FORM 4
Rev 04/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 401821471

Date Received: 11/01/2018

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100322 Contact Name LOGAN BOUGHAL

Name of Operator: NOBLE ENERGY INC Phone: (832) 6397447

Address: 1001 NOBLE ENERGY WAY Fax: ( )

City: HOUSTON State: TX Zip: 77070 Email: LOGAN.BOUGHAL@NBLENERGY.COM

Complete the Attachment Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 451073

Well/Facility Name: BB11-04 Well/Facility Number: Pad

Location QtrQtr: NWNW Section: 11 Township: 5N Range: 63W Meridian: 6

County: WELD Field Name: WATTENBERG

Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA

Data must be provided for Change of Surface Location and As Built Reports.

Latitude PDOP Reading Date of Measurement

Longitude GPS Instrument Operator's Name

LOCATION CHANGE **(all measurements in Feet)**

Well will be: (Vertical, Directional, Horizontal)

		FNL/FSL		FEL/FWL		
Change of **Surface** Footage **From** Exterior Section Lines:		600	FNL	235	FWL	
Change of **Surface** Footage **To** Exterior Section Lines:						
Current **Surface** Location **From**	QtrQtr NWNW Sec 11 Twp 5N Range 63W Meridian 6					
New **Surface** Location **To**	QtrQtr Sec Twp Range Meridian					
Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:						
Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:						**
Current **Top of Productive Zone** Location **From**	Sec Twp Range					
New **Top of Productive Zone** Location **To**	Sec Twp Range					
Change of **Bottomhole** Footage **From** Exterior Section Lines:						
Change of **Bottomhole** Footage **To** Exterior Section Lines:						**
Current **Bottomhole** Location	Sec Twp Range					** attach deviated drilling plan
New **Bottomhole** Location	Sec Twp Range					

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: , property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** **Signed surface use agreement is a required attachment**

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name BB11-04 Number PAD Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 02/01/2019

☐ REPORT OF WORK DONE Date Work Completed _____

☐ Intent to Recomplete (Form 2 also required)	☐ Request to Vent or Flare	☐ E&P Waste Mangement Plan
☐ Change Drilling Plan	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Change	☐ Rule 502 variance requested. Must provide detailed info regarding request.	
☒ Other ADD MLVT	☐ Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Noble Energy respectfully requests to add one (1) MLVT (Modular Large Volume Tank) to the BB11-04 Pad (Location ID: 451073). Included into this Sundry are the details requested per the COGCC Modular Large Volume Tank Policy.

Vendor: Shalestone
Number & Size: We will set one (1) MLVT (67' Diameter, 20,000 bbl)
Anticipated Time Frame on location: 4 Months
Approximate start date will be: 2/01/2019
Location/Placement: This is an approximate placement as the exact location will be determined once Drilling Operations have been completed. (The anticipated placement is in the NE corner of the well pad)

Please note that setting the MLVT will not increase our permitted area of disturbance of 8.30 acres. The protection for water resources are in place per the approved Form 2A (Location ID: 451073). There are no Building Unit owner's within 1000'.

Please see the attached Location Drawing indicating the approximate location of the MLVT with respect to the well heads and disturbance area boundaries. Please also see attached the Operator's certification that the MLVT will be designed and implemented consistent with the June 13th, 2014 COGCC MLVT policy.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No	BMP/COA Type	Description
5		Operator certifies that the MLVT will be designed and implemented consistent with the June 13th, 2014 COGCC MLVT policy.

Total: 1 comment(s)

Operator Comments:

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Please see the attached Location Drawing indicating the approximate location of the MLVT with respect to the well heads and disturbance area boundaries.

Please also see attached the Operator's certification that the MLVT will be designed and implemented consistent with the June 13th, 2014 COGCC MLVT policy.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LOGAN BOUGHAL

Title: REGULATORY ANALYST II Email: LOGAN.BOUGHAL@NBLENERGY.COM Date: 11/1/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Housey, Melissa Date: 11/19/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

General Comments

User Group	Comment	Comment Date
OGLA	Per Operator request, added the Operator BMP.	11/19/2018
Routing Review	A task has been opened for the Regional OGLA Specialist to review the information provided by the operator.	11/02/2018

Total: 2 comment(s)

Attachment Check List

Att Doc Num	Name
401821471	SUNDRY NOTICE APPROVED-OTHER
401821480	LOCATION DRAWING
401845818	FORM 4 SUBMITTED

Total Attach: 3 Files