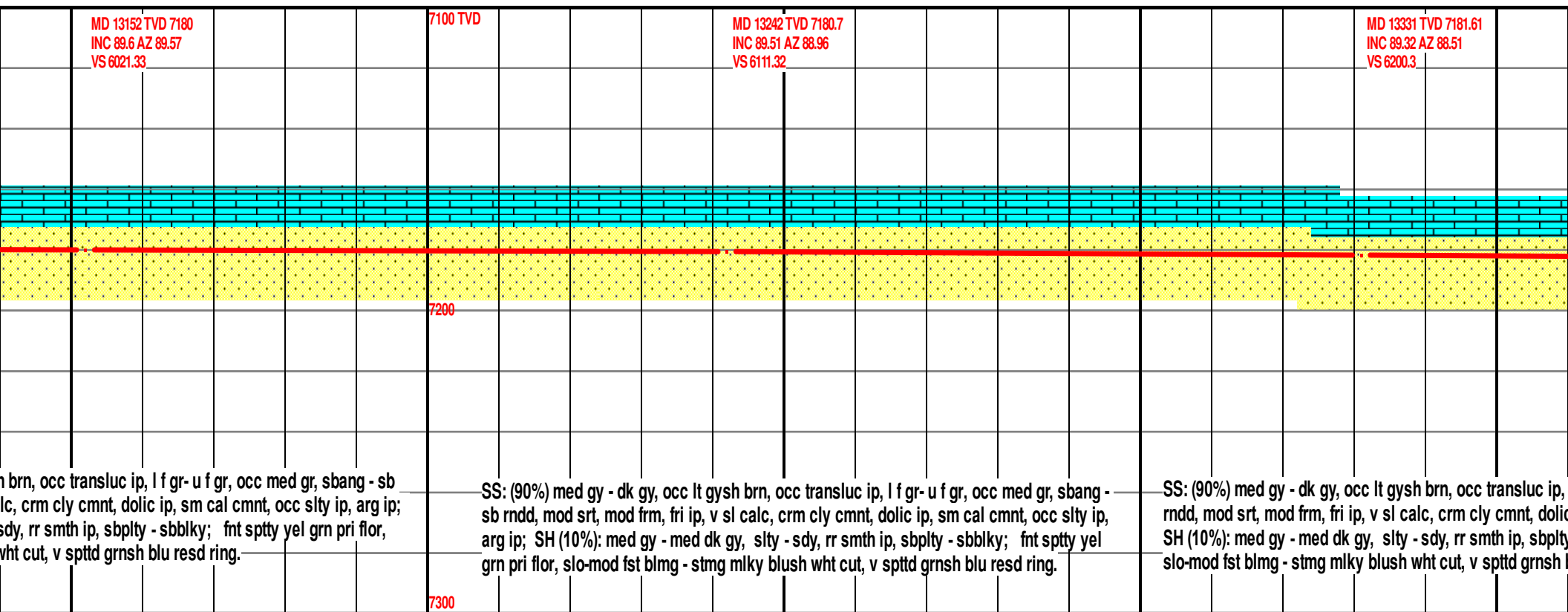
MD 12703 TVD 7176.8  
INC 89.69 AZ 88.76  
VS 5572.49

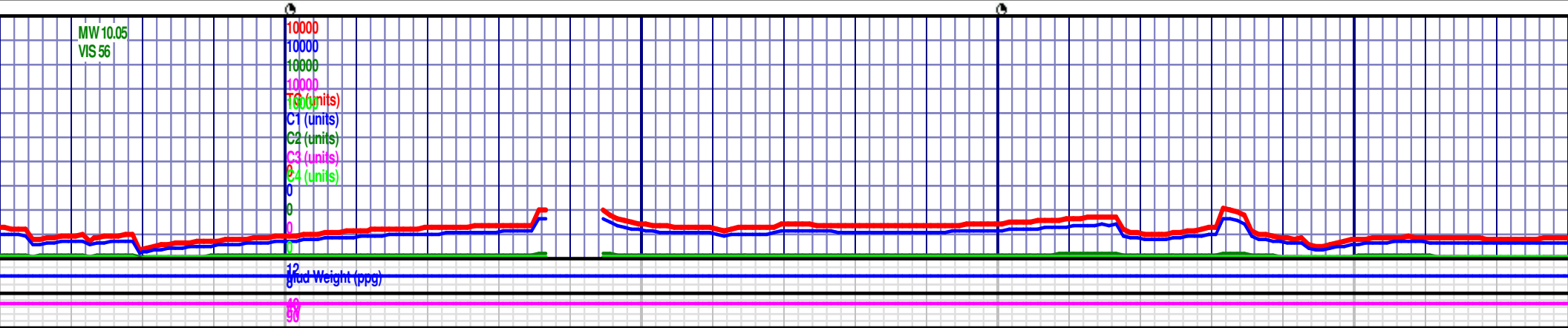
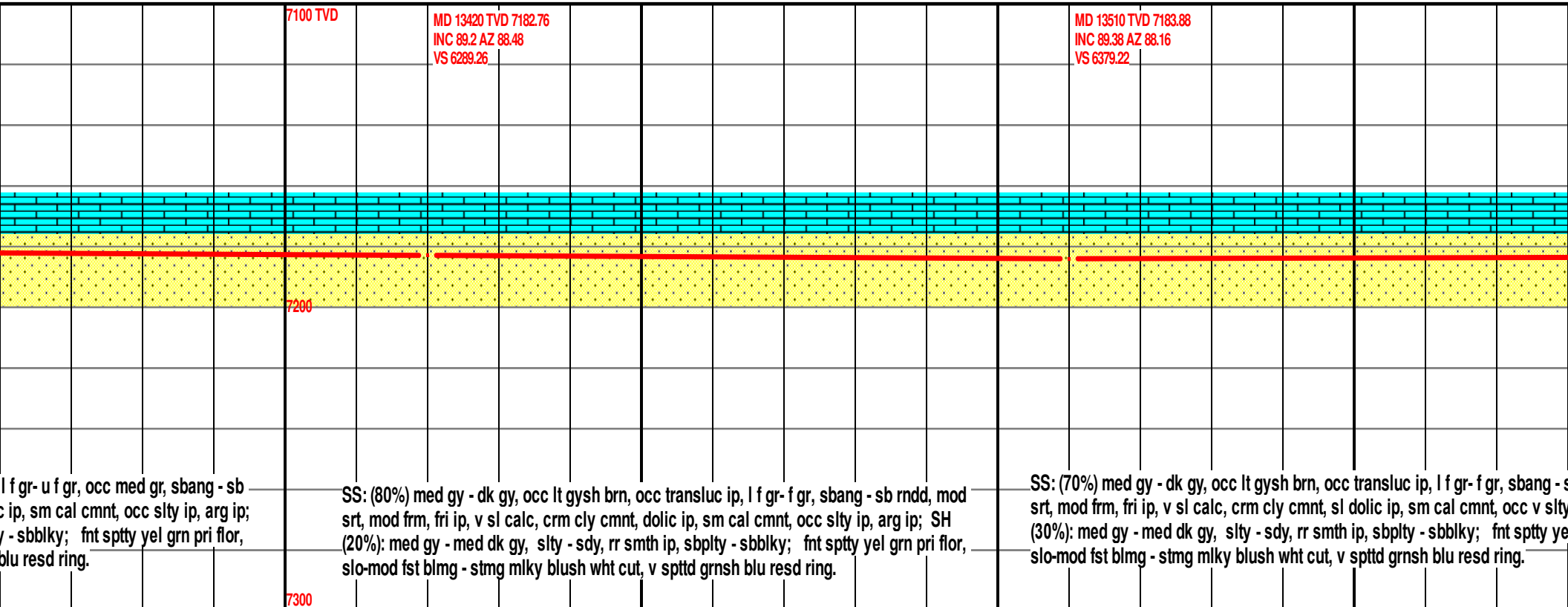
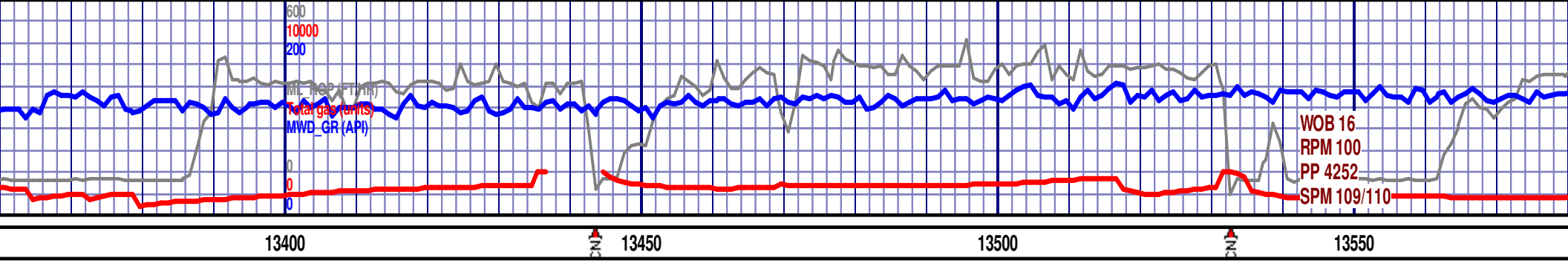
MD 12794 TVD 7177.43  
INC 89.51 AZ 89.7  
VS 5663.48

