

## Public Comments

The following comments were provided by members of the public and were considered during the technical review of this application.

### No. Comment

### Comment Date

1	<p>Dear COGCC,</p> <p>I live near PDC's planned development in the La Salle/Platteville area. This area is being heavily developed by upstream and midstream operators such as Anadarko, DCP Midstream, and PDC.</p> <p>I would like to request the COGCC to review drilling and midstream plans by all operators in this area in order to help design the infrastructure in a way that reduces truck traffic, air pollution, open air flaring, odor, lights, noise, blight, site size, and other annoyances and burdens.</p> <p>The current plans appear to be more favorable to the extraction of the mineral and less favorable to the health, safety, and welfare of residents and the environment. If current law requires a balance of those conflicting interests, then this needs looked at as there is not currently a balance.</p> <p>The use of the following is requested to help restore the balance:</p> <p>Electric drills</p> <p>Electric compressors</p> <p>Electric frac pumps</p> <p>Noise mitigation walls, hay bales, and semi trailers</p> <p>Pipelines for crude and waste transportation</p> <p>Landscaping &amp; screening for production sites</p> <p>Notifications for upcoming site maintenance activities</p> <p>Nuisance Easements for neighboring surface owners with houses</p> <p>Why these things are important:</p> <ol style="list-style-type: none"> <li>1. Truck traffic is a very high priority that needs attention as recommended by the Oil &amp; Gas Task Force in 2014. i.e. Pipelines instead of tank batteries.</li> <li>2. Air Pollution is a very high priority due to current nonattainment for ozone air pollution caused by industry leaks, tank battery PRVs, exhaust, gas compressors, and inefficient smoking flares.</li> <li>3. Noise is a high priority due to current midstream gas compressors and processing facilities that have saturated the area with A and C scale noise and vibrations.</li> <li>4. Notifications to surrounding landowners of upcoming activities at sites are useful to be able to plan around activities such as swabbing, workovers, spill clean ups, refracs, flaring, product and waste air spills, visible exhaust, and other operations that are out of place for the area.</li> <li>5. Landscaping and screening are a high priority due to oil and gas equipment and visible pollution being non-agricultural and highly noticeable.</li> <li>6. Nuisance Easements are a high priority because they are helpful in reducing the surface owner perception of "takings".</li> </ol> <p>Sincerely,</p> <p>Paige Callahan</p>	04/06/2018
2	<p>Dear COGCC.</p> <p>I am a resident on Weld County road 38 between roads 39 and 35 and have been informed of PDC's intent to develop up to 60 wells directly across from my house. This is a residential and agricultural area that has already been inundated with many oil and gas plants from AKA, Anadarko, DCP, and</p>	04/06/2018

PDC. The truck traffic in this area is already at a maximum and the accumulation of pollution, odor, noise, lights, dust, etc... is astounding. I am doubting that the COGCC has recollection of what has already been approved in this area and I urge you to review the crowded infrastructure that has already been installed before granting PDC the right to drill and build more unsightly facilities in our beautiful area. This activity has already had a huge impact on our lives, and more activity and drilling will greatly affect us. We already have 5 oil and gas plants and within 1/4 mile of our house.

I am requesting the following be mandated for the PDC Elkhead Vega, Ridgeway, and River Falls well sights.

1. Electric drills, frac pumps, generators and compressors for the drill sites as well as the separator facilities to reduce noise.
2. Walls and hay bales should be used to reduce noise and lighting at the well drill sites.
3. Pipelines should be installed for crude and waste instead of tank batteries. Truck traffic is already a huge problem in this area because of noise and dust.
4. Visual and noise barriers to be installed for neighbors closely impacted. This should include walls and trees on the permanent sites as well as trees installed on landowners properties directly adjacent to these sites. Noise is already a huge problem in this area.
5. Monetary offerings for neighbors directly affected to compensate for reduced property values.
6. Crews should be bused to the well sites to reduce road traffic.
7. Dust mitigation should be in force at all times on county roads which should include a designated haul route and watering of the roads.
8. Permanent pollution monitoring should be installed at all sites to protect our health.
9. A noise limit of 50 Db mandated due to the close proximity of neighbors to the permanent separating facilities. The proposed locations are extremely close to homes and should be moved to an area with less impact.

