

FORM  
2A

Rev  
04/18

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401442287

Date Received:

02/26/2018

Oil and Gas Location Assessment

New Location     Refile     Amend Existing Location    Location#: \_\_\_\_\_

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

**458790**

Expiration Date:

**11/04/2021**

This location assessment is included as part of a permit application.

CONSULTATION

This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_

This location is in a sensitive wildlife habitat area.

This location is in a wildlife restricted surface occupancy area.

This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10598

Name: SANDRIDGE EXPLORATION & PRODUCTION LLC

Address: 123 ROBERT S KERR AVE

City: OKLAHOMA CITY State: OK Zip: 73102

Contact Information

Name: Diane Overbey

Phone: (405) 429-5828

Fax: ( )

email: doverbey@sandridgeenergy.com

FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID (Rule 706): 20170015

Gas Facility Surety ID (Rule 711): \_\_\_\_\_

Waste Management Surety ID (Rule 704): \_\_\_\_\_

LOCATION IDENTIFICATION

Name: Oxbow 0880

Number: S29

County: JACKSON

Quarter: SWSE Section: 29 Township: 8N Range: 80W Meridian: 6 Ground Elevation: 8084

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 87 feet FSL from North or South section line

2204 feet FEL from East or West section line

Latitude: 40.629880 Longitude: -106.395448

PDOP Reading: 1.5 Date of Measurement: 04/10/2017

Instrument Operator's Name: Jared Christopher



## DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted?           

Reuse Facility ID:                    or Document Number:                   

Centralized E&P Waste Management Facility ID, if applicable:                   

## SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: TRK Properties, LLC

Phone: 307-421-5524

Address: P.O. Box 867

Fax:                   

Address:                   

Email:                   

City: Pine Bluffs State: WY Zip: 82082

Surface Owner:  Fee  State  Federal  Indian

Check all that apply. The Surface Owner:  is the mineral owner

is committed to an oil and Gas Lease

has signed the Oil and Gas Lease

is the applicant

The Mineral Owner beneath this Oil and Gas Location is:  Fee  State  Federal  Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: Surface Use Agreement

Surface damage assurance if no agreement is in place:                    Surface Surety ID:                   

Date of Rule 306 surface owner consultation 07/06/2013

## CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP

Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe):                   

Subdivided:  Industrial  Commercial  Residential

Future Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP

Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe):                   

Subdivided:  Industrial  Commercial  Residential

## CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	2332 Feet	2358 Feet
Building Unit:	2679 Feet	2670 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	772 Feet	1031 Feet
Above Ground Utility:	968 Feet	1172 Feet
Railroad:	5280 Feet	5280 Feet
Property Line:	2878 Feet	2511 Feet

### INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.  
 - Enter 5280 for distance greater than 1 mile.  
 - Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.  
 - Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.  
 - For measurement purposes only, Production Facilities should only include those items with an asterisk(\*) on the Facilities Tab.

## DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- Buffer Zone  
 Exception Zone  
 Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.  
 - Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.  
 - Urban Mitigation Area - as defined in 100-Series Rules.  
 - Large UMA Facility - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: \_\_\_\_\_

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: \_\_\_\_\_

## FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

- Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*
- By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

## SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Ra- Randman Sandy Loam  
 NRCS Map Unit Name: Fh- Fluetsch Tiagos Association  
 NRCS Map Unit Name: \_\_\_\_\_

**PLANT COMMUNITY:**

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: \_\_\_\_\_

List individual species:

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): \_\_\_\_\_

**WATER RESOURCES**

Is this a sensitive area:  No  Yes

Distance to nearest

downgradient surface water feature: 27 Feet

water well: 1400 Feet

Estimated depth to ground water at Oil and Gas Location 10 Feet

Basis for depth to groundwater and sensitive area determination:

The location was marked sensitive due to proximity to surface water. The nearest water well is 1400' away from this location. Depth to first water-bearing ground water zone in this area is typically estimated to be between 60' and 100' below surface based on total well depth and casing interval history. Distance to the nearest water well was measured to the Boyer Ridge Land LLC Permit#100684 located in T8N R80W Sec 29 (SENW).

Is the location in a riparian area:  No  Yes

Was an Army Corps of Engineers Section 404 permit filed  No  Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: \_\_\_\_\_

Is the Location within a Floodplain?  No  Yes Floodplain Data Sources Reviewed (check all that apply)

Federal (FEMA)

State

County

Local

Other

**GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING**

Water well sampling required per Rule 609

**WILDLIFE**

This location is included in a Wildlife Mitigation Plan

This location was subject to a pre-consultation meeting with CPW held on 08/28/2017

### DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area
- Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

### RULE 502.b VARIANCE REQUEST

Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number \_\_\_\_\_

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

### OPERATOR COMMENTS AND SUBMITTAL

Comments

The two Triplex Jet Pump Power Fluid Vessels are temporary and will not be constructed as permanent facilities.

Productions Facilities for wells drilled on the Oxbow 0880 S29 Wellpad will be located on the Marmot 0880 S19 Central Tank Battery.

