

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



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COGCC
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SUNDRY NOTICE

This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

| | |
|-----------------------------------------------------------------------|-------------------------------|
| 1. OGCC Operator Number: | 4. Contact Name & Phone |
| 2. Name of Operator: Riata Energy, Inc. | James Follis |
| 3. Address: P.O. Box 10209 | No: (806) 352-2936 |
| City: Amarillo State: TX Zip: 79116-0209 | Fax: (806) 352-3225 |
| 5. API Number: 05- 103-9914 | 6. OGCC Lease No: |
| 7. Well Name: Federal 399 | Number: 23-1 |
| 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SE Sec 23, T3S-R99W | |
| 9. County: Rio Blanco | 10. Field Name: Sulphur Creek |
| 11. Federal, Indian or State lease number: COC 01398 | |

Complete the
Attachment Checklist

| | Oper | OGCC |
|----------------------------|------|------|
| Survey Plat | | |
| Directional Survey | | |
| Surface Equipment Diagram | | |
| Technical Information Page | | |
| Other | | |

General Notice

12.

☐ Change well name from _____ to _____ Effective Date: _____

☐ Change of location from _____
Attach new survey plat. to _____

☐ Abandoned Location. Is site ready for inspection? ☐ Yes ☐ No Effective Date: _____
Was location ever built? ☐ Yes ☐ No Permit No: _____

☒ Well first shut in or temporarily abandoned 11/17/98 ☐ Notice of continued shut-in status.
Has production equipment been removed from site? ☒ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____

☐ Well resumed production on _____

☐ Request for Confidential Status (6 months).

☐ Final reclamation will commence approximately on _____

☐ Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

☐ Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: ☐ Blanket ☐ Individual

☐ Spud Date _____



Technical Engineering/Environmental Notice

13.

☐ Notice of Intent Approximate Start Date: _____ ☐ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

| | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete (Submit Form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____ | <input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Susan Prosser
Signed Susan Prosser Title: Regulatory Analyst Date: 3/28/00

OGCC Approved: [Signature] NORTHWEST AREA ENGINEER Title: _____ Date: MAY 17 2000

CONDITIONS OF APPROVAL, IF ANY:
STATUS REPORT REQUIRED EVERY 12 MONTHS ON SHUT-IN & TEMPORARILY ABANDONED WELLS

TECHNICAL INFORMATION PAGE

Page 2

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| | |
|-----------------------------------------------------------------------|-----------------------------|
| 1. Operator Number: | 2. API Number: 05- 103-9914 |
| 3. Name of Operator: Riata Energy, Inc. | |
| 4. Well Name: Federal 399 | Number: 23-1 |
| 5. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SE Sec 23, T3S-R99W | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30) days of work completed as a "subsequent" report and must accompany Form 4, page 1.

| | | | |
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|----|----|----|----|

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Riata Energy, Inc. requests Temporary Abandonment status pending evaluation of the Green River in the area. A detailed procedure of any proposed future work will be submitted as soon as available.