

FORM 5  
Rev 09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401826103

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 100322 Contact Name: LOGAN BOUGHAL  
Name of Operator: NOBLE ENERGY INC Phone: (832) 6397447  
Address: 1001 NOBLE ENERGY WAY Fax:  
City: HOUSTON State: TX Zip: 77070

API Number 05-123-30498-00 County: WELD  
Well Name: GUTTERSEN D Well Number: 15-28  
Location: QtrQtr: NWNE Section: 15 Township: 3N Range: 64W Meridian: 6  
Footage at surface: Distance: 119 feet Direction: FNL Distance: 2595 feet Direction: FEL  
As Drilled Latitude: 40.232346 As Drilled Longitude: -104.537127

GPS Data:  
Date of Measurement: 07/14/2010 PDOP Reading: 2.7 GPS Instrument Operator's Name: BRIAN DEROSE

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:  
\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:

Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/20/2010 Date TD: 03/23/2010 Date Casing Set or D&A: 03/23/2010  
Rig Release Date: 03/23/2010 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 7130 TVD\*\* Plug Back Total Depth MD 7072 TVD\*\*  
Elevations GR 4799 KB 4814 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL/GR/CCL, CDL/CNL/ML, DIL/GR ATTACHED TO PREVIOUS FILING

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	0	0	667	333	0	667	CALC
1ST	7+7/8	4+1/2	0	0	7,115	700	1,616	7,115	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

### **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,667				
FORT HAYS	6,936				
CODELL	6,960				
GREENHORN	7,048				

Comment:

THE SURFACE CASING DEPTH AND PRODUCTION CASING SET DEPTH WERE PREVIOUSLY REPORTED INCORRECTLY. THEY ARE LISTED AT 683' AND 7130', AND HAVE BEEN CORRECTED TO 677.6' & 7115'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: LOGAN BOUGHAL

Title: REGULATORY ANALYST II Date: \_\_\_\_\_ Email: LOGAN.BOUGHAL@NBLENERGY.COM

### **Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401826105	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

### **General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

