

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/18/2018

Document Number:

401800395

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319337 Location Type: Production Facilities
Name: SCHAAL-64N68W Number: 20SESW
County: WELD
Qtr Qtr: SESW Section: 20 Township: 4N Range: 68W Meridian: 6
Latitude: 40.292550 Longitude: -105.028210

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 458911 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.292716 Longitude: -105.027929 PDOP: 1.0 Measurement Date: 05/13/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302262 Location Type: Well Site [] No Location ID
Name: SCHAAL-64N68W Number: 20SWSE
County: WELD
Qtr Qtr: SWSE Section: 20 Township: 4N Range: 68W Meridian: 6
Latitude: 40.292660 Longitude: -105.024510

Flowline Start Point Riser

Latitude: 40.292670 Longitude: -105.024505 PDOP: 1.0 Measurement Date: 05/13/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 11/24/2008
Maximum Anticipated Operating Pressure (PSI): 1500 Testing PSI: 1115
Test Date: 02/06/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 458912 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.292719 Longitude: -105.027918 PDOP: 1.0 Measurement Date: 05/13/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302263 Location Type: Well Site No Location ID
Name: SCHAAL-64N68W Number: 20SESE
County: WELD
Qtr Qtr: SESE Section: 20 Township: 4N Range: 68W Meridian: 6
Latitude: 40.292740 Longitude: -105.019520

Flowline Start Point Riser

Latitude: 40.292732 Longitude -105.019526 PDOP: 1.0 Measurement Date: 05/13/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 12/06/2008
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 331
Test Date: 02/06/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/18/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 11/9/2018

Attachment Check List

| Att Doc Num | Name |
|--------------------|------------------|
| 401800395 | Form44 Submitted |
| 401800469 | PRESSURE TEST |
| 401800475 | PRESSURE TEST |

Total Attach: 3 Files