MD 12883 TVD 7178.01  
INC 89.75 AZ 91.18  
VS 5752.48



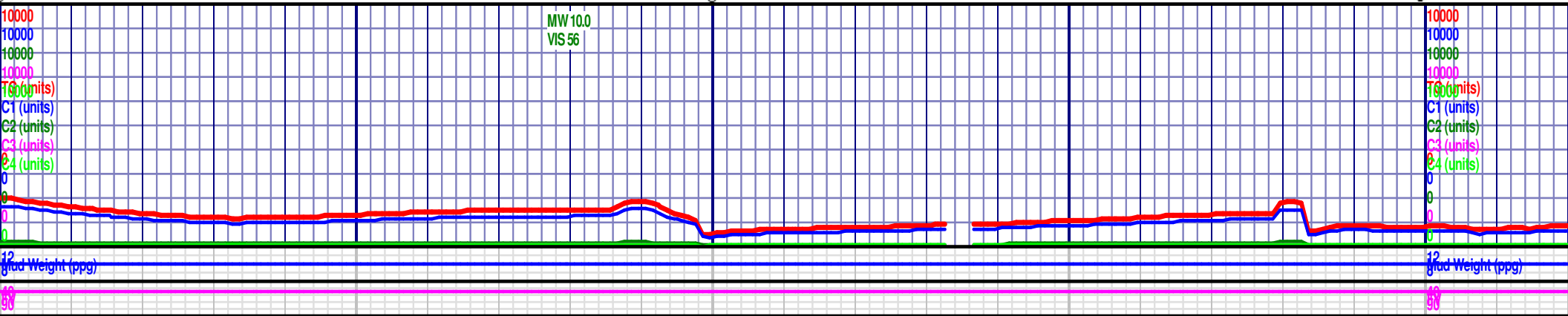
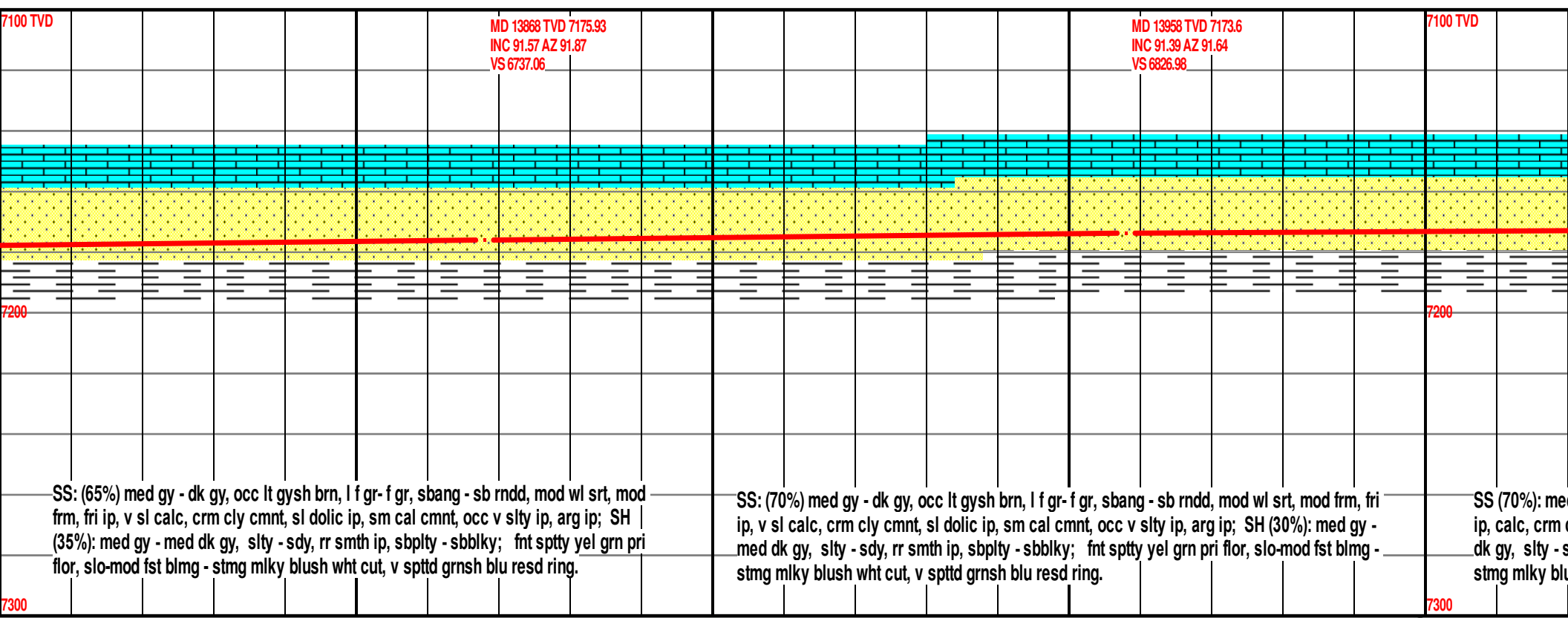
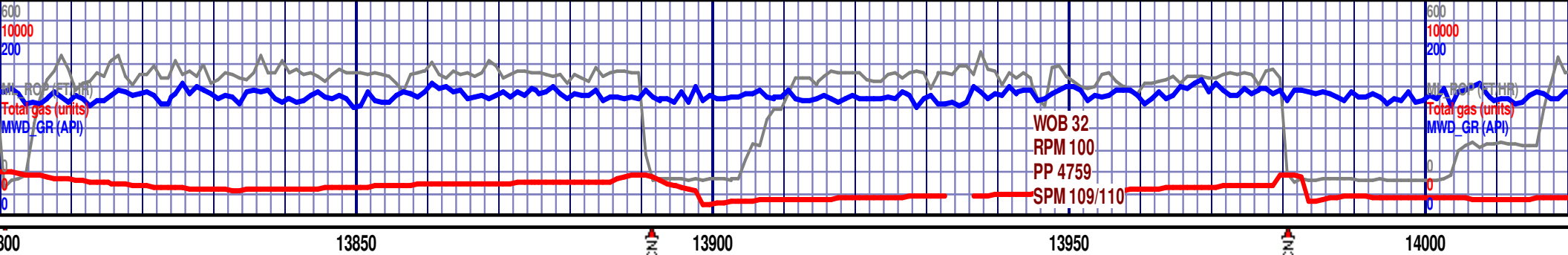


