When Recorded Return to:
Black Hills Exploration and Production, Inc.
1515 Wynkoop Street, Suite 500
Denver, CO 80202
Attn: Land Department

STATE: Colorado

COUNTY: La Plata

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

Black Hills Exploration and Production, Inc.
To
ATG Enterprises, Inc.

This Assignment, Bill of Sale, and Conveyance ("**Assignment**"), to be effective as of 7:00 a.m.

As contemplated by the Property Transfer Agreement, Assignor and Assignee desire to enter into this Assignment for the purpose of effecting the transfer, conveyance and assignment by Assignor to Assignee of the Properties (as defined below) pursuant to the Property Transfer Agreement.

ASSIGNMENT OF PROPERTIES

1. **Assignment of Properties**. In consideration of the amounts paid and the obligations assumed by Assignee and Assignor under the Property Transfer Agreement, and for other good and valuable consideration, the receipt and sufficiency of which Assignor and Assignee hereby acknowledge, and subject to the terms and conditions of this Assignment, Assignor does hereby transfer, bargain, convey, and assign, to Assignee, effective for all purposes as of the Effective Time, all of Assignor's right, title and interest in

Exhibit A

mountain time, on June 1, 2018 (the "**Effective Time**"), is made by Black Hills Exploration and Production, Inc., a Wyoming corporation, 1515 Wynkoop Street, Suite 500, Denver, Colorado 80202 (the "**Assignor**"), and ATG Enterprises, Inc., a Nebraska corporation, 2 Road 2951, Aztec New Mexico 87410 ("**Assignee**").

RECITALS

Assignor and Assignee are parties to that certain Property Transfer Agreement dated May 18, 2018 ("**Property Transfer Agreement**"), pursuant to which Assignor agreed to assign, convey and transfer

formed under orders, rules, regulations, or other official acts of any governmental or regulatory agency or entity having jurisdiction, and voluntary unitization agreements, designations and/or declarations, relating to the Leases and the Lands (the "**Units**");

(c) All oil and gas wells located on the Leases, the Lands and the Units identified on [illegible] (collectively, the "**Wells**");

(d) All oil, natural gas (including coal bed methane gas), casinghead gas, condensate, natural gas liquids, and all components of any of them ("**Hydrocarbons**") produced from or allocated to the Leases, Lands, Wells or Units from and after the Effective Time;

(e) The rights, to the extent transferable, in and to all existing and effective contracts that may materially affect the ownership and the operation of the Leases, Lands, Wells and Units or the production of Hydrocarbons from the Leases, Lands, Wells and Units, including those listed on (collectively the "**Contracts**" or individually a "**Contract**"), which includes all of the assignments or other instruments or other agreements that pertain to the Leases, Lands, Wells or Units and all contractually binding arrangements to which the Leases, Lands, Wells or Units may be subject, including without limitation operating agreements, unitization, pooling and communitization agreements, and declarations and orders, to the extent that they relate to or affect the Leases, Lands, Wells and Units or the production of Hydrocarbons from the Leases, Lands, Wells and Units;

(f) All equipment, materials, supplies, personal property, fixtures, improvements and other tangible personal property located on the Leases, Lands, Wells and Units or used or held solely for use in connection with the operation of the Leases, Lands, Wells and Units or the production of Hydrocarbons from the Leases, Lands, Wells and Units, including without limitation the equipment described on , excepting and reserving however any Hydrocarbons stored in tanks or other storage as of the Effective Time (unless the value of such Hydrocarbons is credited to Owner by an adjustment to the Transfer Price under Section 2.04(a)) of the Property Transfer Agreement (subject to such exclusion, the "**Equipment**");

(g) Permits, licenses, approvals, servitudes, rights-of-way, easements and other surface rights appurtenant to, and used or held for use solely in connection with the Leases, Lands, Wells and Units described on , but excluding any items the transfer of which is restricted by its terms or by applicable law;

(h) The files, records, data and information relating to the Leases, Lands, Wells and Units maintained by Owner, but excluding the following: (i) all of Owner's internal appraisals and interpretive data related to the Leases, Lands, Wells and Units, (ii) all information and data under contractual restrictions on assignment, (iii) all information subject to a privilege, (iv) Owner's corporate financial, employee and general tax records that do not relate to the Leases, Lands, Wells and Units, and (v) all accounting files that do not relate to the Leases, Lands, Wells and Units.

TO HAVE AND TO HOLD the Properties, together with all and singular the rights and appurtenances thereunto and in anywise belonging unto Assignee, its successors and assigns, forever, subject however to the terms of this Assignment.

