

HALLIBURTON

iCem[®] Service

EXTRACTION OIL & GAS-EBUS

For: Shawn McIntyre

Date: Saturday, August 11, 2018

Rinn Valley East N17-20-6N

Job Date: Saturday, August 11, 2018

Sincerely,

Adam Covington

Legal Notice

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The Road to Excellence Starts with Safety

Sold To #: 369404	Ship To #: 3892410	Quote #:	Sales Order #: 0905049924
Customer: EXTRACTION OIL & GAS -		Customer Rep: Shawn McIntyre	
Well Name: RINN VALLEY EAST		Well #: N17-20-6N	API/UWI #: 05-123-47319-00
Field: WATTENBERG	City (SAP): FIRESTONE	County/Parish: WELD	State: COLORADO
Legal Description: SW SE-17-2N-68W-814FSL-1773FEL			
Contractor:		Rig/Platform Name/Num: Cartel 11	
Job BOM: 7521 7521			
Well Type: HORIZONTAL OIL			
Sales Person: HALAMERICA\HX38199		Srvc Supervisor: Adam Covington	

Job

Formation Name	
Formation Depth (MD)	Top Bottom
Form Type	BHST
Job depth MD	1614ft Job Depth TVD
Water Depth	Wk Ht Above Floor
Perforation Depth (MD)	From To

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing	0	9.625	8.921	36	8 RD	J-55	0	1614	0	0
Open Hole Section			13.5				0	1615	0	0

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	9.625			1614	Top Plug	9.625	1	HES
Float Shoe	9.625				Bottom Plug	9.625		HES
Float Collar	9.625				SSR plug set	9.625		HES
Insert Float	9.625				Plug Container	9.625	1	HES
Stage Tool	9.625				Centralizers	9.625		HES

Fluid Data

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Red Dye Spacer	Red Dye Spacer	10	bbl	8.33			4	
2	SwiftCem	SWIFTCEM (TM) SYSTEM	550	sack	13.5	1.74		7	9.2
9.20 Gal		FRESH WATER							

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
3	Fresh Water	Fresh Water	121	bbl	8.33			5		
Cement Left In Pipe		Amount	44 ft		Reason			Shoe Joint		
<p>Comment TD-1615 13.5" OH, TP-1614 9 5/8" 36#, FC-1570. WATER-70 DEGREES, PH-7, CHLORIDES-0, SULFATES-0. 20 BBLS OF CEMENT TO SURFACE. GOT 1.5 BBLS BACK FLOATS HELD.</p>										

