

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/13/2018

Submitted Date:

11/14/2018

Document Number:

692600777

FIELD INSPECTION FORM

Loc ID 321754 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 17180
Name of Operator: CITATION OIL & GAS CORP
Address: 14077 CUTTEN RD
City: HOUSTON State: TX Zip: 77269

Findings:

5 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Elsom, Lee Ann	281-891-1577	lelsom@cogc.com	
Kennedy, Herschel	719-767-8851	hkennedy@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207927	WELL	TA	05/01/2018	OW	017-06862	FRONTERA UNIT 23-19 29	TA

General Comment:

[Plug to Abandon](#)

Location

Lease Road:

	Type Access		
comment:	Trail through farm ground		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:

	Type WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>	Date:	<input style="width: 80%;" type="text"/>

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 207927 Type: WELL API Number: 017-06862 Status: TA Insp. Status: TA

Cement

Cement Contractor

Contractor Name: QES

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 3759/1926/1333

Cement Volume (sx): 470SXS

Good Return During Job: YES

Cement Type: 60/40 POZ w/4%

Comment: HALDE WATER, EASTERN COLORADO WELL SERVICE, QES PUMPING. MIRU ECWS, RIH W/CIR TO 3759'. MIRU QES, PUMP 40SXS CMT THROUGH W/5SXS ON TOP, DISP W/21BBLS H2O. MIRU ECWS, RIH W/CIR TO 1926'. MIRU QES, PUMP 60SXS CMT THROUGH W/5SXS ON TOP, DISP W/10.5BBLS H2O. MIRU ECWS, RIH W/CIR TO 1333'. MIRU QES, PUMP 40SXS CMT THROUGH W/5SXS ON TOP, DISP W/7BBLS H2O. MIRU ECWS, POOH W/TBG. MIRU QES, RU TO CSG, BREAK CIRC W/31.5BBLS H2O, PUMP 315SXS CMT W/CMT TO SFC.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Other	Pass			

Comment: [Location and access are farmed over](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT