

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Elaine Winick
Phone: (970) 576-3461
Fax: (970) 534-6001
Email: ewinick@extractionog.com

5. API Number 05-123-45709-00
6. County: WELD
7. Well Name: Trott
Well Number: 8E-10-3N
8. Location: QtrQtr: NESE Section: 7 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/24/2018 End Date: 06/30/2018 Date of First Production this formation: 10/08/2018
Perforations Top: 6164 Bottom: 10495 No. Holes: 526 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd Niobrara with 23-stage plug-and-perf;
5387 total bbls fluid pumped: 5205 bbls fresh water and 182 bbls 15% HCL acid;
8280564 total lbs proppant pumped: 4140120 lbs 40/70 mesh and 4140444 lbs 30/50 mesh.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 5387 Max pressure during treatment (psi): 8322
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.79
Total acid used in treatment (bbl): 182 Number of staged intervals: 23
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 3131
Fresh water used in treatment (bbl): 5205 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 8280564 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/19/2018 Hours: 24 Bbl oil: 320 Mcf Gas: 112 Bbl H2O: 180
Calculated 24 hour rate: Bbl oil: 320 Mcf Gas: 112 Bbl H2O: 180 GOR: 350
Test Method: flowing Casing PSI: 0 Tubing PSI: 427 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1315 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6035 Tbg setting date: 08/12/2018 Packer Depth: 6020

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 2428 FNL & 505 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elaine Winick

Title: Completions Tech Date: 11/5/2018 Email ewinick@extractionog.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401760957	FORM 5A SUBMITTED
401817913	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)