2. **Excluded Properties.** Notwithstanding any provisions to the contrary herein, the Properties shall not include the following: (i) vehicles, tractors, trailers, and similar equipment used to transport, move, or haul persons, or production, equipment, inventory, or other personal property; (ii) personal computer equipment; (iii) accounts receivable; (iv) the amounts to which Assignor is entitled

pursuant to Section 2.04(a) of the Property Transfer Agreement, (v) the Excluded Records, (vi) all claims and causes of action of Assignor arising under or with respect to any Contract for which Assignor is otherwise required to provide indemnification to Assignee under the Property Transfer Agreement, (vii) all rights and interests of Assignor (a) under any policy or agreement of insurance or indemnity agreement, (b) under any bond and (c) to any insurance or condemnation proceeds or awards arising, in each case, from acts, omission or events, or damage to or destruction of property prior to the Transfer Date or matters for which Assignor is otherwise required to provide indemnification to Assignee under the Property Transfer Agreement, (viii) all claims of Assignor for refunds of, credits attributable to, or loss carryforwards with respect to (a) Taxes attributable to any period (or portion thereof) prior to the Effective Time, (b) income, franchise and similar Taxes of for which Assignor is otherwise liable or (c) any Taxes attributable to the other Excluded Properties, (vi) all geophysical and other seismic and related technical data and information relating to the Properties the transfer of which is restricted by its terms (unless such data is transferable with the payment of a fee or other consideration and Assignee has agreed in writing to pay such fee or other consideration) or applicable Law, (ix) all data and Contracts that cannot be disclosed to Assignee as a result of confidentiality arrangements under agreements with Third Parties; and (x) logos, emblems, signs, trademarks, or trade names of Assignor.

SPECIAL WARRANTY; CERTAIN DISCLAIMERS

1. Special Warranty of Title. Assignor warrants title to the Properties (subject to the Permitted Encumbrances as defined in the Property Transfer Agreement) unto Assignee, its successors and assigns,

and to the following properties and assets (collectively, the "Properties")

PETROLEUM SUBSTANCES FROM THE PROPERTIES, OR WHETHER PRODUCTION HAS BEEN CONTINUOUS OR IN PAYING QUANTITIES, (vi) THE MAINTENANCE, REPAIR, CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE PROPERTIES, (vii) THE ANTICIPATED COSTS REQUIRED TO PLUG AND ABANDON THE WELLS, OR (viii) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE OR COMMUNICATED TO THE OPERATOR GROUP IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO (INCLUDING ANY ITEMS PROVIDED IN CONNECTION WITH SECTION 6.01 OF THE PROPERTY TRANSFER AGREEEMNT), AND FURTHER DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR CONFORMITY TO MODELS OR SAMPLES, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT ASSIGNEE SHALL BE DEEMED TO BE OBTAINING THE EQUIPMENT AND OTHER TANGIBLE PROPERTY INCLUDED AS PART OF THE PROPERTIES IN ITS PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS, AND THAT, AS OF CLOSING, ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.

(c) **EXCEPT AS AND TO THE EXTENT EXPRESSLY PROVIDED IN ARTICLE 3 OF THE PROPERTY TRANSFER AGREEMENT, ASSIGNOR SHALL NOT HAVE ANY LIABILITY IN CONNECTION WITH AND HAS NOT AND DOES NOT MAKE (AND HEREBY DISCLAIMS) ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, ENVIRONMENTAL DEFECTS, ENVIRONMENTAL LIABILITIES, THE RELEASE OF HAZARDOUS SUBSTANCES, HYDROCARBONS OR NORM INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE PROPERTIES, AND NOTHING IN THIS AGREEMENT OR OTHERWISE SHALL BE CONSTRUED AS SUCH A REPRESENTATION OR WARRANTY, AND ASSIGNEE SHALL BE DEEMED TO BE TAKING THE PROPERTIES "AS IS" AND "WHERE IS" FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION.**

GENERAL

1. Assumed Obligations and Assumed Environmental Liabilities. Without limiting the rights of Assignee to any applicable indemnity under the Property Transfer Agreement or the special warranty of title set forth above, effective as of the Effective Time the Assignee hereby assumes and agrees to fulfill,

EXECUTED as of May 30, 2018 to be effective for all purposes as of the Effective Time.

BLACK HILLS EXPLORATION AND PRODUCTION, INC.

By:

G. Harris, Attorney-in-Fact

ATG Enterprises, Inc.

