

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1001 NOBLE ENERGY WAY City: HOUSTON State: TX Zip: 77070 4. Contact Name: Holly Hill Phone: (303) 228-4232 Fax: Email: Denverregulatory@nblenergy.com

5. API Number 05-123-45374-00 6. County: WELD 7. Well Name: Bison Ridge Well Number: Y22-741 8. Location: QtrQtr: NWSE Section: 10 Township: 2N Range: 64W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/25/2018 End Date: 06/12/2018 Date of First Production this formation: 08/25/2018 Perforations Top: 6917 Bottom: 16753 No. Holes: 1312 Hole size: 0.43

Provide a brief summary of the formation treatment: Open Hole: []

Niobrara Completed with 384,753 bbls Slurry, 689,085 lbs 100 Mesh, 9,429,849 lbs 40/70 Sand

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 384753 Max pressure during treatment (psi): 7880 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.94 Total acid used in treatment (bbl): Number of staged intervals: 42 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 1529 Fresh water used in treatment (bbl): 384753 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 10118934 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/02/2018 Hours: 24 Bbl oil: 261 Mcf Gas: 194 Bbl H2O: 287 Calculated 24 hour rate: Bbl oil: 261 Mcf Gas: 194 Bbl H2O: 287 GOR: 743 Test Method: Flowing Casing PSI: 8 Tubing PSI: 1621 Choke Size: 16/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 42 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6817 Tbg setting date: 08/05/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ 1892' FSL, 2084' FEL, Sec 10 T2N, R64W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Sr. Regulatory Analyst Date: _____ Email julie.webb@nblenergy.com
:

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)