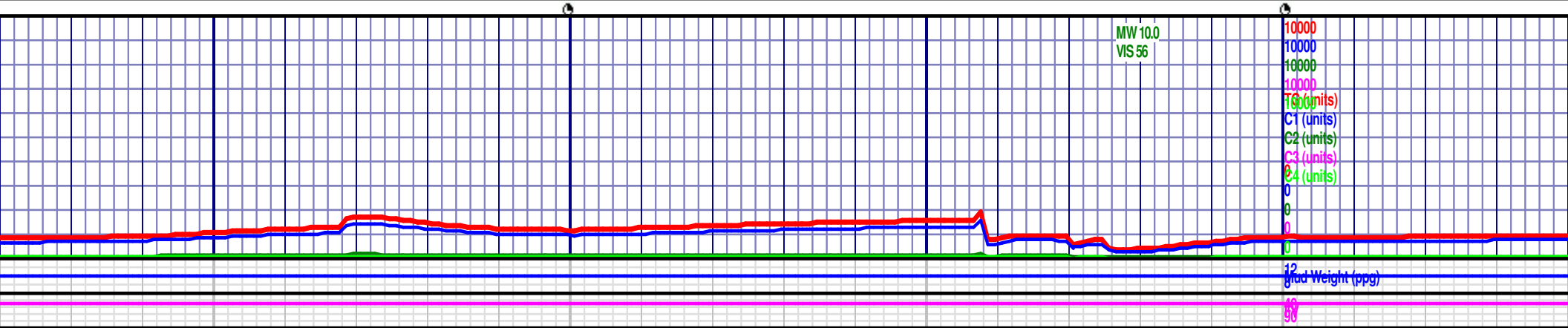
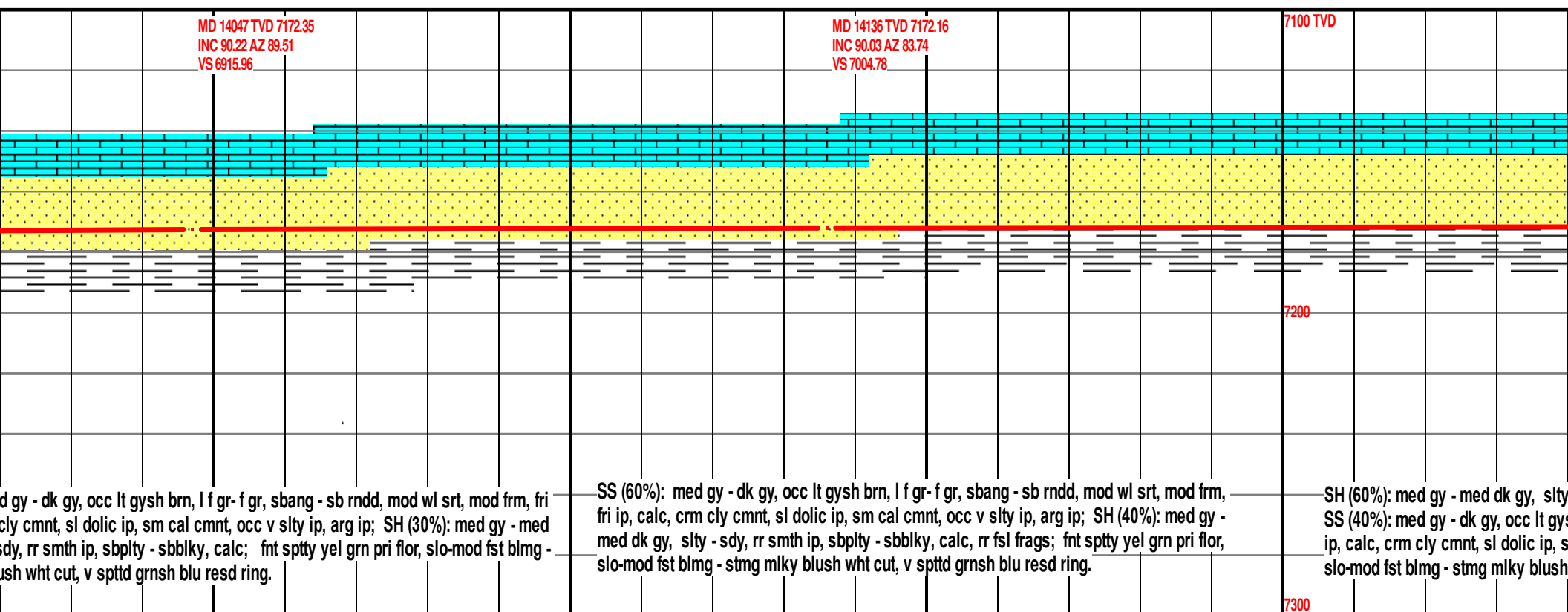
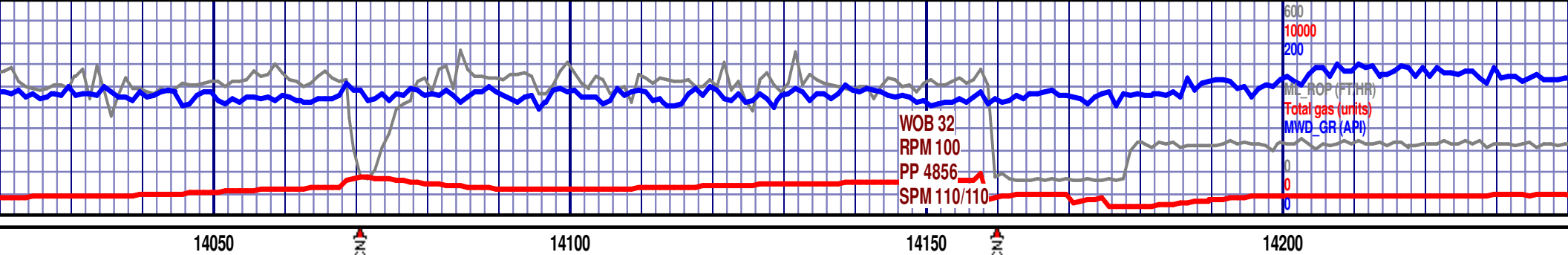


