

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/01/2018

Submitted Date:

11/09/2018

Document Number:

688000206**FIELD INSPECTION FORM**
 Loc ID 312202 Inspector Name: YOUNG, ROB On-Site Inspection ☐ 2A Doc Num:
**Operator Information:**OGCC Operator Number: 88370Name of Operator: TIMKA RESOURCES LTDAddress: 2116 EAST HIGHWAY 402City: LOVELAND State: CO Zip: 80537**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pivonka, Todd	(970) 667-9861	timkaresources@hotmail.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
112215	PIT	CL			-	NMJSU 1	
112216	PIT	CL			-	NMJSU 6	
116300	PIT	CL			-	WHITTIER "C"	
116301	PIT	CL			-	WHITTIER "D"	

**General Comment:**

Environmental inspection related to recent well plugging and final facility closure. Contact NE EPS once soil sample analytical results from the separator vicinity have been received.

**Inspected Facilities**

Facility ID: <u>112215</u>	Type: <u>PIT</u>	API Number: <u>-</u>	Status: <u>CL</u>	Insp. Status: <u></u>
Facility ID: <u>112216</u>	Type: <u>PIT</u>	API Number: <u>-</u>	Status: <u>CL</u>	Insp. Status: <u></u>
Facility ID: <u>116300</u>	Type: <u>PIT</u>	API Number: <u>-</u>	Status: <u>CL</u>	Insp. Status: <u></u>
Facility ID: <u>116301</u>	Type: <u>PIT</u>	API Number: <u>-</u>	Status: <u>CL</u>	Insp. Status: <u></u>

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: 116301Lat: 40.727353Long: -103.240484Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: 

Four pit facility IDs were closed by the COGCC. Pit facility IDs 112215, 116300, 112216, and 116301 were changed to closed status and the facility symbols were moved near the location of the former produced water pit. The production pit was closed in the late 90s and injection well disposal of produced water began in April 1990.

Corrective Action: Date: **Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action: Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688000207	Location photographs	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4641480">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4641480</a>