

Casing Description	String OD (in)	String Grade	String Wt (lbs/ft)	Set Depth (ftKB)
Surface	8 5/8	J-55	24.00	647.4
Production	4 1/2	M-80	11.60	7,113.5

Cement Tops

Description	Top (ftKB)
Surface Casing Cement	15.0
Production Casing Cement	2,348.0

Tubing Components

Tubing Description	Item Description	OD (in)	Wt (lbs/ft)	Grade	Jts	Len (ft)	Btm (ftKB)
Tubing - Production	Tubing	2 3/8	4.70	J-55	224	6,923.08	6,936.1
Tubing - Production	Pump Seating Nipple	2 3/8	4.70	J-55	1	1.10	6,937.2
Tubing - Production	Notched collar	2 3/8	4.70	J-55	1	0.55	6,937.7

Rods & Pumps

Rod Description	Run Date	Set Depth (ftKB)
Item Description	OD Nominal (in)	Joints
API Pump Type	Barrel Length (ft)	Seating Assembly Type

Additional Downhole Equipment

Description	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date

Perforations

Zone	Bnch/Stg	Top (ftKB)	Bottom (ftKB)	Entered Shot T...	Est Hole Dia (in)	Date	Comment
NIOBRARA	B	6,748.0	6,760.0	24	0.730	7/20/2010	
NIOBRARA	C	6,829.0	6,841.0	24	0.730	7/20/2010	
CODELL	1	6,966.0	6,978.0	48	0.410	6/9/2010	

Swabs

Zone	Swab Company	Total Volume Recovered (bbl)

No.	Start Time	Swab Time (hrs)	Start Fld Lvl (ftKB)	End Fld Lvl (ftKB)	Pull Depth (ftKB)	P(tub) (psi)	P (cas) (psi)	Recov (bbl)	Oil (bbl)	Cum Oil (bbl)	BS&W (%)	Cum BSW (bbl)	Cum Total (bbl)	Comment

Equipment Pressure Test

Date	Failed?	Item Tested	Operator	Test Type	Comment
	No				

Logs

Type	Date	Top (ftKB)	Btm (ftKB)	Logging Company
Caliper/Comp. Density/Neutron/GR/SP/ML	5/24/2010	2,610.0	7,111.0	PHOENIX SURVEYS INC
DIL/GR/SP/Caliper	5/24/2010	647.0	7,131.0	PHOENIX SURVEYS INC
CBL/CCL/GR	6/1/2010	1,660.0	7,053.0	SUPERIOR WELL SERVICES INC

Production Failure Details

Failure Date	Failure Description	Type	Cause	Failed Item	MCF Lost (mcf/day)	Oil Lost (bbl/day)

Daily Activity

Job Category	Primary Job Type			
DRILLING/COMPLETION	DRILLING/COMPLETION - ORIGINAL			
Rig Name	Rig Operator	Rig Number	Rig Start Date	Rig Release Date
LEED	LEOPOLDO HERNANDEZ	714	9/15/2010	9/16/2010

Chemicals on Location

Supply Item Des...	Received	Consumed	Returned	Cum On Location	Unit Label	Note
2% KCL W/BIOCID	150	120	90	0.0	bbl	

Field Cost Summary by Task

Task	Cost
01.1	215,275.00
02.1	331,578.03

Report Start Date	Report End Date	Operations Summary
9/16/2010	9/16/2010	IWP 100/100 SCP 0. BLOW THE WELL DOWN. HAVE LEED DELIVER 150 BBLs OF 2% KCL WATER WITH BIO-CIDE. RU THE SWIVEL AND JU HEAD. CLEAN THE SAND OFF THE PLUG. DRILL THE PLUG FREE. PUSH DOWN TO 7050' WITH 228 JTS. THIS LEAVES 72' OF RAT HOLE. ROLL THE HOLE CLEAN. LOST 120 BBLs OF WATER. RD THE SWIVEL AND JU HEAD. LAY DOWN 4 JTS. TOOH. TAKE OFF THE BIT. PUT ON THE NC/SN. RU THE TESTER. TEST THE TUBING TO 6500 PSI. RIH. RD THE TESTER. ND THE BOP. LAND THE TUBING AS FOLLOWS 224 JTS OF 2 3/8" 4.7# J-55 (6923.08') + NC/SN (1.65') + KB (13') LANDED AT 6937.73' THIS IS 28' ABOVE THE CODELL. HAVE LEED BOTTOM OUT THE WORK TANK. RIG DOWN MOVE OFF.

Operations Next Report Period

WELL READY FOR THE SWAB RIG

Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
0.0	100.0	100.0	9.50
AFE Number	Total AFE + Sup Amount	Daily Cost Total	Cum Cost To Date
126615	585,357.00	31,388	546,853