

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/05/2018

Submitted Date:

11/19/2018

Document Number:

688800333

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10000
Name of Operator: BP AMERICA PRODUCTION COMPANY
Address: 380 AIRPORT RD
City: DURANGO State: CO Zip: 81303

Findings:

- 6 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Deranleau, Greg		greg.deranleau@state.co.us	
Baca, Matthew		matthew.baca@bpx.com	SW Inspection Reports
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
MacLaren, Joe		joe.maclaren@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
458834	SPILL OR RELEASE	AC	11/15/2018		-	Thomas Jacquez E1 PW Line	EI

General Comment:

On November 5, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Thomas Jacquez E #1 PW Line Spill/Release Point ID #458834. For the most recent field inspection report of this facility, please refer to document #690100899. BP representative Steven Moskal and landowner Mrs. Christine Kitts were present during this field inspection.

Inspected Facilities

Facility ID: 458834 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER Estimated Spill Volume: _____

Comment: Pleaser refer to Initial Spill/Release Report Document #401825843 for more information regarding this incident.

Corrective Action: The operator shall submit a Supplemental Spill Report no later than ten calendar days after discovery. Date: 11/14/2018

Reportable: YES GPS: Lat 37.103723 Long -107.897424

Proximity to Surface Water: 350 Depth to Ground Water: 60

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Spill/Remediation:

Comment: Per COA on initial Form 19, the operator shall submit a Form 27 Site Investigation and Remediation Workplan.

Corrective Action: Contact COGCC EPS staff regarding Rule 906.c. Date: 11/21/2018

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

COGCC Comments

Comment	User	Date
<p>On November 5, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Thomas Jacquez E #1 PW Line Spill/Release Point ID #458834. For the most recent field inspection report of this facility, please refer to document #690100899. BP representative Steven Moskal and landowner Mrs. Christine Kitts were present during this field inspection.</p> <p>On November 4, 2018 the operator left a message reporting a produced water release that entered the Citizen's Animas Ditch near High Flume Canyon on County Road 213. COGCC staff met with Mrs. Kitts and BP representative Steven Moskal on the Kitts' property on November 5, 2018. Absorbent booms had been placed in the ditch, at the inlet to pond #4, and along the High Flume Canyon siphon bypass that runs through the Kitts' property. A noticeable hydrocarbon odor was present.</p> <p>Reportedly a sheen was observed on the upper three ponds near the Kitts' cabin. A sheen was observed in the ditch and Pond #4 during this inspection. Staining and residue was observed along the Citizens Animas ditch, the bypass waterway, and in the ponds. Envirotech was on site installing booms along the impacted area. Booms were used to skim the surface of Pond #4 and absorbent pads were used to soak up gray accumulations near the inlet to the pond.</p> <p>Cottonwood Consulting was reportedly collecting water samples near the confluence of High Flume Canyon and the Animas River. Later that day, Cottonwood staff reported that no visual impacts were observed while collecting samples from High Flume Canyon and immediately downstream of the confluence with the Animas River.</p> <p>Downstream water users had been alerted to the release. BP has staged equipment and personnel on BP Southern Ute 33-10 #24-3 location. BP personnel described the initial and ongoing efforts in dealing with the release. Samples had reportedly been collected near the source where the release entered the ditch. Sample locations included the point of contact on the ditch, ponds #1 and #4 on the Kitts' property, near the High Flume Canyon culvert under CR 213, at the outlet for the High Flume Canyon siphon, as well as near the Rehorn property. Further sampling was discussed with Steven Moskal, including the Kitts' domestic water well and the remaining ponds.</p>	hughesjo	11/19/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800334	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4649893