

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401792278

Date Received:

10/11/2018

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 100322 Contact Name Eric Erker
Name of Operator: NOBLE ENERGY INC Phone: (970) 409-0244
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070 Email: eric.erker@nblenergy.com
API Number: 05-123-14226 OGCC Facility ID Number: 246429
Well/Facility Name: LILLI UNIT Well/Facility Number: 12-4
Location QtrQtr: NWSW Section: 4 Township: 8N Range: 58W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 10/1/2013 12:00:00 AM
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Casing Test
Injection Producing Zone(s) Perforated Interval Open Hole Interval
DSND 6360-6366
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes rows for test data and casing pressure start/end.

Test Witnessed by State Representative? [X] OGCC Field Representative Evins, Bret

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Engineering Tech Print Name: Stephanie Dionne
Email: stephanie.dionne@nblenergy.com Date: 10/11/2018

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Daigle, Ryan Date: 11/20/2018

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401792278	FORM 21 SUBMITTED
401792290	FORM 21 ORIGINAL
401792291	PRESSURE CHART

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Packer is within the permissible distance from the perforated interval, chart is included, pressure remained within acceptable parameters. 5 year UIC MIT.	11/20/2018

Total: 1 comment(s)