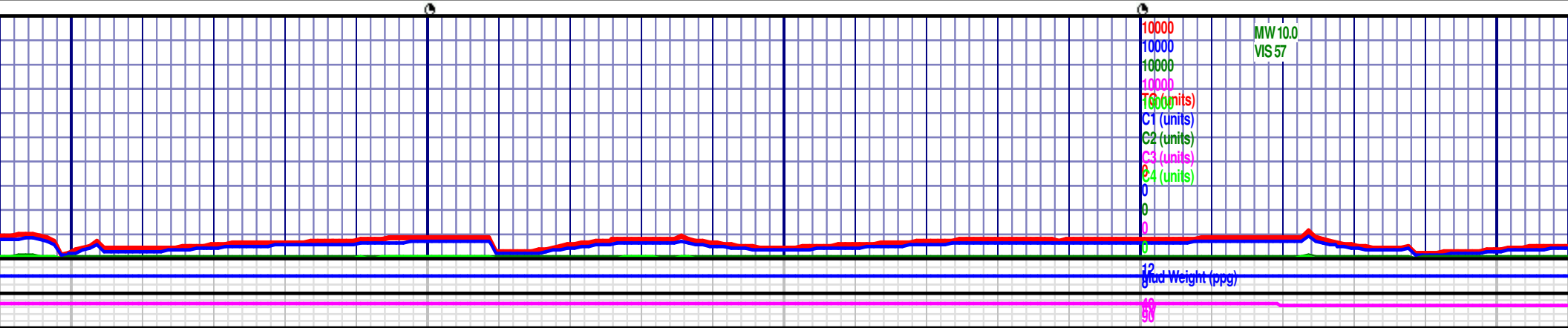
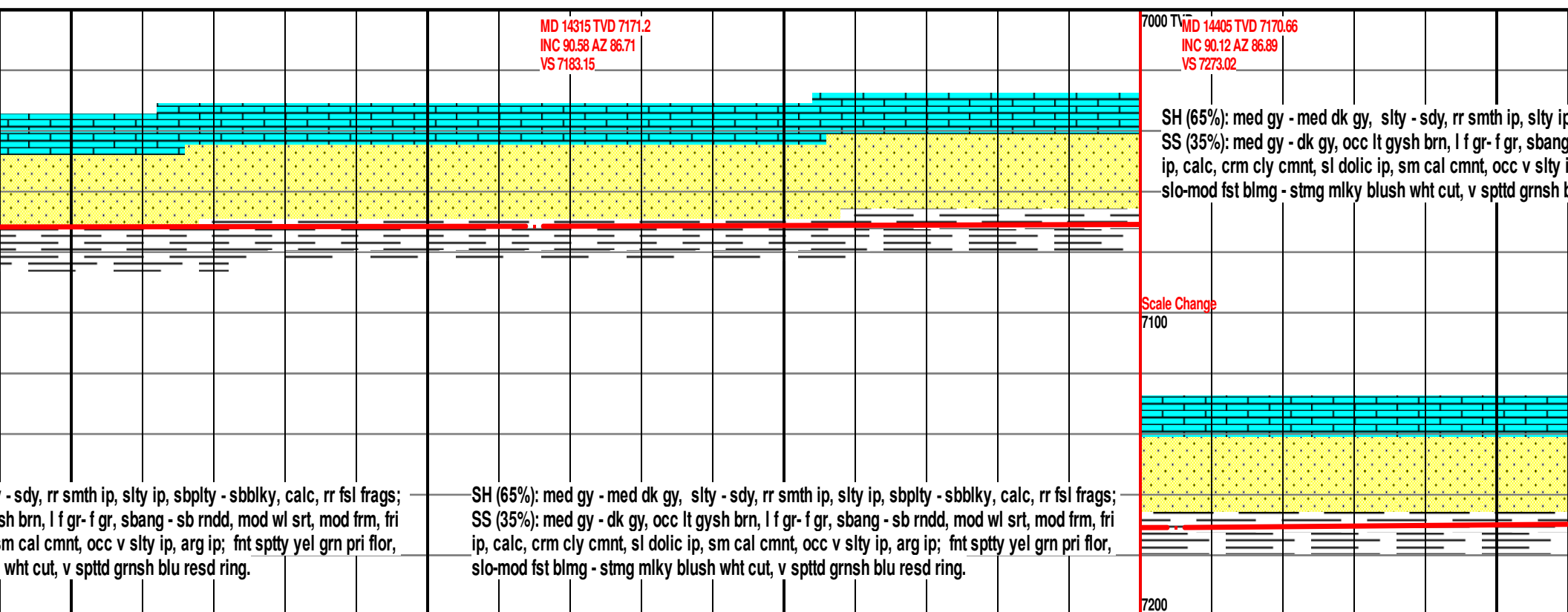
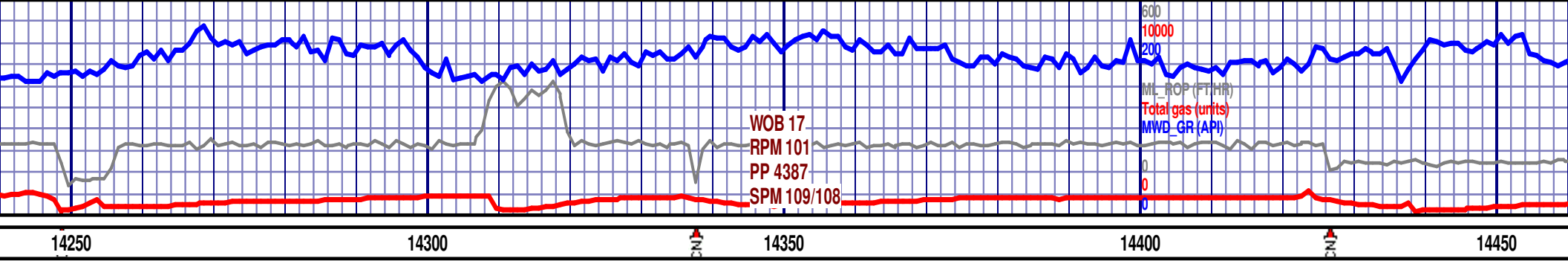


