

FORM
6Rev
05/18State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Replug By Other Operator

Document Number:

401832328

Date Received:

11/08/2018

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44394

Contact Name: Dirk Sutphin

Name of Operator: JAVERNICK* LARRY

Phone: (303) 894-2100

Address: 230 STEINMEIER AVE

Fax:

City: CANON CITY State: CO Zip: 81212

Email: dirk.sutphin@state.co.us

For "Intent" 24 hour notice required,

Name: Tel:

COGCC contact:

Email:

API Number 05-043-40080-00

Well Name: JAVERNICK

Well Number: 1 DM

Location: QtrQtr: NESW Section: 35 Township: 18S Range: 70W Meridian: 6

County: FREMONT

Federal, Indian or State Lease Number:

Field Name: FLORENCE-CANON CITY

Field Number: 24600

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.436374

Longitude: -105.192490

GPS Data:

Date of Measurement: 03/08/2010

PDOP Reading: 1.9

GPS Instrument Operator's Name: MIKE LEONARD

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☒ Other Orphan WellCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
PIERRE	50	1000		CEMENT	300

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	15	11	40	50	25	50	0	CALC
1ST	10	5+1/2	15.5	520	0			
OPEN HOLE	10			1,000				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 12 sks cmt from 310 ft. to 300 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set 130 sks cmt from 300 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 520 ft. of 5+1/2 inch casing Plugging Date: 06/28/2018

*Wireline Contractor: _____ *Cementing Contractor: Javernick Oil

Type of Cement and Additives Used: Sackrete and 10 sk/yd grout mix

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

6/26/18: Cut off wellhead. Pulled 26 jts x 20' = 520' of 5.5" casing.

6/27/18: Set 5" wood post +12 sks sackrete on steel cable at 295'. 2 sks quick set, wait 1 hr, 10 sks regular, WOC overnight.

6/28/18: Cut surface casing off 5' below ground surface. Purged flowline. Tagged plug at 300'. Filled well to surface with 13 cy 10 sk/yd grout mix. 10 yds tagged at 60'. Ordered 5 more yds. Topped off with 3 yds.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dirk Sutphin

Title: Engineer Date: 11/8/2018 Email: dirk.sutphin@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 11/8/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type Description

COA Type	Description

Attachment Check List

Att Doc Num**Name**

401832328	FORM 6 SUBSEQUENT SUBMITTED
401832449	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Casing: Hole size, wt/ft, depth, cement are approx. PRAW P.O.# PHAA201800013149	11/08/2018
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Total: 1 comment(s)