

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401785522

Date Received:

10/05/2018

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10539	Contact Name: Norm Schwalm	Pressure Chart		
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP	Phone: (303) 808-5049	Cement Bond Log		
Address: 1125 ESCALANTE DR		Tracer Survey		
City: RANGELY State: CO Zip: 81648 Email: nschwalm@utahgascorp.com		Temperature Survey		
API Number: 05-077-08814	OGCC Facility ID Number: 273740	Inspection Number		
Well/Facility Name: FEDERAL BW2B	Well/Facility Number: 2B			
Location QtrQtr: NWNW Section: 1 Township: 9S Range: 104W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 10/8/2013 12:00:00 AM

Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
ENRD	3066-3086	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.375	2984	3020	<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
09-24-2018	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
408	406	406	405	-3

Test Witnessed by State Representative? ☒ OGCC Field Representative Browning, Chuck

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tilda Evans
 Title: Regulatory Administrator Email: tevans@telesto-inc.com Date: 10/5/2018

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Chollett, Shannon Date: 11/16/2018

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num**Name**

401785522	FORM 21 SUBMITTED
401785542	FORM 21 ORIGINAL
401785543	PRESSURE CHART

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Pressure delta during test period was -3 psi.	11/16/2018
----------	---	------------

Total: 1 comment(s)