

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
401832328

Date Received:
11/08/2018

OGCC Operator Number: 44394 Contact Name: Dirk Sutphin

Name of Operator: JAVERNICK* LARRY Phone: (303) 894-2100

Address: 230 STEINMEIER AVE Fax: _____

City: CANON CITY State: CO Zip: 81212 Email: dirk.sutphin@state.co.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

API Number 05-043-40080-00

Well Name: JAVERNICK Well Number: 1 DM

Location: QtrQtr: NESW Section: 35 Township: 18S Range: 70W Meridian: 6

County: FREMONT Federal, Indian or State Lease Number: _____

Field Name: FLORENCE-CANON CITY Field Number: 24600

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.436374 Longitude: -105.192490

GPS Data:
Date of Measurement: 03/08/2010 PDOP Reading: 1.9 GPS Instrument Operator's Name: MIKE LEONARD

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Orphan Well

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
PIERRE	50	1000		CEMENT	300

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	15	11	40	50	25	50	0	CALC
1ST	10	5+1/2	15.5	520	0			
OPEN HOLE	10			1,000				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 12 sks cmt from 310 ft. to 300 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 130 sks cmt from 300 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 520 ft. 5+1/2 inch casing Plugging Date: 06/28/2018
 of _____
 *Wireline Contractor: _____ *Cementing Contractor: Javernick Oil
 Type of Cement and Additives Used: Sackrete and 10 sk/yd grout mix
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

6/26/18: Cut off wellhead. Pulled 26 jts x 20' = 520' of 5.5" casing.
 6/27/18: Set 5" wood post +12 sks sackrete on steel cable at 295'. 2 sks quick set, wait 1 hr, 10 sks regular, WOC overnight.
 6/28/18: Cut surface casing off 5' below ground surface. Purged flowline. Tagged plug at 300'. Filled well to surface with 13 cy 10 sk/yd grout mix. 10 yds tagged at 60'. Ordered 5 more yds. Topped off with 3 yds.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dirk Sutphin
 Title: Engineer Date: 11/8/2018 Email: dirk.sutphin@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 11/8/2018

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401832328	FORM 6 SUBSEQUENT SUBMITTED
401832449	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Casing: Hole size, wt/ft, depth, cement are approx. PRAW P.O.# PHAA201800013149	11/08/2018

Total: 1 comment(s)