

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401827283

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10657
2. Name of Operator: PCR OPERATING LLC
3. Address: 4040 BROADWAY STREET #510
City: SAN ANTONIO State: TX Zip: 78209
4. Contact Name: David Kunovic
Phone: (210) 451-5545
Fax:
Email: dkunovic@passcreekresources.com

5. API Number 05-087-05267-00
6. County: MORGAN
7. Well Name: CLAR, L
Well Number: 5
8. Location: QtrQtr: SWSW Section: 13 Township: 1N Range: 58W Meridian: 6
9. Field Name: ADENA Field Code: 700

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 09/20/2018 End Date: 09/20/2018 Date of First Production this formation: 10/25/2018
Perforations Top: 5694 Bottom: 5727 No. Holes: 198 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pre Flush with 23 bbls KCL water - break @ 2879 psi. Pumped 48 bbls acid (10% HCL - 10% Acetic) and 150 balls. Flush with 38 bbls water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 109 Max pressure during treatment (psi): 4127
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 48 Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 109
Fresh water used in treatment (bbl): 61 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/25/2018 Hours: 24 Bbl oil: 8 Mcf Gas: 0 Bbl H2O: 2250
Calculated 24 hour rate: Bbl oil: 8 Mcf Gas: 8 Bbl H2O: 2250 GOR: 1
Test Method: pumping Casing PSI: 90 Tubing PSI: 90 Choke Size:
Gas Disposition: Gas Type: WET Btu Gas: 1300 API Gravity Oil: 43
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5656 Tbg setting date: 09/25/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The L CLAR #5 was previously a shut-in producer in the Adena J Sand Unit. PCR has re-activated this well as a J sand producer. The original perfs were left as is and the J Sand was perfed from 5694'-5727'. A packer was set at 5658' (36' above perfs) and the well was successfully MIT'd. The well was acidized and was swab tested. An ESP was run. Current status producing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: David Kunovic

Title: VP Exploration Date: _____ Email: dkunovic@passcreekresources.com
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Attachment Check List

Att Doc Num **Name**

401844589	OTHER
401844591	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)