

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/18/2018

Document Number:

401801946

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 47120 Contact Person: Mike Holle  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639  
Address: P O BOX 173779 Email: mike.holle@anadarko.com  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 446479 Location Type: Production Facilities  
Name: JACK BERGER A Number: \_\_\_\_\_  
County: WELD  
Qtr Qtr: NWSW Section: 35 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.091800 Longitude: -104.862800

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 458972 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.091910 Longitude: -104.862713 PDOP: 1.5 Measurement Date: 04/26/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 311459 Location Type: Well Site ☐ No Location ID  
Name: BAJA-62N67W Number: 35SESW  
County: WELD  
Qtr Qtr: SESW Section: 35 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.089840 Longitude: -104.860020

**Flowline Start Point Riser**

Latitude: 40.089858 Longitude: -104.860005 PDOP: 1.3 Measurement Date: 04/26/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/23/2007  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The Baja 14-35 P&A is complete. The well head was cut and capped on 9/12/2018. The entire flow line was removed on 9/25/2018. The entire tank battery was removed on 9/25/2018.  
BAJA 14-35A 05-123-21077 FL-BAJA 14-35A

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 10/18/2018 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 11/9/2018

**Attachment Check List****Att Doc Num****Name**

401801946	Form44 Submitted
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Total Attach: 1 Files