

FORM
INSPRev
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/09/2018

Submitted Date:

11/09/2018

Document Number:

690002732**FIELD INSPECTION FORM**

Loc ID 454886 Inspector Name: Carlile, Craig On-Site Inspection 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Peterson, Tom		tom.peterson@state.co.us	
Gomez, Jason		jason.gomez@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Precup, Jim		james.precup@state.co.us	
,		NBL_DJBU_Inspections@NB LENERGY.COM	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454884	WELL	DG	07/19/2018		123-46761	Hurley H26-743	WO
454885	WELL	DG	07/13/2018		123-46762	Hurley H26-736	WO
454887	WELL	DG	07/08/2018		123-46763	Hurley H26-730	WO
454895	WELL	DG	07/03/2018		123-46769	Hurley H26-724	WO
454896	WELL	DG	06/23/2018		123-46770	Hurley H26-712	WO

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Manned entrance gate.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Sound walls on North, South and East sides of location.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 454884 Type: WELL API Number: 123-46761 Status: DG Insp. Status: WO

Facility ID: 454885 Type: WELL API Number: 123-46762 Status: DG Insp. Status: WO

Facility ID: 454887 Type: WELL API Number: 123-46763 Status: DG Insp. Status: WO

Facility ID: 454895 Type: WELL API Number: 123-46769 Status: DG Insp. Status: WO

Facility ID: 454896 Type: WELL API Number: 123-46770 Status: DG Insp. Status: WO

COGCC Comments

Comment	User	Date
<p>This inspection was conducted in response to a fire incident on the location.</p> <p>COGCC Field Inspector arrived at the location at 10:00 A.M. on November 8, 2018. Access to the site was controlled at entrance from Weld County Rd. 30. On the scene throughout the inspection were representatives from Noble Energy, Liberty Oil Field Services, Mountain View Fire Department, Platteville-Gilcrest Fire Department and US Occupational Safety and Health Administration (OSHA).</p> <p>A safety meeting was convened at the primary muster point at the location entrance for all personnel on the location. The Mountain View Fire Department official announced his goal was to determine the cause and origin of the fire. His report will be submitted to the Platteville-Gilcrest Fire Department. The Fire officials inspected the fire affected area and subsequently allowed access to the area. Simultaneous to the fire area inspection, OSHA personnel conducted interviews with Liberty Oil Field Services representatives.</p> <p>Through conversations and observation the COGCC Field Inspector learned the following: On 11/7/2018 at approximately 1:30 PM a fire was observed on the location between two pump trucks. The discovery was reported to Supervisory Personnel in the control trailer, personnel on location attempted to extinguish fire but were unsuccessful. Location evacuation order was issued and all personnel were gathered at the location primary muster point (location entrance) and no injuries reported. First responders were contacted via 911 and were on the scene in approximately 30 minutes.</p> <p>Six wells have been drilled on the location with one of the wells (API 05-123-46765) undergoing stimulation treatment at the time of the incident. All six wells were hydraulically shut in remotely from the control trailer when the fire was first reported. When the fire had subsided the wells were further shut in with the manual valves. Supply fuel for the pump trucks was shut off upon discovery of the fire.</p> <p>The west bank of pump trucks (8) were damaged by the fire. The east bank of trucks (7) did not appear to be affected.</p> <p>First responders used a foam fire suppressant. No evidence of the foam leaving the location was observed around the perimeter of the location at time of the inspection. Additionally, there was no appearance of diesel fuel remaining on the location within the affected fire area.</p> <p>No release of produced water or produced hydrocarbons are associated with this incident and no oil and gas infrastructure was damaged. The attached photos provide an overview of the location and the associated storm water measures utilized at the location.</p> <p>Note: Operator is required to submit an incident report (Form 22) to COGCC within the time limits established by rule 602. c</p>	<p>carlilec</p>	<p>11/09/2018</p>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690002733	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4641481