

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

4. Contact Name: Holly Hill

Phone: (303) 228-4232

Fax:

Email: Denverregulatory@nblenergy.com

5. API Number 05-123-45374-00

7. Well Name: Bison Ridge

6. County: WELD

Well Number: Y22-741

8. Location: QtrQtr: NWSE Section: 10 Township: 2N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/25/2018 End Date: 06/12/2018 Date of First Production this formation: 08/25/2018

Perforations Top: 6917 Bottom: 16753 No. Holes: 1312 Hole size: 0.43

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara Completed with 384,753 bbls Slurry, 689,085 lbs 100 Mesh, 9,429,849 lbs 40/70 Sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 384753

Max pressure during treatment (psi): 7880

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl):

Number of staged intervals: 42

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 1529

Fresh water used in treatment (bbl): 384753

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 10118934

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/02/2018 Hours: 24 Bbl oil: 261 Mcf Gas: 194 Bbl H2O: 287

Calculated 24 hour rate: Bbl oil: 261 Mcf Gas: 194 Bbl H2O: 287 GOR: 743

Test Method: Flowing Casing PSI: 8 Tubing PSI: 1621 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6817 Tbg setting date: 08/05/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ 1892' FSL, 2084' FEL, Sec 10 T2N, R64W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Webb

Title: Sr. Regulatory Analyst

Date: _____

Email julie.webb@nblenergy.com

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)