1.0 Real-Time Job Summary

1.1 Job Event Log

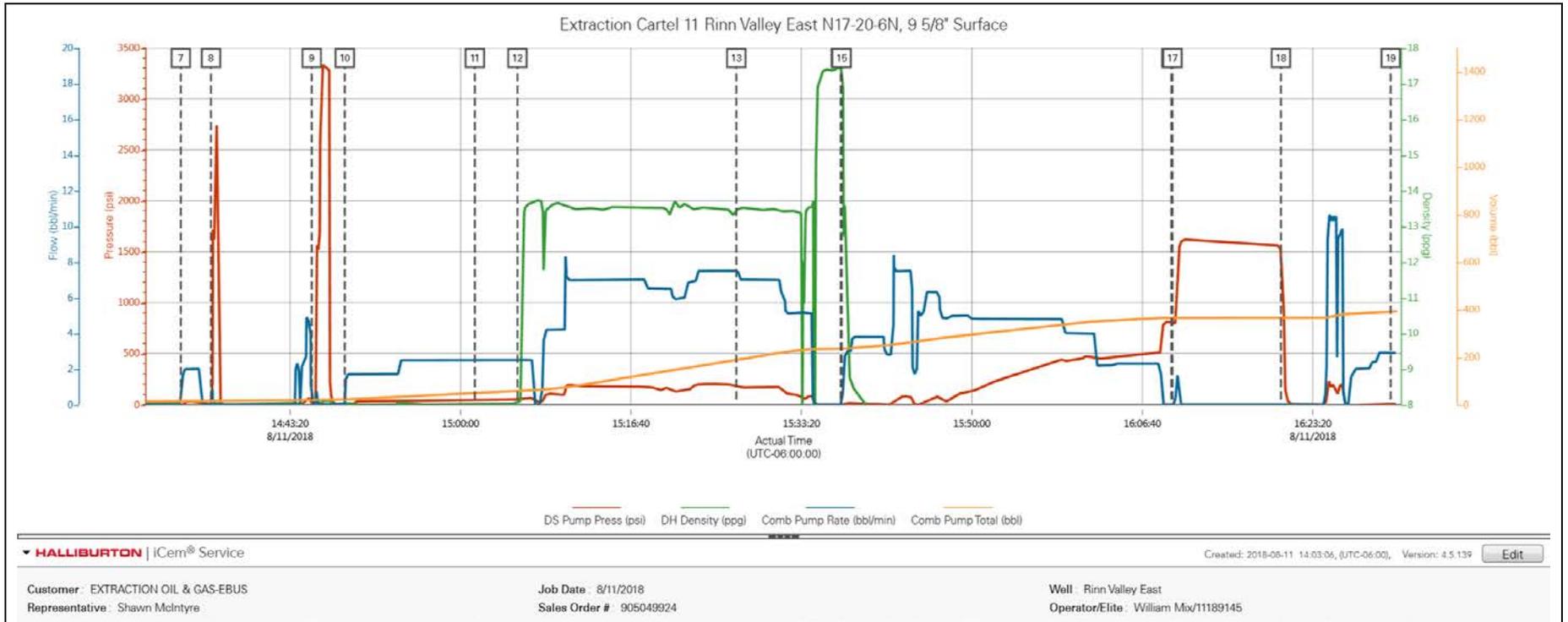
Type	Seq. No.	Activity	Graph Label	Date	Time	Source	DS Pump Press <i>(psi)</i>	DH Density <i>(ppg)</i>	Comb Pump Rate <i>(bbl/min)</i>	Comb Pump Total <i>(bbl)</i>	Comments
Event	1	Call Out	Call Out	8/11/2018	03:30:00	USER					CALLED OUT BY SERVICE COORDINATOR FOR O/L AT 700. CALLED BACK AND CHANGED TO 1100
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	8/11/2018	08:20:00	USER					HELD MEETING WITH ALL HES EMPLOYESS IN CONVOY TO DISCUSS DIRECTIONS AND HAZARDS ASSOCIATED WITH DRIVING, ALL FIT TO DRIVE.
Event	3	Depart Shop for Location	Depart Shop for Location	8/11/2018	08:30:00	USER					HELD MEETING WITH ALL PERSONNEL IN CONVOY TO DISCUSS DIRECTIONS AND HAZARDS ASSOCIATED WITH DRIVING, ALL FIT TO DRIVE.
Event	4	Arrive At Loc	Arrive At Loc	8/11/2018	09:30:00	USER					UPON ARRIVAL MET WITH COMPANY MAN TO DISCUSS JOB DETAILS AND CALCULATIONS, PERFORMED HAZARD HUNT AND SITE ASSESSMENT.
Event	5	Safety Meeting - Pre Rig-Up	Safety Meeting - Pre Rig-Up	8/11/2018	13:40:00	USER					DISCUSSED RIGGING UP HAZARDS AND PROCEDURE ACCORDING TO HMS.
Event	6	Safety Meeting - Pre Job	Safety Meeting - Pre Job	8/11/2018	14:10:00	USER	-12.00	0.00	0.20	0.00	HELD SAFETY MEETING WITH ALL JOB ASSOCIATED PERSONNEL TO DISCUSS JOB PROCEDURE, HAZARDS AND STOP WORK AUTHORITY. Water test-

