

**State of Colorado**  
**Oil and Gas Conservation Commission**  
 DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

**RECEIVED**

DEC - 3 1998

COLO. OIL & GAS CONSV. COMM.

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**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

1. OGCC Operator Number: 74522	4. Contact Name & Phone
2. Name of Operator: Riata Energy, Inc.	Name Terry Pope
3. Address: P.O. Box 10209	No: (800) 352-2936
City: Amarillo State Texas Zip: 79116-0209	Fax: (800) 352-3225
5. API Number: 05-103-9914	6. OGCC Lease No:
7. Well Name: Federal 399	Number: #23-1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SE Sec 23, T3S-R99W	
9. County: Rio Blanco	10. Field Name: Sulphur Creek
11. Federal, Indian or State Lease Number: COC 01398	

**Complete the Attachment Checklist**

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment		
Technical Information Page		
Other		

**12. General Notice**

Change well name from \_\_\_\_\_ to \_\_\_\_\_ Effective Date: \_\_\_\_\_

Change of location from \_\_\_\_\_ to \_\_\_\_\_

Attach new survey pla

Abandoned Location. Is site ready for inspection?  Yes  No Effective Date: \_\_\_\_\_  
 Was location ever built?  Yes  No Permit No: \_\_\_\_\_

Well first shut in or temporarily abandoned \_\_\_\_\_ Notice of continued shut-in status.  
 Has production equipment been removed from Site?  Yes  No  
 MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

Well resumed production on \_\_\_\_\_

Request for Confidential Status (6 months).

Final reclamation will commence approximately on \_\_\_\_\_

Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

Change of Operator (prior to drilling). Effective Date: \_\_\_\_\_ Plugging bond:  Blanket  Individual

Spud Date 10/27/98



**13. Technical Engineering/Environmental Notice**

Notice of Intent Approximate Start Date: \_\_\_\_\_

Report of Work Done Date work Completed: 11/7/98

**Details of work must be described in full on Technical Information Page (Page 2 must be submitted).**

<input type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E & P Waste Disposal
<input type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project)	<input type="checkbox"/> New Pit
<input type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Additional Source Leases for Water Disposal Well	<input type="checkbox"/> Landfarming
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
Gross Interval Changed? <input type="checkbox"/> Yes <input type="checkbox"/> No		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Terry Pope  
 Signed: Terry Pope Title: Production Manager Date: # 11/30/98

OGCC Approved: [Signature] Title: NWAE Date: 12-10-98

CONDITIONS OF APPROVAL, IF ANY:

## TECHNICAL INFORMATION PAGE

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1. OGCC Operator Number:	74522	2. API Number:	05-103-9914
3. Name of Operator:	Riata Energy, Inc.		
4. Well Name:	Federal 399	Number:	#23-1
5. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SE SE Sec 23, T3S-R99W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

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6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

MI & RU Himes Drilling Rig #8

Drill 12-1/4" surface hole to 50'.

Run 50' 8-5/8" csg. Cement to surface w/ 16 Sxs Class "G" cement.

Drill 7-7/8" hole 50' - 555'. Run 550' 5-1/2", 10.5#, Rge 3 csg.

BJ cement 5-1/2" csg w/ 36 Sxs Class "C" cement & 70 Sxs Class "G" cement. 150% excess.

Circulate 10 Bbls good cement.

Drill 4-7/8" hole 550' - 820'. TD @ 820'.

RD & MO Himes Drilling Rig #8.

Well left w/ 5-1/2", 3000# frac valve, 5-1/2" x 2" swedge & 2", 2000# valve.

SWI.