

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459	4. Contact Name: Elaine Winick
2. Name of Operator: EXTRACTION OIL & GAS INC	Phone: (970) 576-3461
3. Address: 370 17TH STREET SUITE 5300	Fax: (970) 534-6001
City: DENVER State: CO Zip: 80202	Email: ewinick@extractionog.com

5. API Number 05-123-45723-00	6. County: WELD
7. Well Name: Trott	Well Number: 8E-10-9N
8. Location: QtrQtr: NESE Section: 7 Township: 4N Range: 68W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/19/2018 End Date: 06/23/2018 Date of First Production this formation: 10/08/2018

Perforations Top: 5686 Bottom: 10465 No. Holes: 577 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd Niobrara with 25 stage plug and perf:  
9,000,080 total pounds proppant pumped: 4,500,230# 40/70 mesh; 4,499,850# 30/50 mesh.  
5,133 total bbls fluid pumped: 4912 bbls fresh water and 221 bbls 15% HCL Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5133 Max pressure during treatment (psi): 8550

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.78

Total acid used in treatment (bbl): 221 Number of staged intervals: 25

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 3564

Fresh water used in treatment (bbl): 4912 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9000080 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 10/19/2018 Hours: 24 Bbl oil: 218 Mcf Gas: 77 Bbl H2O: 323

Calculated 24 hour rate: Bbl oil: 218 Mcf Gas: 77 Bbl H2O: 323 GOR: 353

Test Method: flowing Casing PSI: 0 Tubing PSI: 390 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1315 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5607 Tbg setting date: 08/11/2018 Packer Depth: 5592

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 1845 FSL & 49 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: Email: ewinick@extractionog.com

## Attachment Check List

Att Doc Num Name

401817943 WELLBORE DIAGRAM

Total Attach: 1 Files

## General Comments

User Group Comment

Comment Date

Stamp Upon Approval

Total: 0 comment(s)