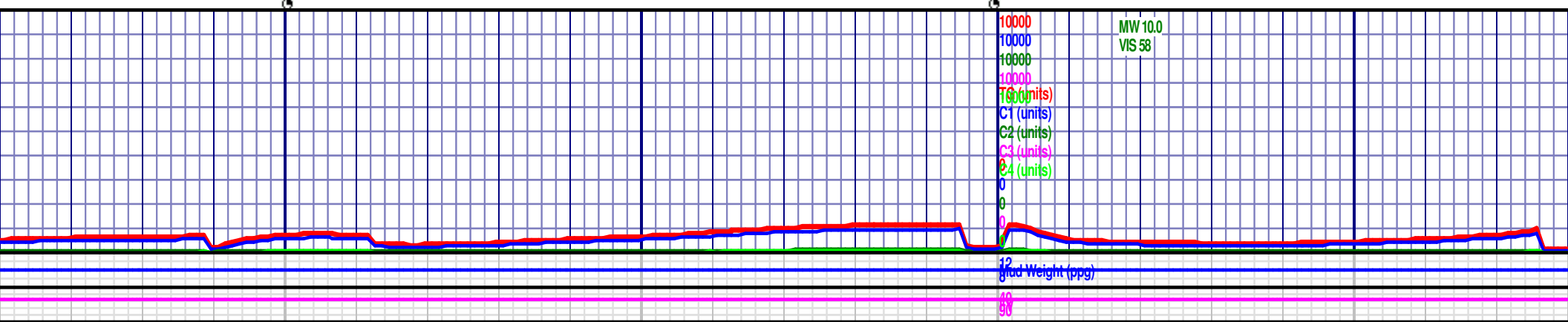
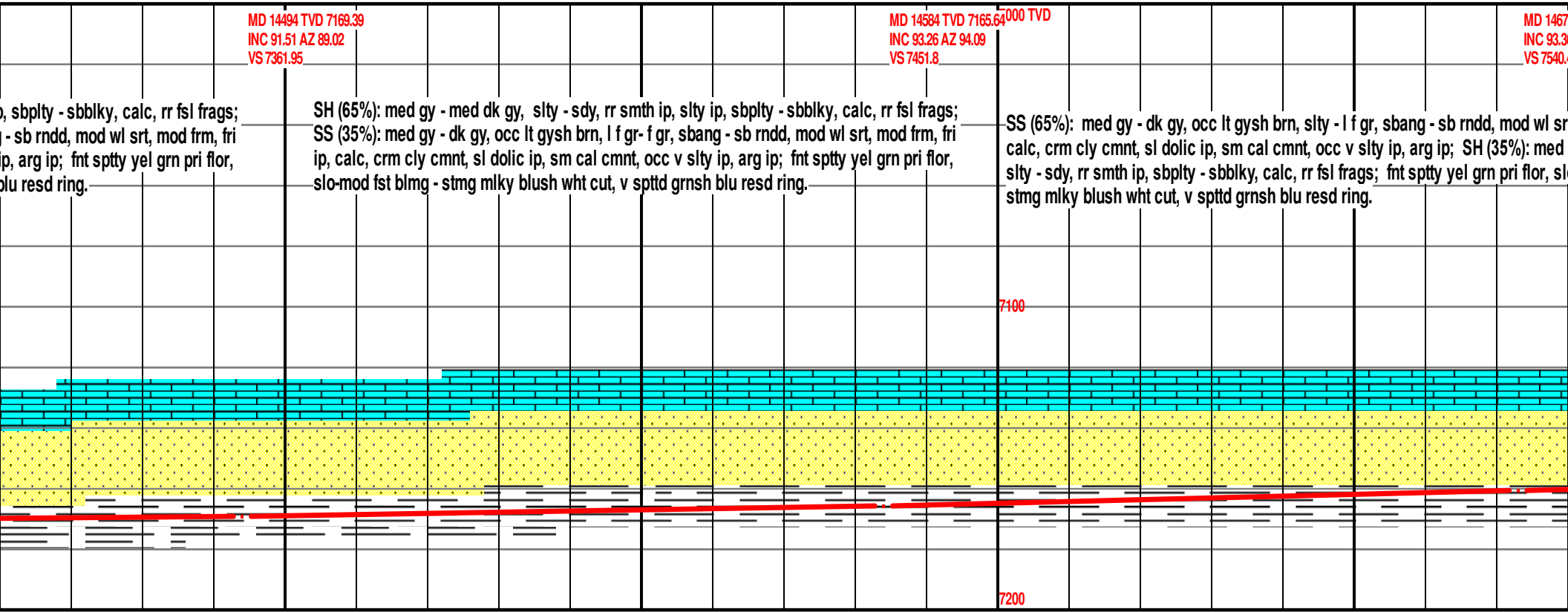
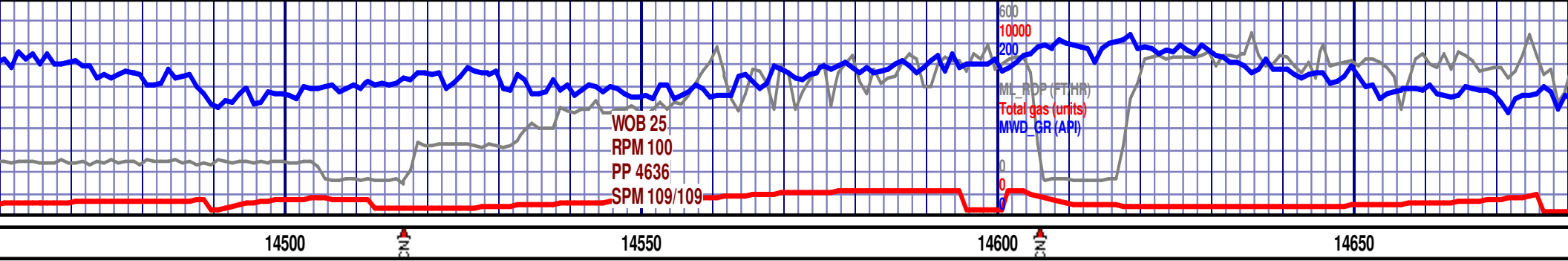




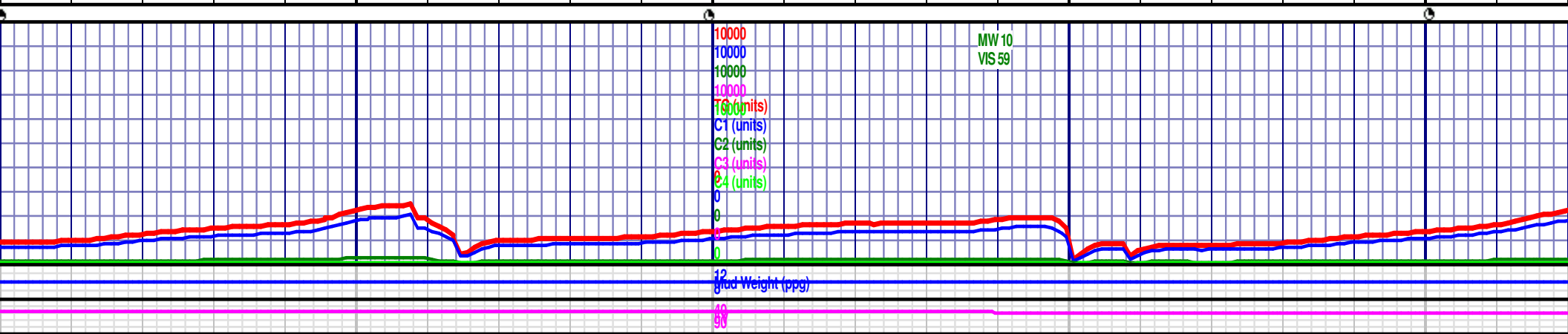
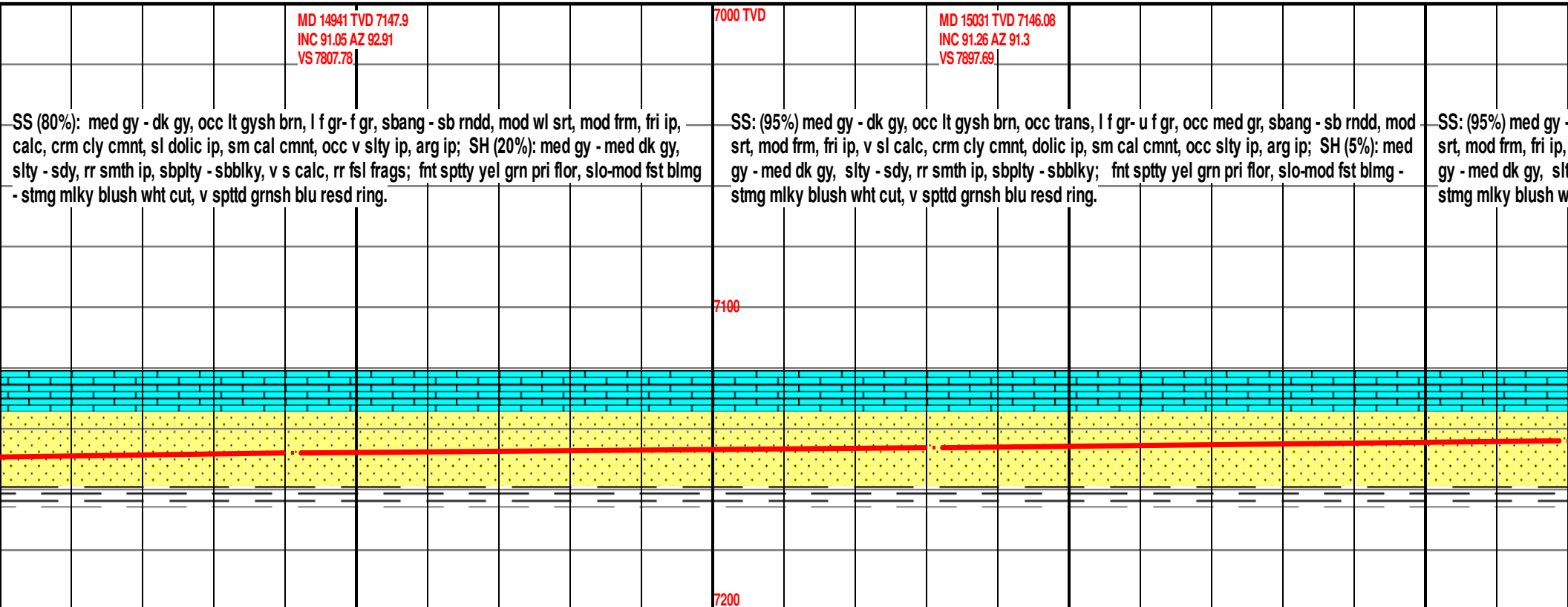


