

State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

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DEC - 3 1998

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

1. OGCC Operator Number: 74522	4. Contact Name & Phone
2. Name of Operator: Riata Energy, Inc.	Name Terry Pope
3. Address: P.O. Box 10209	No: (806) 352-2936
City: Amarillo State Texas Zip: 79116-0209	Fax: (806) 352-3225
5. API Number: 05-103-9914	6. OGCC Lease No:
7. Well Name: Federal 399	Number: #23-1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SE Sec 23, T3S-R99W	
9. County: Rio Blanco	10. Field Name: Sulphur Creek
11. Federal, Indian or State Lease Number: COC 01398	

Complete the  
Attachment Checklist

Oper	OGCC
Survey Plat	
Directional Survey	
Surface Equipment	
Technical Information Page	
Other	

12. General Notice

<input type="checkbox"/>	Change well name from _____ to _____	Effective Date: _____
<input type="checkbox"/>	Change of location from _____ to _____	
<input type="checkbox"/>	Attach new survey plat _____	
<input type="checkbox"/>	Abandoned Location.	Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No
		Was location ever built? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/>	Well first shut in or temporarily abandoned	Effective Date: _____
	Has production equipment been removed from Site?	Permit No: _____
	MIT required if shut in longer than two years. Date of last MIT: _____	
<input type="checkbox"/>	Well resumed production on _____	
<input type="checkbox"/>	Request for Confidential Status (6 months).	
<input type="checkbox"/>	Final reclamation will commence approximately on _____	
<input type="checkbox"/>	Final reclamation is completed and site is ready for inspection.	
<input type="checkbox"/>	Change of Operator (prior to drilling). Effective Date: _____	Attach technical page describing final reclamation procedures per Rule 1000c.4.
<input type="checkbox"/>	Spud Date 10/27/98	Plugging bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual

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13. Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done	
Approximate Start Date: _____	Date work Completed: 11/7/98	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted).		
<input type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E & P Waste Disposal
<input type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project)	<input type="checkbox"/> New Pit
<input type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Additional Source Leases for Water Disposal Well	<input type="checkbox"/> Landfarming
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
Gross Interval Changed? <input type="checkbox"/> Yes <input type="checkbox"/> No		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Terry Pope

Signed: Terry Pope Title: Production Manager Date: # 11/30/98

OGCC Approved: [Signature] Title: NWAE Date: 12-10-98

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

1. OGCC Operator Number:	74522	2. API Number:	05-103-9914
3. Name of Operator:	Riata Energy, Inc.		
4. Well Name:	Federal 399	Number:	#23-1
5. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SE SE Sec 23, T3S-R99W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

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6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

MI & RU Himes Drilling Rig #8  
Drill 12-1/4" surface hole to 50'.  
Run 50' 8-5/8" csg. Cement to surface w/ 16 Sxs Class "G" cement.  
Drill 7-7/8" hole 50' - 555'. Run 550' 5-1/2", 10.5#, Rge 3 csg.  
BJ cement 5-1/2" csg w/ 36 Sxs Class "C" cement & 70 Sxs Class "G" cement. 150% excess.  
Circulate 10 Bbls good cement.  
Drill 4-7/8" hole 550' - 820'. TD @ 820'.  
RD & MO Himes Drilling Rig #8.  
Well left w/ 5-1/2", 3000# frac valve, 5-1/2" x 2" swedge & 2", 2000# valve.  
SWI.