

State of Colorado
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401845557

Date Received:

11/19/2018

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FISCHER, ALEX

Spill/Release Point ID:

459154

OPERATOR INFORMATION

Name of Operator: URSA OPERATING COMPANY LLC Operator No: 10447
Address: 1600 BROADWAY ST STE 2600
City: DENVER State: CO Zip: 80202
Contact Person: Dwayne Knudson
Phone Numbers
Phone: (970) 329-4367
Mobile: ()
Email: dknudson@ursaresources.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401845557

Initial Report Date: 11/19/2018 Date of Discovery: 11/16/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 8 TWP 7S RNG 91W MERIDIAN 6

Latitude: 39.454503 Longitude: -107.578658

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD [X] Facility/Location ID No 335054
Spill/Release Point Name: Castle Spring B [] No Existing Facility or Location ID No.
Number: Tank W1 [] Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100
Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 46 bbls

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):
Weather Condition: Clear, sunny, cool temp (40 def F)
Surface Owner: FEDERAL Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State [] Residence/Occupied Structure [] Livestock [] Public Byway [] Surface Water Supply Area []
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During daily inspections, fluid accumulation was observed within the containment around the production tank. Upon further investigation, it was observed that a hole was present within the W1 production tank. Based on strapping measurements, the estimated volume release is 46 bbls. Further investigation and sampling is to be completed once the tank has been disconnected and removed from service.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
11/16/2018	BLM	Jim Byers	970-876-9056	Informed Jim Byers and Carmia Wooley
11/16/2018	LEPC	Kirby Wynn	970-625-5905	non-emergency e-mail
11/16/2018	Fire Chief	Chad Harris	970-625-1243	non-emergency e-mail
11/16/2018	Garco Sheriffs	Chris Bornholt	970-945-0453	non-emergency e-mail
11/16/2018	COGCC	Steven Arauza	720-498-5298	verbal and non-emergency e-mail

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

Please forward onto Steven Arauza

Further soil investigation is tentatively scheduled on 11/20/18 after the tank has been removed. Confirmation soil samples will be collected to determine extent of remediation needed.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kris Rowe

Title: Env. Consultant Date: 11/19/2018 Email: Krowe@hrlcomp.com

COA Type

Description

	Provide a Site Investigation/Remdiation Work Plan (F-27) to assess the veritcal and horizontal extent of contamination with confirmation soil samples. . Documentation must include a figure showing spill area with sample locations and depth and laboratory results. All impact(s) (including current and historical) shall be remediated to Table 910-1 standards.
	Provide the volume fluids recovered?

Attachment Check List

Att Doc Num

Name

401845557	SPILL/RELEASE REPORT(INITIAL)
401846339	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Environmental	Based on previoius Inspection photos, there appears to be staining on the gravel and possible overflow from one of the tanks.	11/20/2018

Environmental	If the PW fluids where from the tank, the Facility Type should be Tank Battery and not Well Pad.	11/20/2018
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Total: 2 comment(s)