

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00251345

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

GEORGE DOLEZAL, JR.

3. ADDRESS OF OPERATOR

480 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL and 660' FWL of Sec. 10-T7N-R92W

At top prod. interval reported below

At total depth

14. PERMIT NO.

711032

DATE ISSUED

12-27-71

12. COUNTY OR PARISH

Moffat

13. STATE

Colorado

15. DATE SPUDDED

1-5-72

16. DATE T.D. REACHED

1-16-72

17. DATE COMPL. (Ready to prod.)

1-18-72

18. ELEVATIONS (DF, REB, RT, GE, ETC.)

6,929' Gr - 6,936' K.B.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3,399'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric Log, Gamma Ray - Sonic Log & Density Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	319'	12-1/2"	235 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DNR
	FIP
	WFM
	JAM
	JJD

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						JJD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

George Dolezal, Jr.

TITLE

Operator

DATE

11-6-72

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Mesaverde	3,294	3,317	<p>DST #1 3294-3317. Op. 5 min., S.I. 30 min., op. 45 min., S.I. 45 min. Tool opened with very weak blow - died within 2 to 3 min. on both open periods.</p> <p>Recovered 90 feet of mud.</p> <p>F.P. 90 - 120# S.I.P. 1667 - 150# H.P. 1517 - 1517# B.H.T. 118°F</p>	Lewis Mesaverde	1,172' 3,295'	
Mesaverde	3,296	3,330	<p>DST #1-A 3296-3330. Op. 5 min., S.I. 30 min., op. 30 min., S.I. 45 min. Tool opened with strong blow on both open periods, died in 20 min. on 2nd open. Recovered 1920' of water-cut mud and 694' of gas-cut water.</p> <p>F.P. (1) 616 - 916# F.P. (2) 991 - 1186# S.I.P. 1186 - 1186# H.P. 1577 - 1577#</p>			