THANK YOU FOR USING KLX ENERGY SERVICES

CORRECTED TO ELECTRICAL LOG DEPTH + 4 ft

Company Person	
Engineer	Jay Hill
Mudlogger(s)	Matt Ray, Ali Vidal, Jeremy Lay, Kyle Saunders, MWD

Well Information	
Well Name	Chi W-3
API Number	05-123-45678-00-00
Operator Name	KLX Energy Services
Country	USA
State/Province	Colorado
County/Parish	Weld
Field	Wattenberg
Location	Section 3, T3N, R67W, 6th PM

Rig Information	
Rig Name	Patterson-UTI Drilling Co. Rig 320
Drilling Contractor	Patterson-UTI Drilling Co.
Rig Type	Land
Rig Number	320

Job Information	
Job Number	26-KLX-0042
Job Start Date	03 Jan 2026
Job End Date	14 Jan 2026
Spud Date	04 Jan 2026
Total Depth Driller	11,842 ft
Total Depth Logger	11,839 ft
Bottom Hole Location	40.1523° N, 104.6187° W
Ground Elevation	4,892 ft
Kelly Bushing Elevation	4,917 ft
Permanent Datum	Ground Level
Elevation Above Permanent Datum	25 ft
Log Measured From	Kelly Bushing

Bit Record									
No.	Manufacturer	Serial No.	Type	Size (in)	Jets	TFA (in²)	In	Out	Footage
1	Smith Bits	JX4821	PDC	12.250	6 x 18	1.484	0	1,842	1,842
2	Smith Bits	JX4821	PDC	12.250	6 x 18	1.484	1,842	4,210	2,368
3	Hughes	H-7741	PDC	8.750	5 x 16	1.104	4,210	7,655	3,445
4	Hughes	H-7741	PDC	8.750	5 x 16	1.104	7,655	9,980	2,325
5	Hughes	H-7741	PDC	8.750	5 x 16	1.104	9,980	11,842	1,862

Bit 1 is 12.250 in diameter, Bit 2 is 12.250 in diameter, Bit 3 is 8.750 in diameter, Bit 4 is 8.750 in diameter, Bit 5 is 8.750 in diameter

Deviation Survey					
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)
0	0.00	0.00	0	0.00	0.00
1,842	0.42	118.6	1,842	-3.21	6.74
4,210	1.85	124.3	4,209	-18.46	38.92
7,655	3.12	131.0	7,651	-62.08	118.37
9,980	4.06	133.8	9,971	-118.55	214.60
11,842	4.71	135.2	11,827	-184.92	318.41

Survey tie-in at surface. Azimuths referenced to True North. Survey calculated using the Minimum Curvature method.

Formation Tops			
Formation	MD (ft)	TVD (ft)	Subsea (ft)
Pierre Shale	0	0	+4,917
Niobrara A	7,412	7,408	-2,491
Niobrara B	7,598	7,594	-2,677
Niobrara C	7,741	7,737	-2,820
Codell	8,104	8,099	-3,182
Fort Hays	8,236	8,231	-3,314
Carlile	8,318	8,313	-3,396
Greenhorn	8,512	8,507	-3,590
Graneros	8,731	8,726	-3,809
Dakota	8,902	8,897	-3,980
Lakota	9,188	9,183	-4,266
Morrison	9,401	9,396	-4,479
Entrada	9,744	9,739	-4,822
Chinle	10,012	10,007	-5,090
Permian	10,286	10,281	-5,364
Lyons	10,498	10,493	-5,576
Ingleside	10,731	10,726	-5,809
Fountain	10,944	10,939	-6,022
Precambrian	11,318	11,313	-6,396

Casing Record					
Type	Size (in)	Weight (lb/ft)	Grade	Top (ft)	Bottom (ft)
Surface	13.375	54.5	J-55	0	1,842
Intermediate	9.625	40.0	HCL-80	0	9,980
Production	5.500	20.0	P-110	0	11,842

Cement Record				
Type	Volume (sx)	Density (ppg)	Yield (ft³/sx)	Top (ft)
Surface	1,240	13.5	1.74	0
Intermediate	1,180	12.5	2.01	0
Production	1,420	13.0	1.52	0

Mud Record						
Type	Weight (ppg)	Viscosity (s/qt)	PV (cP)	YP (lb/100ft²)	Fluid Loss (mL/30min)	pH
Spud Mud	8.6	32	8	4	18.0	9.5
Water Based Mud	9.2	38	14	9	8.4	9.8
Water Based Mud	9.4	41	16	11	7.2	9.9
Water Based Mud	9.5	44	18	12	6.8	10.0
Water Based Mud	9.6	46	19	13	6.5	10.1

Chi W-3
Weld County, Colorado
26-KLX-0042

Gamma Ray | Caliper | Bit Size | Deep Resistivity | Medium Resistivity | Shallow Resistivity | Density Correction | Neutron Porosity | Density Porosity | Photoelectric Factor | Delta Rho | Rate of Penetration | Mud Weight In | Mud Weight Out | Flow Rate In | Flow Rate Out | Standpipe Pressure | Surface Torque | Hookload | WOB | Rotary Speed | Mud Temperature In | Mud Temperature Out | Gas Units | Total Gas | C1 | C2 | C3 | C4 | C5 | Lithology | Cuttings | Cuttings Gas | Pump Strokes | Survey Type | Survey Depth | Survey Inclination | Survey Azimuth | Survey Tool Face | Survey Build Rate | Survey Dog Leg Severity | Survey Vertical Section | Survey Comments

Depth - Measured Depth | Depth - True Vertical Depth

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REPEAT PASS

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