

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401791560

Date Received:

10/16/2018

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 96850 Contact Name Jon McDonald
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1177
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635 Email: jmcdonald@terraep.com
API Number: 05-103-08528 OGCC Facility ID Number: 230859
Well/Facility Name: GOVERNMENT Well/Facility Number: 397-8-4
Location QtrQtr: NESW Section: 8 Township: 3S Range: 97W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 1/25/2014 12:00:00 AM
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Casing Test
Injection Producing Zone(s) Perforated Interval Open Hole Interval
MVRD 7516 - 9986
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 7415

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes Test Data (Use -1 for a vacuum) and Casing Pressure Start Test details.

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

Empty box for operator comments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Land & Regulatory Tech Print Name: Kellye Garcia
Email: kgarcia@terraep.com Date: 10/16/2018

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Daigle, Ryan Date: 11/19/2018

CONDITIONS OF APPROVAL, IF ANY:

An MIT will be performed within one year from the original test date(10/15/2018) as the current MIT did not stabilize.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401791560	FORM 21 SUBMITTED
401798236	FORM 21 ORIGINAL
401798238	PRESSURE CHART

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Pressure never stabilized and therefore this test fails per the MIT-Practice and Procedures Guidance. Test should be reviewed with the Area Supervisor. This MIT will pass with a COA requiring an MIT within one year to show mechanical integrity. A COA will also be added to the Form 4-TA request with the same requirement.	11/16/2018

Total: 1 comment(s)