Event	Order	Event Name	Activity	Date	Time	Code	Start	End	Flow	Pressure	Description
											PH-6, Chlor-0, Temp-65. Cement temp-70.
Event	7	Start Job	Start Job	8/11/2018	14:32:39	COM4	-9.00	7.70	0.00	13.10	FILLED LINES WITH 3BBLs OF FRESH WATER. 2 BPM 50 PSI.
Event	8	Test Lines	Test Lines	8/11/2018	14:35:36	COM4	4.00	7.98	0.00	16.70	WENT TO PRESSURE TEST AND THE FLEX HOSE WAS MISSING A GASKET. HAD TO FILL LINES AGAIN. PERFORMED A 500 KICKOUT TEST, A 5TH GEAR STALL AND THEN TOOK PRESSURE UP TO 3,000 PSI. HELD FOR A COUPLE MINUTES AND BLED OFF.
Event	9	Pressure Test	Pressure Test	8/11/2018	14:45:27	USER	9.00	7.98	0.00	20.90	2ND PRESSURE TEST AFTER BREAKING HOSE AND CHANGING OUT GASKET. 500 KICKOUT, 5TH GEAR STALL AND 3000 PSI.
Event	10	Pump Spacer 1	Pump Spacer 1	8/11/2018	14:48:41	USER	-5.00	8.03	0.00	20.90	PUMPED 30 BBLs OF FRESH WATER SPACER. 3 BPM, 90 PSI. FULL RETURNS.
Event	11	Pump Spacer 2	Pump Spacer 2	8/11/2018	15:01:24	COM4	51.00	8.02	2.50	48.10	PUMPED 10 BBLs OF DYE WATER SPACER AT 4 BPM, 110 PSI.
Event	12	Pump Cement	Pump Cement	8/11/2018	15:05:34	COM4	52.00	8.06	2.50	58.40	PUMPED 170.4 BBLs (550 SKS) OF 13.5#, 1.74y, 9.2wr. CEMENT AT 7 BPM, 245 PSI. FULL RETURNS.
Event	13	Check Weight	Check Weight	8/11/2018	15:26:58	COM4	185.00	13.45	7.50	187.90	USED PRESSURIZED MUD SCALES TO WEIGH UP CEMENT. CEMENT WEIGHED UP AT 13.5#
Event	14	Drop Top Plug	Drop Top Plug	8/11/2018	15:37:11	COM4	-9.00	17.44	0.00	234.60	ADAM COVINGTON DROPPED A HALLIBURTON 9 5/8" TOP PLUG. DRILLER

											WITNESSED.
Event	15	Pump Displacement	Pump Displacement	8/11/2018	15:37:16	COM4	-9.00	17.46	0.00	234.60	PUMPED 121 BBLs OF FRESH WATER DISPLACEMENT. 5 BPM, 70 PSI. HAD TO CHANGE RATE A FEW TIMES DUE TO NOT GETTING WATER AS FAST.
Event	16	Bump Plug	Bump Plug	8/11/2018	16:09:30	COM4	806.00	7.94	0.00	364.80	BUMPED PLUG AT 520 PSI. HELD FOR A MINUTE. THEN WENT INTO CASING TEST.
Event	17	Test Lines	Test Lines	8/11/2018	16:09:37	COM4	802.00	7.94	0.00	364.80	TOOK PRESSURE UP TO 1500 PSI AND HELD FOR 10 MINUTES AS PER CO. MAN.
Event	18	Check Floats	Check Floats	8/11/2018	16:20:13	USER	1500.00	7.98	0.00	365.20	bled pressure off and got 1.5 bbl of water back to the truck indicating that the floats held.
Event	19	End Job	End Job	8/11/2018	16:30:57	COM4	6.00	7.93	2.90	389.90	TD-1615 13.5" OH, TP-1614 9 5/8" 36#, FC-1570. WATER-70 DEGREES, PH-7, CHLORIDES-0, SULFATES-0. 20 BBLs OF CEMENT TO SURFACE.
Event	20	Safety Meeting - Pre Rig-Down	Pre-Rig Down Safety Meeting	8/11/2018	16:40:00	USER					DISCUSSED RIGGING DOWN HAZARDS AND PROCEDURE ACCORDING TO HMS.
Event	21	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	8/11/2018	17:20:00	USER					HELD MEETING WITH ALL HES EMPLOYEES IN CONVOY TO DISCUSS DIRECTIONS AND HAZARDS ASSOCIATED WITH DRIVING, ALL FIT TO DRIVE.
Event	22	Depart Location	Depart Location	8/11/2018	17:30:00	USER					PRE JOURNEY MANAGEMENT PRIOR TO DEPARTURE.

2.0 Attachments

2.1 Rinn Valley East N17-20-6N-Custom Results.png



3.0 Custom Graphs

3.1 Custom Graph