By:

Andrew T. Glinn, President

STATE OF SOUTH DAKOTA)
)
CITY OF RAPID CITY)

The foregoing instrument was acknowledged before me on May 30th, 2018, by Randal G. [illegible] Attorney in Fact of Black Hills Exploration and Production, Inc.

Karla J. Senne

Exhibit "B"

Wells

Attached to and made part of that certain Assignment, Bill of Sale and Conveyance dated June 1, 2018, by Black Hills Exploration and Production, Inc. as Assignor and ATG Enterprises, Inc. as Assignee.

BHEP FILE#	BHEP PROPERTY #	API#	WELLNAME	SURFACE LOCATION	COUNTY	ST
05-0006-0001-00	0500060071	05-067-08337	UTE 33-01 FC	NENE SEC 33, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060101	05-067-08337	UTE 33-01 MV	NENE SEC 33, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060131	05-067-09741	UTE 33-23 FC	NENE SEC 33, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060141	05-067-09809	UTE 33-44 FC	NWSE SEC 33 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060061	05-067-05798	UTE 03 MV	NWSE SEC 33 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060011	05-067-07707	UTE 33-10 FC	NWSE SEC 33, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060031	05-067-07708	UTE 34-03 FC	NENW SEC 34, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060041	05-067-05247	UTE 01 MV	NENW SEC 34, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060181	05-067-09707	UTE 34-41 FC	NESW SEC 34, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060161	05-067-09813	UTE 34-21 FC	NESW SEC 34, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060091	05-067-08349	UTE 34-11 FC	NESW SEC 34, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060111	05-067-08349	UTE 34-11 MV	NESW SEC 34, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060051	05-067-05799	UTE 02 MV	SESE SEC 34, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060021	05-067-07714	UTE 34-16 FC	SESE SEC 34, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060171	05-067-09811	UTE 34-34 FC	SESE SEC 34, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060081	05-067-08318	JAQUES UTE 34-07 FC	SWNE SEC 34, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060121	05-067-08318	JAQUES UTE 34-07 MV	SWNE SEC 34, 33N 8W	LAPLATA	CO
05-0006-0001-00	0500060151	05-067-09706	JAQUES UTE 34-14 FC	SWNE SEC 34, 33N 8W	LAPLATA	CO
05-0007-0001-00	0500070011	05-067-07646	HUBER FEDERAL 01-24	NWNW SEC 24, 35N 8W	LAPLATA	CO
05-0007-0001-00	0500070031	05-067-07814	HUBER ARADO 01-13	SWNE SEC 13, 35N 8W	LAPLATA	CO
05-0007-0001-00	0500070051	05-067-08295	HUBER FEDERAL 03-24	NENE SEC 24, 35N 8W	LAPLATA	CO
05-0007-0001-00	0500070061	05-067-07549	HUBER GARCIA 1-22	SWNW SEC 22, 35N 8W	LAPLATA	CO
05-0007-0001-00	0500070071	05-067-08873	HANSON 04-22	SENE SEC 22, 35N 8W	LAPLATA	CO

Exhibit "C"
Contracts

Attached to and made part of that certain Assignment, Bill of Sale and Conveyance dated June 1, 2018, by Black Hills Exploration and Production, Inc. as Assignor and ATG Enterprises, Inc. as Assignee.

