

Production		4 1/2 M-80		11.60		7,125.0	
Cement Tops							
Description				Top (ftKB)			
Surface Casing Cement				15.0			
Description				Top (ftKB)			
Production Casing Cement				1,695.0			
Tubing Components							
Tubing Description		Item Description		OD (in)	Wt (lbs/ft)	Grade	Jts
Rods & Pumps							
Rod Description				Run Date		Set Depth (ftKB)	
Item Description				OD Nominal (in)		Joints	Length (ft)
API Pump Type				Barrel Length (ft)		Seating Assembly Type	
Additional Downhole Equipment							
Description		OD (in)		Top (ftKB)		Run Date	
Perforations							
Zone	Bnch/Stg	Top (ftKB)	Bottom (ftKB)	Entered Shot T...	Est Hole Dia (in)	Date	Comment
NIOBRARA	A	6,674.0	6,686.0	24	0.730	7/28/2010	
Zone	Bnch/Stg	Top (ftKB)	Bottom (ftKB)	Entered Shot T...	Est Hole Dia (in)	Date	Comment
NIOBRARA	B	6,720.0	6,732.0	24	0.730	7/28/2010	
Zone	Bnch/Stg	Top (ftKB)	Bottom (ftKB)	Entered Shot T...	Est Hole Dia (in)	Date	Comment
NIOBRARA	C	6,814.0	6,826.0	24	0.730	7/28/2010	
Zone	Bnch/Stg	Top (ftKB)	Bottom (ftKB)	Entered Shot T...	Est Hole Dia (in)	Date	Comment
CODELL		6,938.0	6,950.0	48	0.410	6/22/2010	
Swabs							
Zone		Swab Company					Total Volume Recovered (bbl)
No.	Start Time	Swab Time (hrs)	Start Fld Lvl (ftKB)	End Fld Lvl (ftKB)	Pull Depth (ftKB)	P (tub) (psi)	P (cas) (psi)
						Recoy (bbl)	Oil (bbl)
						Cum Oil (bbl)	Cum BS&W (%)
						Cum BSW (bbl)	Cum Total (bbl)
							Comment
Equipment Pressure Test							
Date	Failed?	Item Tested	Operator		Test Type	Comment	
	No						
Logs							
Type		Date	Top (ftKB)	Bottom (ftKB)	Logging Company		
Caliper/Comp. Density/Neutron/GR/SP/ML		6/3/2010	2,550.0	7,137.0	PHOENIX SURVEYS INC		
DIL/GR/SP/Caliper		6/3/2010	645.0	7,137.0	PHOENIX SURVEYS INC		
CBL/CCL/GR		6/17/2010	1,425.0	7,073.0	SUPERIOR WELL SERVICES INC		
Production Failure Details							
Failure Date	Failure Description	Type	Cause	Failed Item	MCF Lost (mcf/day)	Oil Lost (bbl/day)	
Daily Activity							
Job Category		Primary Job Type					
DRILLING/COMPLETION		DRILLING/COMPLETION - ORIGINAL					
Rig Name		Rig Operator		Rig Number	Rig Start Date	Rig Release Date	
LEED		LEOPOLDO HERNANDEZ		714	10/8/2010		
Chemicals on Location							
Supply Item Des...	Received	Consumed	Returned	Cum On Location	Unit Label	Note	
2% KCL	510	400		110.0	bbl		
W/BIOCIDE							
Field Cost Summary by Task							
Task				Cost			
01.1				211,745.00			
02.1				358,532.65			
Report Start Date		Report End Date		Operations Summary			
10/8/2010		10/8/2010		IWP 90/0 SCP 0. MIRU. LEED RIG 714. HAVE NPT SPOT IN THE BASE BEAM, PUMP AND TANK. HAVE LEED DELIVER 410 BBLS OF 2% KCL WATER WITH BIO-CIDE FROM THE DISPOSAL HAVE COLORADO TUBULAR DELIVER THE TRAILER WITH THE PRODUCTION TUBING ON IT. BLOW THE WELL DOWN. PUMP 50 BBLS FOR WELL CONTROL. ND THE FRAC VALVE. NU THE MANDREL STYLE PRODUCTION HEAD AND THE BOP. TALLY THE TUBING. PUT ON A 3 7/8" BLADE BIT. RIH. TAG WITH 20' OF THE 217TH JT AT 6747'. HAVE LEED DELIVER 150 BBLS OF 2% KCL WATER WITH BIO-CIDE. RU THE SWIVEL AND JU HEAD. CLEAN THE SAND OFF THE PLUG. DRILL THE PLUGS FREE. PUSH DOWN TO 7028' WITH 226 JTS. THIS LEAVES 78' OF RAT HOLE. ROLL THE HOLE CLEAN. LOST 200 BBLS OF WATER. RD THE SWIVEL AND JU HEAD. LAY DOWN 5 JTS. TOOH AND STAND BACK 20 JTS. LEAVE 201 JTS IN THE HOLE FOR A KILL STRING. SHUT THE WELL IN. SDFN.			
Operations Next Report Period							
FINISH TOOH. TEST IN AND LAND.							
Surface Casing Pressure (psi)		Tubing Pressure (psi)		Casing Pressure (psi)		Rig Time (hrs)	
0.0		0.0		0.0		13.50	
AFE Number		Total AFE + Sup Amount		Daily Cost Total		Cum Cost To Date	
126740		650,796.00		10,473		570,278	