

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175 Contact Name: Jenifer Hakkarinen
 Name of Operator: PDC ENERGY INC Phone: (303) 8605800
 Address: 1775 SHERMAN STREET - STE 3000 Fax: _____
 City: DENVER State: CO Zip: 80203 Email: Jenifer.Hakkarinen@pdce.com

For "Intent" 24 hour notice required, Name: Kraich, Adam Tel: (970) 420-0536
 COGCC contact: Email: adam.kraich@state.co.us

API Number 05-123-20560-00 Well Number: 28-2
 Well Name: KINZER
 Location: QtrQtr: SWSW Section: 28 Township: 5N Range: 67W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.364700 Longitude: -104.905130
 GPS Data:
 Date of Measurement: 03/18/2008 PDOP Reading: 6.0 GPS Instrument Operator's Name: DAVID RUX
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 1400
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7464	7490			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	435	290	435	0	VISU
1ST	7+7/8	4+1/2	11.6	7,532	150	7,532	5,825	CBL
			Stage Tool	6,386	150	7,532	5,825	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7414 with 2 sacks cmt on top. CIBP #2: Depth 6630 with 40 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 255 sks cmt from 1515 ft. to 1100 ft. Plug Type: STUB PLUG Plug Tagged:
Set 370 sks cmt from 635 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4700 ft. with 425 sacks. Leave at least 100 ft. in casing 4195 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Kinzer 28-2 (05-123-20560)/Plugging Procedure (Intent)

Producing Formation: J-Sand: 7464'-7490'

Upper Pierre Aquifer: 385'-1287'

TD: 7536' PBTD: 7511'

Surface Casing: 8 5/8" 24# @ 435' w/ 290 sxs

Production Casing: 4 1/2" 11.6# @ 7532' w/ 300 sxs cmt (TOC @ 5825' - CBL) with DV Tool @ 6386'.

Tubing: 2 3/8" tubing set @ 7430' (10/18/2001).

Proposed Procedure:

1. MIRU pulling unit. Pull 2 3/8" tubing.
2. RU wireline company.
3. TIH with CIBP. Set BP at 7414'. Top with 2 sxs cmt.
4. TIH with CIBP. Set BP at 6630'.
5. TIH with tubing to 6629'. RU cementing company. Mix and pump 40 sxs 15.8#/gal CI G cement down tubing (DV tool coverage from 6629'-6134').
6. TIH with perforation gun. Shoot lower squeeze holes at 4700' for Shannon coverage. Shoot upper squeeze holes at 4180'.
7. Set CICR at 4195'. Sting in and pump 415 sxs 15.8#/gal CI G cement. Sting out and pump 10 sxs on top of CICR.
8. TIH with casing cutter. Cut 4 1/2" casing at 1400'. Pull cut casing.
9. TIH with tubing to 1515'. Mix and pump 255 sxs 15.8#/gal CI G cement w/ 2% CaCl down tubing (Pierre aquifer coverage from 1515'-1100').
10. Pick up tubing to 635'. Mix and pump 370 sxs 15.8#/gal CI G cement down tubing. Cement should circulate to surface.
11. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jenifer Hakkarinen

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description

Attachment Check List

Att Doc Num	Name
401830210	WELLBORE DIAGRAM
401830212	WELLBORE DIAGRAM
401830214	GYRO SURVEY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)