BLACK HILLS FILE #	AGREEMENT NAME	PARTIES TO AGREEMENT	LEGAL DESCRIPTION	EFFECTIVE DATE	TYPE
	FARMOUT AGREEMENT, PRUDENTIAL BACHE ENERGY, GRAHAM ROYALTY, STEWART PETROLEUM CORP.	GRAHAM, PRUDENTIAL BACHE, STEWART	33N 8W SEC 33: E2 SEC 34: ALL, SURFACE OF THE EARTH TO THE TOTAL DEPTH DRILLED BUT IN NO EVENT DEEPER THAN 100' BELOW THE TOP OF THE STRATIGRAPHIC EQUIVALENT OF THE PICTURED CLIFFS FORMATION.	1/14/1991	FARM IN/FARM OUT AGREEMENT
C-05-0006-01	STIPULATION OF INTEREST 05/18/01	BLACK HILLS, STEWART, SG INTERESTS V, LTD.	33N 8W SEC 33: E2 SEC 34: ALL SURFACE TO BASE OF MESAVERDE	5/18/2001	ASSIGNMENT
C-05-0006-02	OPERATING AGREEMENT EL PASO/GRUSS, ET AL DATED 05/27/1965	EL PASO AND JOSEPH GRUSS, ET AL	33N 8W SEC 33: E2 SEC 34: ALL, SURFACE TO BASE OF MESA VERDE.	5/27/1965	OPERATING AGREEMENT ON SOUTHERN UTE TRIBAL OIL AND GAS LEASE
C-05-0006-03	DRILLING OPTION, AMENDMENT OF FOA DTD 5/27/65 & OPERATING AGREEMENT	EL PASO, STEWART & PRUDENTIAL BACHE ENERGY INCOME PRODUCTION PART. VIP-25	33N 8W SEC 33: E2 SEC 34: ALL, TOP OF FRUITLAND DOWN TO DEEPEST DEPTH DRILLED IN TEST WELL, EXCLUDING MESA VERDE.	10/1/1990	AMENDMENT OF FOA
C-05-0006-04	JOINT OPERATING AGREEMENTS MESA VERDE AND FRUITLAND COAL	GRAHAM, PRUDENTIAL BACHE, STEWART	33N 8W SEC 33: E2 SEC 34: ALL, 100' BELOW STRATIGRAPHIC EQUIVALENT OF THE TOP OF PICTURED CLIFFS TO BASE OF MESAVERDE AND SURFACE TO 100' BELOW PICTURED CLIFFS (FRUITLAND COAL)	1/14/1991	JOINT OPERATING AGREEMENT
C-05-0007-01	FED COC-054349 ARADO 1-13	GLOBAL, STEWART, HUBER & AMOCO	35N 8W SEC 13: N2	11/6/1992	COMMUNITIZATION AGREEMENT
C-05-0007-02	FED COC-054350 HUBER FED 2-13	GLOBAL, STEWART, HUBER & AMOCO	35N 8W SEC 13: S2	11/6/1992	COMMUNITIZATION AGREEMENT
C-05-0007-04	FED COC-054520 FED 1-24	GLOBAL, STEWART, HUBER, AMOCO, CHANDLER & UMC	35N 8W SEC 24: N2	9/24/1991	COMMUNITIZATION AGREEMENT
C-05-0007-05	DANIEL WOLF ASSIGNMENT AND AGREEMENT	STEWART PETROLEUM	35N 8W LANDS WITHIN SECS 1,2, 7-15, 17, 21, 22, 24	8/1/1989	LETTER AGREEMENT
C-05-0007-06	FED COC-054258 GARCIA 1-22	GLOBAL, STEWART, HUBER & AMOCO	35N 8W SEC 22: N2	10/19/1992	COMMUNITIZATION AGREEMENT
C-05-0007-09	GLOBAL NATURAL RES JOA	STEWART PETROLEUM/GLOBAL	35N 8W LANDS WITHIN SECS 1,2, 7-15, 17, 21, 22, 24	8/31/1989	JOINT OPERATING AGREEMENT
C-05-0007-10	STEWART/GLOBAL FOA DATED 1/15/91 & JOA	J.M. HUBER CORPORATION	35N 8W LANDS WITHIN SECS 13, 14, 15 ,22, 24	1/15/1991	FARM IN/FARM OUT AGREEMENT
C-99-0001-01	STEWART PETROLEUM CORP. ACQUISTION	BLACK HILLS EXPLORATION AND PRODUCTION	35N 8W LANDS WITHIN SECS 1,2, 7-15, 17, 21, 22, 24 33N 8W SEC 33 E2, SEC 34 ALL	1/1/2001	PURCHASE AND SALE AGREEMENT

Exhibit "C"

Contracts

Attached to and made part of that certain Assignment, Bill of Sale and Conveyance dated June 1, 2018, by Black Hills Exploration and Production, Inc. as Assignor and ATG Enterprises, Inc. as Assignee.

BLACK HILLS FILE #	AGREEMENT NAME	PARTIES TO AGREEMENT	LEGAL DESCRIPTION	EFFECTIVE DATE	TYPE
	BLACK HILLS EXPLORATION AND PRODUCTION, INC., STEWART PETROLEUM CORPORATION, SG INTEREST V, LTD.	BLACK HILLS EXPLORATION AND PRODUCTION, INC., STEWART PETROLEUM CORPORATION, SG INTEREST V, LTD.	33N 8W SEC 33: E2 SEC 34: ALL SURFACE TO BASE OF MESAVERDE	03/07/2018, EFFECTIVE 5/18/2001	STIPULATION OF INTEREST AND AGREEMENT
	FIRM GAS GATHERING, COMPRESSION AND TREATING AGREEMENT	BLACK HILLS EXPLORATION AND PRODUTION, INC. AND RED CEDAR GATHERING COMPANY	33N 8W SEC 33: E2 SEC 34: ALL	8/1/2014	GAS GATHERING, COMPRESSION AND TREATING AGREEMENT

EXHIBIT D

Attached to and made a part of that certain Assignment, Bill of Sale and Conveyance dated June 1, 2018, by Black Hills Exploration and Production, Inc., as Assignor and ATG Enterprises, Inc. as Assignee.