Please contact Angela Callaway at 303-942-0506 or at [acallaway@upstreampm.com](mailto:acallaway@upstreampm.com) if you have any questions regarding this permit.

Natural Gas Production and Management

- Sandridge flares (enclosed combustor) each well's produced gas in our acreage in Jackson County. As per COGCC rule allows, SandRidge flares its produced gas during drilling, completions, and flowback operations of an oil and gas well. During flowback SandRidge captures a gas sample, submits that lab data as an attachment to a Form 4 request for continued flaring (enclosed combustor) during production of the well into permanent facilities until SandRidge can construct a pipeline to market or another process to sell produced gas. These Form 4's are approved by engineering staff / supervisors with the COGCC. SandRidge also permits these gas emissions with the CDPHE. Our CDPHE permits note a required 98% destruction efficiency for our enclosed combustors. Our combustors are tested yearly by a third party and verified by CDPHE to run at a destruction rate over the required 98%.
- SandRidge is working with a third party (Advantage Midstream) who is constructing two different gas processing equipment (GTL and MRU) to buy and sell produced gas from our wells instead of flaring / combusting. The first two units are currently being constructed south of the Bighorn CTB and should be operational by January 2019. These two units should greatly reduce emissions from wells that produce into the Bighorn CTB.
- SandRidge is also working to find a feasible pipeline route out of our acreage in Jackson County to market. This action is a multi-year process to identify, buy ROW, permit ROW, construct and then begin operations.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 02/26/2018 Email: acallaway@upstreampm.com

Print Name: Angela Callaway Title: Permit Agent

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 11/5/2018

### Conditions Of Approval

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

COA Type	Description
	<p>Planning: The following COA will apply:</p> <ul style="list-style-type: none"> <li>•Provide Notices as described in the most current version of the Northwest Notification Policy.</li> </ul>
	<p>Planning: The following COA will apply:</p> <ul style="list-style-type: none"> <li>•Since oil and produced water storage tanks are not planned to be constructed on this well pad location, operator shall submit a scaled as-built drawing (plan view with distances) of this well pad from which the oil and produced water will be sent from via underground pipelines (showing wellheads, onsite flowlines, offsite pipelines, pumping jacks, and any other ancilliary production facilities). The product receiving location, the central tank battery facility location, will also require a scaled as-built drawing (plan view with distances), showing onsite flowlines, offsite and onsite pipelines, truck loadout (if constructed), and production facilities (separators, combustor, etc.) within 60 calendar days of construction of the production equipment on all locations.</li> </ul>
	<p>Construction: The following COAs will apply:</p> <ul style="list-style-type: none"> <li>•Secondary containment for flowback storage tanks shall meet the requirements of Rule 906.d.(1).</li> <li>•No construction or routine maintenance activities will be performed during periods when the soil is too wet to adequately support construction equipment.</li> <li>•Keep well site location, road and pipeline easement free of noxious weeds, litter and debris.</li> </ul>
	<p>Drilling/Completions: The following COAs will apply:</p> <ul style="list-style-type: none"> <li>•All cuttings generated during drilling with oil based mud (OBM) must be kept in tanks or containers or placed on a lined and bermed portion of the well pad prior to disposition.</li> <li>•The moisture content of all cuttings managed onsite or transported offsite shall be kept as low as practicable to prevent accumulation of liquids greater than de minimis amounts.</li> <li>•Light sources will be directed downwards and away from occupied structures.</li> <li>•Flowback and stimulation fluids must be sent to enclosed tanks, separators, or other containment or filtering equipment before the fluids can be placed into any pipeline, storage vessel, or other open top containment located on the well pad or into tanker trucks for offsite disposal.</li> <li>•No open top tanks can be used for initial flowback fluids containment.</li> </ul>
	<p>Emissions Mitigation: The following COAs will apply:</p> <ul style="list-style-type: none"> <li>•Operator shall comply with COGCC's current NOTICE TO OPERATORS: Rule 912. VENTING OR FLARING PRODUCED NATURAL GAS – STATEWIDE.</li> </ul>
	<p>Material Handling and Spill Prevention: The following COA will apply:</p> <ul style="list-style-type: none"> <li>•All onsite flowlines and pipelines and offsite pipelines will be constructed, maintained, registered, and integrity tested in accordance with the new COGCC 1100 Series Rules (1101, 1102, 1103, and 1104) updated on May 1, 2018.</li> <li>•Any temporary surface lines used for hydraulic stimulation and/or flowback operations will be pressure tested and will require to be registered if in use for longer than 12 months.</li> </ul>

## Best Management Practices

No	BMP/COA Type	Description
1	Planning	Remove only the minimum amount of vegetation necessary for the construction of roads and facilities. Conserve topsoil during excavation and reuse as cover on disturbed areas to facilitate regrowth of vegetation.
2	General Housekeeping	Spray for noxious weeds and implement dust control, as needed.
3	Wildlife	The operator agrees to reclaim/restore greater sage-grouse habitats with native shrubs, grasses and forbs identified by CPW that contribute to optimal greater sagegrouse habitat and other wildlife appropriate to the ecological site
4	Wildlife	The operator agrees to use hospital-grade mufflers on production equipment including: compressors, pump jacks or other motors necessary to run operations at the site. Mufflers will be pointed upward to dissipate potential vibration. (not applicable for any equipment that will be enclosed to mitigate noise).
5	Wildlife	The operator agrees to preclude the use of aggressive non-native grasses in greater sage-grouse habitat reclamation
6	Wildlife	The operator agrees to establish company guidelines to minimize wildlife mortality from vehicle collisions on roads. Slow speeds and increased awareness among employees and contractors should lessen impacts to wildlife.
7	Storm Water/Erosion Control	Implement and maintain BMPs to control storm water runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.
8	CPW-Wildlife - Minimization-GREATER SAGE-GROUSE	The operator agrees to reclaim/restore greater sage-grouse habitats with native shrubs, grasses and forbs identified by CPW that contribute to optimal greater sage-grouse habitat and other wildlife appropriate to the ecological site
9	CPW-Wildlife - Minimization-GREATER SAGE-GROUSE	The operator agrees to use hospital-grade mufflers on production equipment including: compressors, pump jacks or other motors necessary to run operations at the site. Mufflers will be pointed upward to dissipate potential vibration. (not applicable for any equipment that will be enclosed to mitigate noise).
10	CPW-Wildlife - Minimization-GREATER SAGE-GROUSE	The operator agrees to preclude the use of aggressive non-native grasses in greater sage-grouse habitat reclamation
11	CPW-Wildlife - Minimization-GREATER SAGE-GROUSE	The operator agrees to establish company guidelines to minimize wildlife mortality from vehicle collisions on roads. Slow speeds and increased awareness among employees and contractors should lessen impacts to wildlife.
12	CPW-Wildlife - Minimization-Black Bear	The operator will implement Rule 1204.a.1 (also see General Operating Recommendations).

Total: 12 comment(s)

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2108567	NRCS MAP UNIT DESC
2108603	LOCATION DRAWING
401442287	FORM 2A SUBMITTED
401712560	ACCESS ROAD MAP
401712562	CONST. LAYOUT DRAWINGS
401712564	HYDROLOGY MAP
401712566	SURFACE AGRMT/SURETY
401712578	MINERAL LEASE MAP
401712580	MULTI-WELL PLAN
401712583	FACILITY LAYOUT DRAWING
401712591	OTHER
401712595	REFERENCE AREA MAP
401712597	REFERENCE AREA PICTURES
401712602	LOCATION PICTURES
401712608	DOW CONSULTATION

Total Attach: 15 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Final review complete.	11/05/2018
Permit	Preliminary review complete.	10/01/2018
OGLA	<p>08/28/17 - onsited by CPW and the operator;</p> <p>08/31/18 - passed by CPW with operator submitted wildlife BMPs to minimize wildlife impacts being sufficient;</p> <p>09/20/18 - onsited by COGCC and operator;</p> <p>09/25/18 - initiated / completed OGLA Form 2A review by Dave Kubeczko; placed the following COAs on the Form 2A - notification, fluid containment and spill/release BMPs, adherence to flaring and venting policy, cuttings management, as-built drawing, and pipeline testing; revised: Date planned to commence construction: from 09/01/2018 to 11/6/2018; attached additional NRCS Map Unit Description;</p> <p>09/25/18 - discussed COAs and gas combustion issues with operator; added information concerning proposed management of gas at this and other locations to the 'Operator Comments and Submittal' section of the Form 2A;</p> <p>09/25/18 - passed OGLA Form 2A review by Dave Kubeczko with notification, fluid containment and spill/release BMPs, adherence to flaring and venting policy, cuttings management, as-built drawing, and pipeline testing COAs.</p> <p>10/23/2018 - revised date of well pad / location construction from 09/01/2018 to 10/29/2018 and date of interim reclamation from 09/01/2019 to 10/29/2019; placed Form 2A "ON HOLD" waiting for a revised Location Drawing from operator;</p> <p>10/24/2018 - received update Location Drawing and replaced with original attachment; took Form 2A off of "ON HOLD" and place permit back into "IN PROCESS".</p>	09/25/2018
DOW	<p>This permit is for a new FEE/FEE pad location. CPW staff conducted an onsite pre-consultation with the operator on August 28, 2017. The site is located just off of Highway 14 within an area previously used for gravel mining operations. The immediate area does not contain suitable habitat for greater sage-grouse. Due to these reasons, it was determined that CPW would not ask for timing restrictions or other BMPs beyond what has been provided by the operator. CPW has copied the operators supplied BMPs to the wildlife BMP section of the Form2A permit.</p> <p>Taylor Elm, August 31, 2018, 13:27</p>	08/31/2018
Permit	Form passes completeness.	08/28/2018
Permit	Returning form to draft for new multi-well plan.	02/28/2018

Total: 6 comment(s)