

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10672</u>	4. Contact Name: <u>Jeremy Mardambek</u>
2. Name of Operator: <u>TIMBER CREEK OPERATING LLC</u>	Phone: <u>(720) 330-9206</u>
3. Address: <u>1001 17TH STREET #1000</u>	Fax: <u>(720) 506-3762</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>jeremymardambek@tcenergy.us</u>

5. API Number <u>05-071-07989-00</u>	6. County: <u>LAS ANIMAS</u>
7. Well Name: <u>GOLDEN EAGLE</u>	Well Number: <u>28-16</u>
8. Location: QtrQtr: <u>SESE</u> Section: <u>28</u> Township: <u>33S</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>PURGATOIRE RIVER</u> Field Code: <u>70830</u>	

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/04/2018 End Date: 09/19/2018 Date of First Production this formation: 09/01/2004
Perforations Top: 248 Bottom: 1050 No. Holes: 75 Hole size: 0.4

Provide a brief summary of the formation treatment: Open Hole:

Perforate Raton Coal intervals with 3 SPF and 120 degree phasing listed by stage and fraced Raton Coal intervals including Stage 1 - 1047' - 50' and 1027' - 32', Stage 2 - 447' - 50' and 362' - 70', Stage 3 - 304' - 06' and 298' - 302' (25' net or 75 holes). A total of 88,200 gallons of produced water with 73,920 gallons of x-link and 83,590 lbs of 16/30 sand were pumped. All three stages were pumped according to design.
The ECWS #28 rigged down and moved to next location. Well was cleaned out to PBSD and returned to production as a commingled Raton Vermejo well.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3860 Max pressure during treatment (psi): 2150
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.62
Total acid used in treatment (bbl): 0 Number of staged intervals: 3
Recycled water used in treatment (bbl): 3860 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 0 Disposition method for flowback:
Total proppant used (lbs): 83590 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/23/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 130 Bbl H2O: 101
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 130 Bbl H2O: 101 GOR: 0
Test Method: Pumping Casing PSI: 2 Tubing PSI: Choke Size:
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 991 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kim Thomason
Title: Regulatory Specialist Date: Email: kimthomason@tcenergy.us

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Approval

Total: 0 comment(s)