EQUIPMENT

Individual Well Separators

Well	Manufacturer	Manufacturer Date	Size	Serial Number	Burner Rating (BTU/hr.)
Ute 33-1 FC	NATCO	1989	16"x7'6" Vertical	201611	125,000
Ute 33-1 MV	NATCO	1989	16"x5' Horizontal	1520	100,000
Ute 34-3 FC	NATCO	1991	16"x7'6" Vertical	211035	125,000
Jacques – Ute 34-7 FC	NATCO	1989	16"x7'6" Vertical	201612	125,000
Jacques – Ute 34-7 MV	NATCO	1989	16"x5' Horizontal	1519	100,000
Ute 34-14 FC	NATCO	1991	16"x7'6" Vertical	211033	125,000
Ute #2	NATCO	1987	16"x5' Horizontal	201426	100,000
Ute 34-11 FC	NATCO	1989	16"x7'6" Vertical	201614	125,000
Ute 34-11 MV	NATCO	1989	16"x5' Horizontal	1702	100,000
Ute 33-10 FC	NATCO	1991	12"x6' Vertical	211008	125,000
Ute #3	NATCO	1986	16"x5' Horizontal	201378	100,000
Ute 33-23	Olman Heath	2006	16"x8" Vertical	300354	250,000
Jacques – Ute 34-14	Olman Heath	2007	16"x8" Vertical	300527	250,000
Ute 34-34	Olman Heath	2007	16"x8" Vertical	300526	250,000
Ute 34-41	Olman Heath	2007	16"x8" Vertical	100568	250,000
Ute 34-21	Olman Heath	2007	16"x8" Vertical	100567	250,000
Ute 33-44	Olman Heath	2007	16"x8" Vertical	300529	250,000

Pumping Units and Natural Gas Engines

Well	Pumping Unit Manufacturer	Type/Size	Engine	Horsepower	Serial Number
Ute 33-1 FC	Lufkin	114	C-46	9	
Ute 34-3 FC	NATCO	160	E20-RC	20	E16-916
Jacques – Ute 34-7 FC	Sentry	114	C-66	13	
Ute 34-16	NATCO	160	E20-RC	20	E16-246
Ute 34-11 FC	ICI	Hydraulic	6 cyl GM	40	302
Ute 33-23	Sentry	228	C-106	24.5	310085C
Jacques – Ute 34-14	Sentry	228	C-96	19	210227C
Ute 34-34	Sentry	228	3200 E Kub	19	210228C
Ute 34-41	Sentry	228	C-106	24.5	310103C
Ute 34-21	Sentry	228	C-106	24.5	301609
Ute 33-44	Sentry	228	C-96	19	210239 C

Storage Tanks

Well Pad	Tank Size and Number
Ute 34-3 FC	2 – 400 barrel welded steel
Ute 34-7/34-14	1 – 100 barrel pit tank
Ute 33-1/33-23	1 – 100 barrel pit tank
Ute 33-44/33-10	1 – 100 barrel pit tank

Facilities Shared by all Wells
Ute #2 Central Delivery Point

Item	Manufacturer	Description
Compressor	Caterpillar/Ariel	Caterpillar 3516 motor with Ariel Compressor
Inlet Scrubber	NATCO	30" vertical SN 53823 Manufactured 2010
Glycol Reboiler	NATCO	8 MMBTU/hr. SN 35144 Manufactured 2010
Glycol Contactor	NATCO	Lakota 30"x29' SN 4245-O Manufactured 1982
Filter Pot	NATCO	Manufactured 2009 SN S-00443
Fuel Scrubber	NATCO	Manufactured 1980 SN 2622
Storage Tanks		3 – 400 barrel and 1-300 barrel

Exhibit "E"

Easements and Rights of Way

Attached to and made part of that certain Assignment, Bill of Sale and Conveyance effective June 1, 2018, by Black Hills Exploration and Production, Inc. as Assignor and ATG Enterprises, Inc. as Assignee.