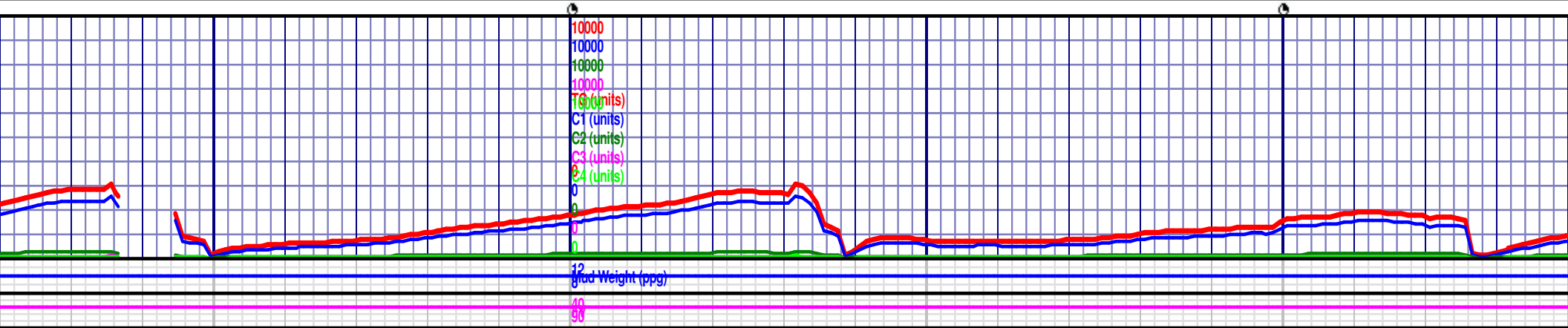


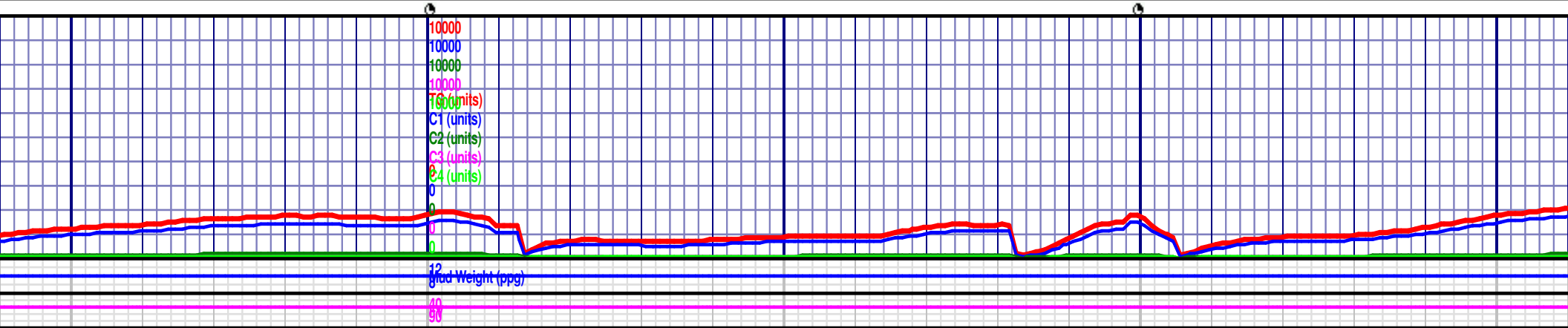
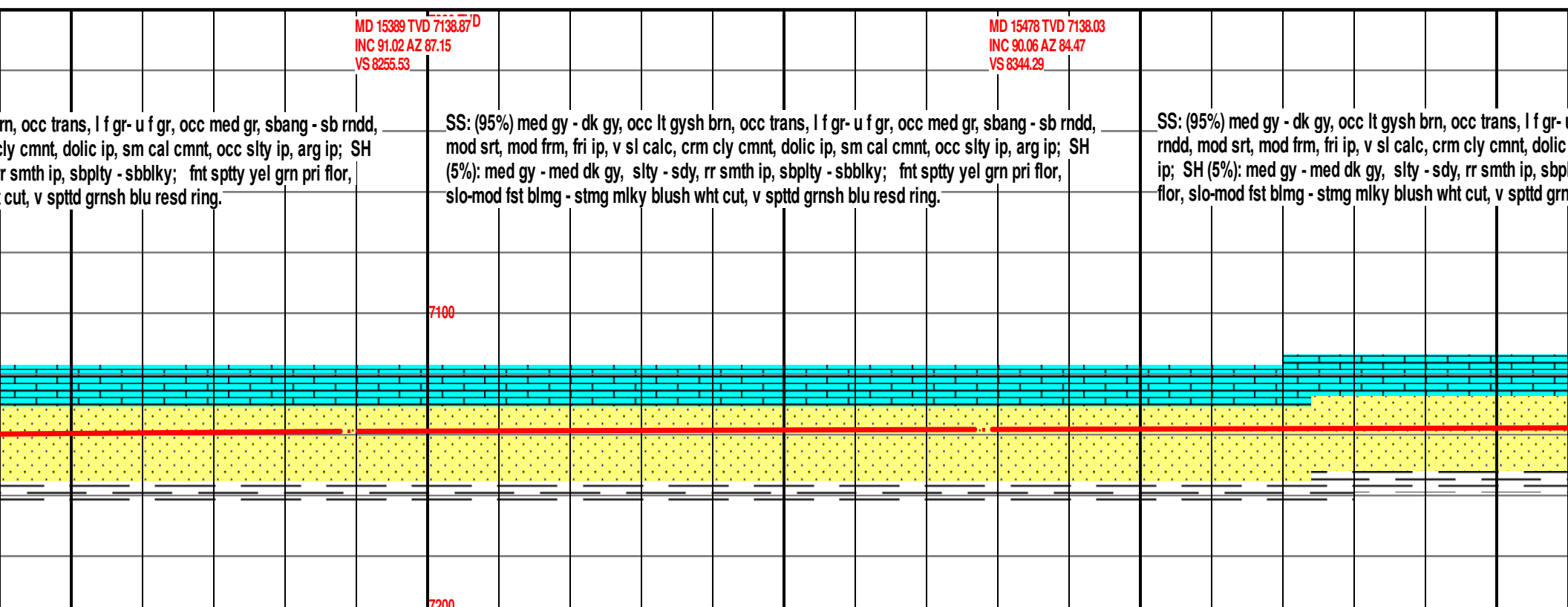
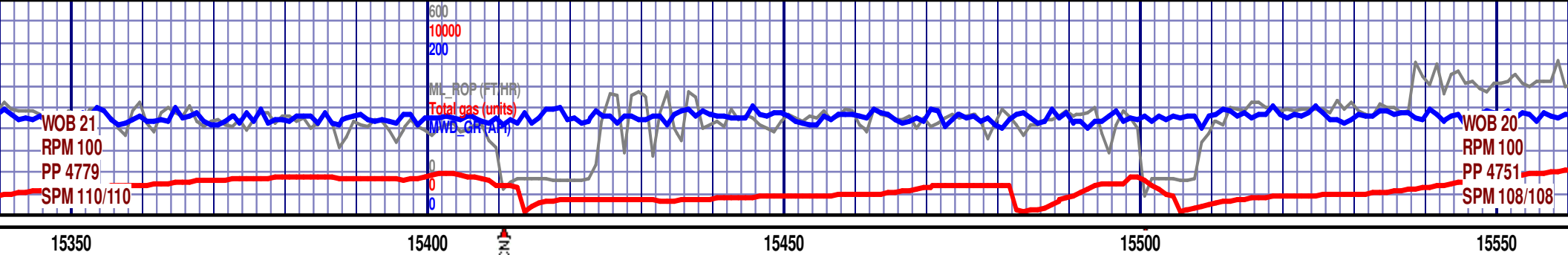




