

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/17/2018

Submitted Date:

11/16/2018

Document Number:

685200559

FIELD INSPECTION FORM

Loc ID 392727 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10717
Name of Operator: ARAMARK SPORTS & ENTERTAINMENT SERVICES
Address: 34879 HWY 160
City: MANCOS State: CO Zip: 81328

Findings:

- 22 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Hediger, Brian		Hediger-Brian@aramark.com	All Inspections
Boersma, Jim		Boersma-Jim@aramark.com	All Inspections
Burger, Craig		craig.burger@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223813	WELL	DM	11/03/1954	GW	083-05222	HALLER 1	PR

General Comment:

Landowner (Aramark) had been using well for on property domestic purposes and voluntarily self reported well and gas distribution to COGCC, all wells in vicinity were plugged and abandoned according to COGCC records (note: due to the age of subject well the records COGCC does have were in paper archives). The subject well had Mesa Verde Drilling listed as operator and was recorded in database as DA (drilled and abandoned). After staff confirmed the presence of a producing well. Due to the fact that the landowner was not operator of record, COGCC Supervisor shut in valve on flowline until a new operator could be established or the well becoming part of the Orphan Well Program.

On Oct 12, 2018 Aramark became an operator and posted proper financial assurance.

Previous reclamation inspections in 2017 were conducted from aerial photos to review of historic locations and ddi not pick up small footprint of current location.

This inspection does not alleviate operator from any additional requiremtns from Count yor other State Agencies such as PUC.

Location			
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Operator has 60 days by rule from change of ownership to update signs		
Corrective Action:	Install well sign per Rule 210	Date:	12/15/2018
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	Maintain 24-hour contact number and display per Rule 210	Date:	12/17/2018
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	flowline not in use on west side of wellhead		
Corrective Action:	abandon flowline in place after purging and sealing end or remove flowline per Rules 603.f and 1105	Date:	12/17/2018
Type	OTHER		
Comment:	Impacted material on ground around wellhead (see photo), presumably spilled odorant and/or grease.plastic material and losse pipe fitting.		
Corrective Action:	Remove and dispose of material in approved manner for that material per Rule 907. Note: if material was impacted by mercaptan/odorant disposal should be aprpriate for that material.	Date:	12/17/2018
Type	DEBRIS		
Comment:	plastic material and losse pipe fitting.		
Corrective Action:	remove per Rule 603.f	Date:	11/17/2018
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No <input type="checkbox"/>			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Flow Line	# 1		corrective date
Comment:	1" with valve fully open. Only 1 flowline would be used in order to heat (1) building administration building.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	~1" flowline not in use at time of inspection (valve closed), see corrective action for unused equipment/flowline abandonment		
Corrective Action:	install device to prevent valve from being opened and a tag that says "do not operate"	Date:	11/17/2018
Type: Other	# 1		
Comment:	regulator on flowline at wellhead		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	mercaptan pot/orderant system, appears corroded, was leaking at time of intial inspection		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	wellhead which is comprised of casing at surface with rods extending above surface and 2" coupling that diverts gas to flowlines (see photos)		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Rods in wellhead instead of tubing. Packer around rods was leaking gas at intial COGCC visit, now appears tight with no leaks.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:	conducted FLIR and laser methane detector survey on 10/17 with no indication of gas leaks at wellhead or exposed portion of flowlines at wellhead.		
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 223813 Type: WELL API Number: 083-05222 Status: DM Insp. Status: PR

Producing Well

Comment: 20 pisp on east flowline gauge with valve fully open, west flowline slightly opened.

Corrective Action:

Date:

Flowline

#1 Type:

of Lines

Flowline Description

Flowline Type:

Size:

Material:

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation

1102. Operations, Maintenance, and Repair

1103. Abandonment

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			
		Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