BH FILE NO.	QUORUM LAND #	EFFECTIVE DATE	AGREEMENT NAME	ORIGINAL LESSEE/GRANTEE	LEGAL DESCRIPTION
R-05-0006-0001-01	103175001	9/25/2001	GRANT OF EASEMENT FOR RIGHT OF WAY -SOUTHERN UTE AGENCY, BIA- BIA 14-20-151-49 - Ute 33-1	BLACK HILLS EXPLORATION AND PRODUCTION INC	33 NORTH, 8 WEST, N.M.P.M. SECTION 33: NENE, SECTION 34: NW
R-05-0006-0001-02	103175002	9/25/2001	GRANT OF EASEMENT FOR RIGHT OF WAY - BIA 14-20-151-49 - UTE 34-11	BLACK HILLS EXPLORATION AND PRODUCTION INC	33 NORTH, 8 WEST, N.M.P.M. SECTION 34: N2SW, SESW, S2SE
R-05-0006-0002-00	103176000	6/21/2010	GRANT OF EASEMENT FOR RIGHT OF WAY - JAQUES, DANNY ET UX	BLACK HILLS EXPLORATION AND PRODUCTION INC	33 NORTH, 8 WEST, N.M.P.M. SECTION 34: NWSE
S-05-0006-0001-00	103457000	5/15/2007	JAQUES, DANNY ET UX SURFACE USE AGREEMENT	BLACK HILLS EXPLORATION AND PRODUCTION INC	33 NORTH, 8 WEST, N.M.P.M. SECTION 34: NE, N2SE
S-05-0006-0002-00	103458000	11/5/2010	JAQUES, CORDY M. ET AL, SURFACE ACCESS AGREEMENT	BLACK HILLS EXPLORATION AND PRODUCTION INC	33 NORTH, 8 WEST, N.M.P.M. SECTION 28: SE, SENE, NWSW
C-05-0006-07	103038007	4/12/2010	GRANT OF EASEMENT FOR RIGHT OF WAY- UTE 34-34 (SOUTHERN UTE AGENCY - BIA) BIA 14-20-151-49	BLACK HILLS EXPLORATION AND PRODUCTION INC	33 NORTH, 8 WEST, N.M.P.M. SECTION 34: SESE
		8/29/1990	GRANT OF EASEMENT FOR RIGHT-OF-WAY PIPELINE ROW FOR THE UTE 34-3 SOUTHERN UTE AGENCY- BIA	WESTGAS GATHERING	33 NORTH, 8 WEST, N.M.P.M. SECTION 34: E2NW, NESW, S2SE
		8/6/2007	GRANT OF EASEMENT FOR RIGHT-OF-WAY UTE 34-21-SOUTHERN UTE AGENCY-BIA	BLACK HILLS EXPLORATION AND PRODUCTION INC	33 NORTH, 8 WEST, N.M.P.M. SECTION 34: NESW
		8/6/2007	GRANT OF EASEMENT FOR RIGHT-OF-WAY UTE 34-41-SOUTHERN UTE AGENCY-BIA	BLACK HILLS EXPLORATION AND PRODUCTION INC	33 NORTH, 8 WEST, N.M.P.M. SECTION 34: NESW
		8/23/2010	GRANT OF EASEMENT FOR RIGHT-OF-WAY SOUTHERN UTE PIPELINE/ACCESS-SOUTEHRN UTE AGENCY-BIA	BLACK HILLS EXPLORATION AND PRODUCTION INC	33 NORTH, 8 WEST, N.M.P.M. SECTION 33: NESE, SECTION 34: NENW, SENW, NWSW, NESW, SESW, SWSE, SESE
		8/6/2010	GRANT OF EASEMENT FOR RIGHT-OF-WAY UTE 33-23-SOUTHERN UTE AGENCY-BIA	BLACK HILLS EXPLORATION AND PRODUCTION INC	33 NORTH, 8 WEST, N.M.P.M. SECTION 33: NENE
		8/6/2010	GRANT OF EASEMENT FOR RIGHT-OF-WAY UTE 33-44-SOUTHERN UTE AGENCY-BIA	BLACK HILLS EXPLORATION AND PRODUCTION INC	33 NORTH, 8 WEST, N.M.P.M. SECTION 33: NWSE
		1/30/2001	GRANT OF EASEMENT FOR RIGHT-OF-WAY JAQUES UTE 34-7-SOUTHERN UTE AGENCY-BIA	STEWART PETROLEUM CORP.	33 NORTH, 8 WEST, N.M.P.M. SECTION 34: E2NW