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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326 a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and rows for Oper and OGCC.

OGCC Operator Number: 10110
Name of Operator: Great Western Operating CO.
Address:
City: State: Zip:
API Number: 05-123-45877 OGCC Facility ID Number:
Well/Facility Name: Dierce DS Well/Facility Number: 26-054
Location Qtr: S4SW Section: 13 Township: 8N Range: 69W Meridian: 6

- [X] SHUT-IN PRODUCTION WELL [ ] INJECTION WELL
Test Type:
[X] Test to Maintain SI/TA status [ ] 5-year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): Lyons
Perforated Interval: 947A-9514
Open Hole Interval: ?
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 9400'

Tubing Casing/Annulus Test
Tubing Size: 2 7/8"
Tubing Depth: 9163'
Top Packer Depth:
Multiple Packers? [ ] Yes [X] No

Test Data
Test Date: 11/12/18
Well Status During Test: SI
Casing Pressure Before Test: 44
Initial Tubing Pressure: 0
Final Tubing Pressure: 330 -> 0
Casing Pressure Start Test: 402
Casing Pressure - 5 Min.: 401
Casing Pressure - 10 Min.: 399
Casing Pressure Final Test: 399
Pressure Loss or Gain During Test: 3

Test Witnessed by State Representative? [ ] Yes [X] No
OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Max Trchus
Signed: [Signature] Title: Production Tech II Date: 11/12/18

OGCC Approval: Title: Date:

Conditions of Approval, if any: