

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/08/2018

Submitted Date:

11/14/2018

Document Number:

682600581

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Kosola, Jason On-Site Inspection
2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10706
Name of Operator: D90 ENERGY LLC
Address: 202 TRAVIS STREET #402
City: HOUSTON State: TX Zip: 77002

Findings:

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Oakes, Kevin	713-227-0391	kevin@d90energy.com	Designated Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
459054	SPILL OR RELEASE	AC	11/14/2018		-	Taos 1-10	EI

General Comment:

This is an environmental inspection in response to a flowline spill of 10-15 barrels of produced water and crude oil at the Taos 1-10 treater house that was discovered on 11/12/18.

At the time of inspection the leak had been stopped and the operator was in the process of removing impacted soils and free fluid from inside containment. Operator planned to excavate and replace entire section of pipe where leak occurred. A lined rolloff container was on site for disposal of impacted materials (see attached photos).

Operator shall obtain soil samples from impacted area once impacted soils are removed to verify that all impacted material has been removed. Operator should submit analytical results on Form 19 Supplemental.

Operator shall provide root cause of spill and prevention procedures on Form 19 Subsequent within 10 days of spill as required per Rule 906.b

Inspected Facilities

Facility ID: 459054 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: OIL Estimated Spill Volume: 15

Comment: Operator reported produced water and crude oil spill of 10-15 bbl on 11/12/18. Spill has been assigned COGCC #459054.

Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Operator shall obtain soil samples from impacted area once impacted soils are removed to verify that all impacted material has been removed. Operator should submit analytical results on Form 19 Supplemental. Corrective action date is for submittal of soil sample results. Additional Form 19 required: Operator shall provide root cause of spill and prevention procedures on Form 19 Subsequent within 10 days of spill as required per Rule 906.b Date: 12/14/2018

Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682600582	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4644322