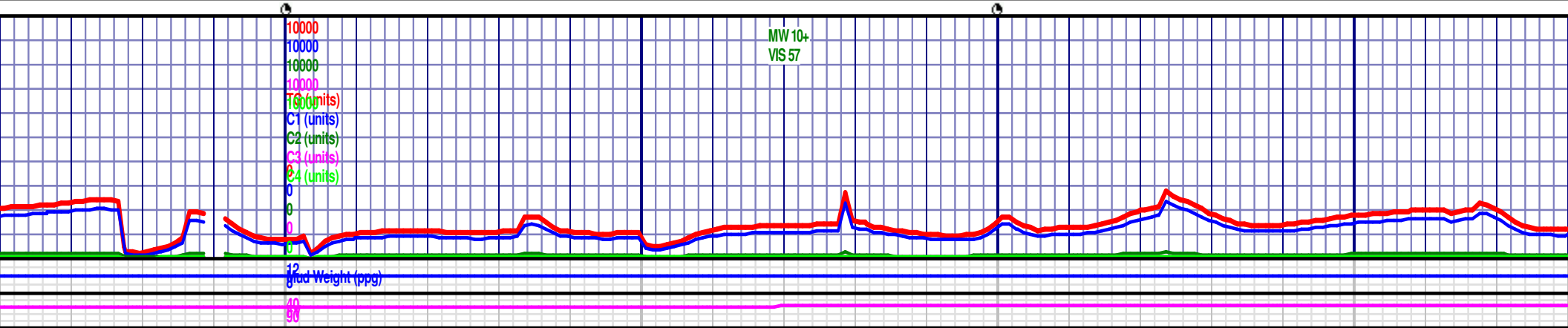
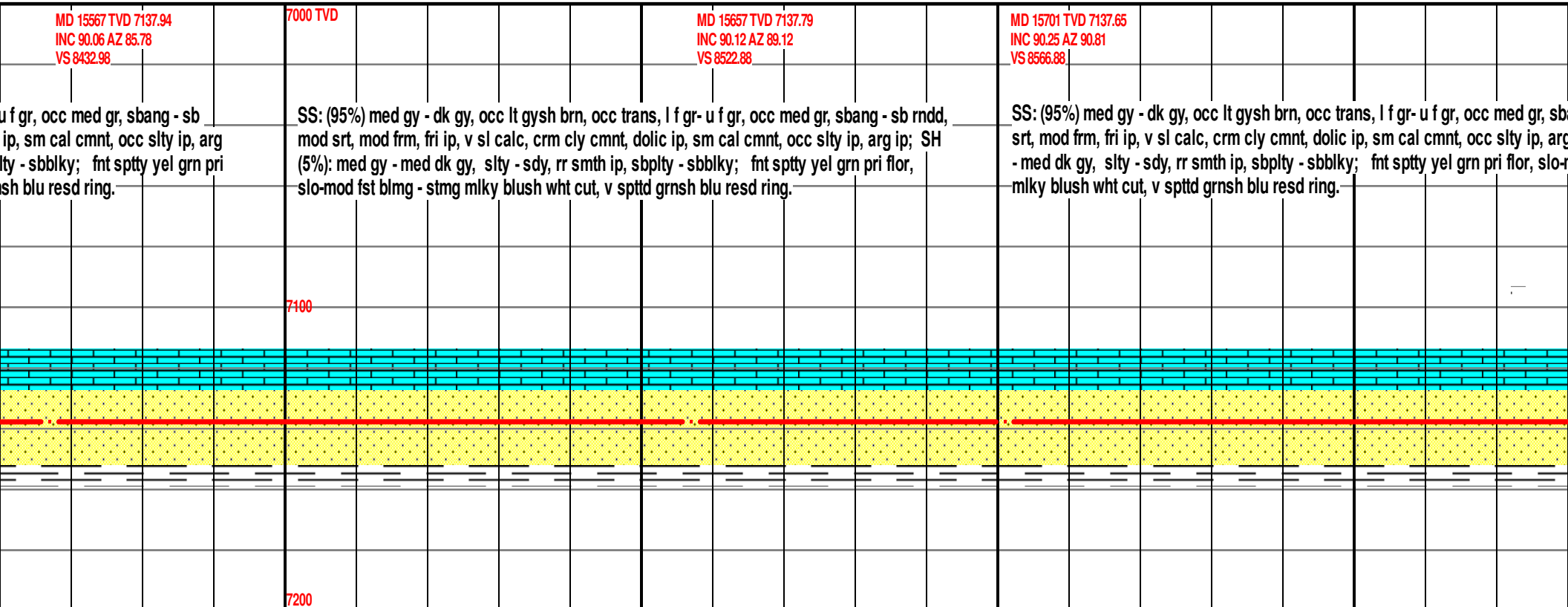
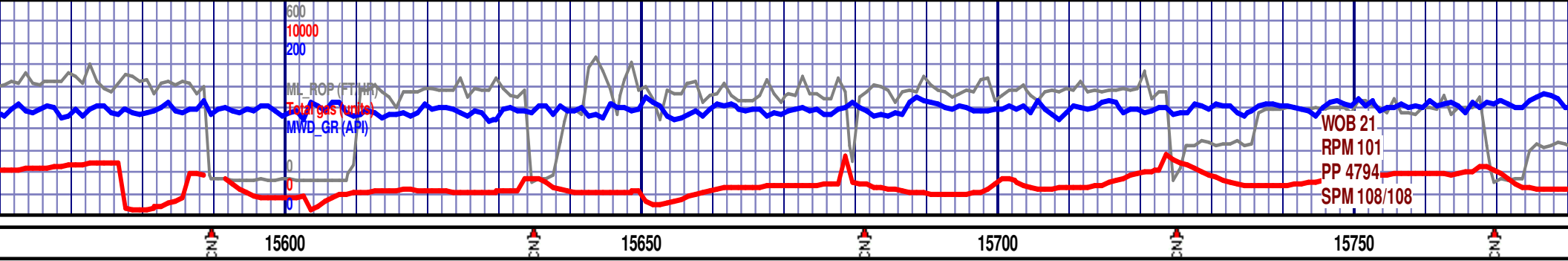


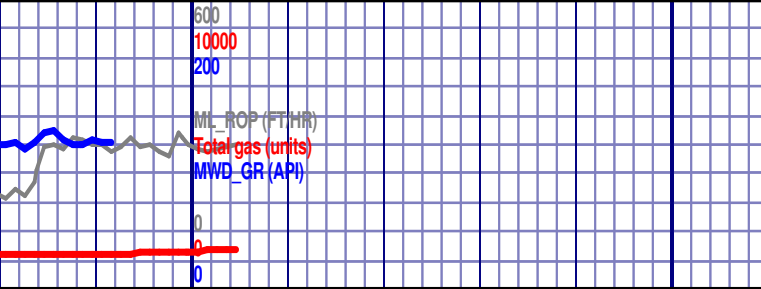






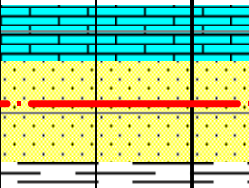






15800 ▼

15850

MD 15782 TVD 7137.48 INC 90 AZ 94.88 VS 8647.76	7000 TVF MD 15806 TVD 7137.48 INC 90 AZ 94.88 VS 8671.67				
rang - sb rndd, mod ip; SH (5%); med gy mod fst blmg - stmg		BIT #2, 8.5", BAKER, ADT505T, Jets 5x15, SN#: 5284131, Rotary Steerable Directional BHA, IN @ 1,846' ON 7/27/2018, Out at 15,806' Drilled 13,960' in 46.5 Bit hr.			
		Formation Top's			
Final Survey is Projected to Bit		MD	TVD	SSD	
7100					
		Sharon Springs	7776'	6858'	-2114'
		Niobrara A Chalk	7832'	6898'	-2154'
		Niobrara B Chalk	8041'	7033'	-2289'
		Niobrara C Chalk	8090'	7060'	-2316'
		Ft Hays	8226'	7123'	-2379'
		Codell	8338'	7160'	-2416'
		Target Heel	8524'	7185'	-2441'
		Target Toe	15806'	7137'	-2393'
TD @ 15806' ON 07/30/18 @ 1545 HR.		Thank You Goolsby Brothers & Assoc. Inc			
7200					