Sincerely,

Rochell Sherman

<p>3 Dear COGCC.</p> <p>I am a resident on Weld County road 38 between roads 39 and 35 and have been informed of PDC's intent to develop up to 60 wells directly across from my house. This is a residential and agricultural area that has already been inundated with many oil and gas plants from AKA, Anadarko, DCP, and PDC. The truck traffic in this area is already at a maximum and the accumulation of pollution, odor, noise, lights, dust, etc... is astounding. I am doubting that the COGCC has recollection of what has already been approved in this area and I urge you to review the crowded infrastructure that is already in place before granting PDC the approval to drill and build more unsightly facilities in our beautiful area. This activity has already had a huge impact on our lives, and more activity and drilling will greatly affect us.</p> <p>I am requesting the following be mandated for the PDC Elkhead Vega, Ridgeway, and River Falls well sights.</p> <ol style="list-style-type: none"> <li>1. Electric drills, frac pumps, generators and compressors for the drill sites as well as the separator facilities to reduce noise.</li> <li>2. Walls and hay bales should be used to reduce noise and lighting at the well drill sites.</li> <li>3. Pipelines should be installed for crude and waste instead of tank batteries. Truck traffic is already a huge problem in this area because of noise and dust.</li> <li>4. Visual and noise barriers to be installed for neighbors closely impacted. This should include walls and trees on the permanent sites as well as trees installed on landowners properties directly adjacent to these sites. Noise is already a huge problem in this area.</li> <li>5. Monetary offerings for neighbors directly affected to compensate for reduced property values.</li> <li>6. Crews should be bused to the well sites to reduce road traffic.</li> <li>7. Dust mitigation should be in force at all times on county roads which should include a designated haul route and watering trucks.</li> <li>8. Permanent pollution monitoring should be installed at all sites to protect our health.</li> <li>9. A noise limit of 50 Db should be mandated due to the close proximity of neighbors to the permanent separating facilities. The proposed locations are extremely close to homes and should be moved to an area with less impact.</li> </ol> <p>Sincerely,</p> <p>Scott Sherman</p>	<p>04/06/2018</p>
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Sincerely,

Doug Sherman

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<p>7 This site is adjacent to PDC's Ridgeway Rifle Falls well pad and applying these strategies to both would be appreciated.</p> <p>Rural Weld County people would prefer Triple Creek (Greeley, CO) style of development to reduce truck traffic, noise, low frequency noise and vibrations, visible emissions, odors, fumes, dust, etc.</p> <p>Crude can be transported via pipeline to CR49 &amp; CR30 complex or the NiCon terminal in Evans, CO. Waste water can be transported via pipeline to injection wells. All are in close proximity to this location. This would show an effort to reduce truck traffic per recommendations of Governor Hickenlooper's Blue Ribbon Oil &amp; Gas Task Force in 2014.</p> <p>Here is a press release describing "best in class" development details that appear to be more neighborly than the current plans:</p> <p>EXTRACTION OIL &amp; GAS CONFIRMS DELIVERY OF AN</p> <p>OIL PIPELINE SOLUTION TO TRIPLE CREEK</p>	<p>04/08/2018</p>

DENVER – May 22, 2017 – Extraction Oil & Gas, Inc. (NASDAQ:XOG) today announced it has

completed all comprehensive engineering, commercial and land use steps necessary to confirm that a crude oil pipeline solution will be implemented at its Triple Creek oil and gas development site (“Triple Creek”) in Greeley, Colorado.

Completion of these steps, which included more than two years of engineering, third-party

contracting, commercial and land acquisition work, delivers on the company’s long-standing plan that a dedicated oil pipeline would be used to transport oil produced at Triple Creek to a regional crude oil terminal northeast of Greeley, Colorado. Utilizing oil pipeline gathering will additionally eliminate thousands of truck trips to and from the site that would have otherwise been needed to transport crude from Triple Creek. All oil volumes will be transported utilizing a federally regulated Department of Transportation-compliant pipeline that meets the highest safety standards for crude oil transportation.

“Because of our commitment to the community to plan a best-in-class project with minimal

impacts, we are pleased to now confirm an oil pipeline solution will be used at this location,” said

Matthew Owens, president of Extraction Oil & Gas. “As we explained on many occasions, an oil

pipeline solution has always been part of our plan for Triple Creek, but this was by no means an

overnight process, and in fact, it took more than two years to secure all necessary components to announce confirmation of our pipeline plan,” he said.

The company has been safely operating onsite at Triple Creek since January and drilling operations are currently ongoing utilizing an electric rig, which significantly reduces noise traditionally associated with drilling operations.

“Our industry-leading Triple Creek development is fully permitted and includes a record number of best management practices in its design,” said Eric Jacobsen, senior vice president of operations.

“Additionally, our safe and efficient operations have enabled us to reduce the estimated total time needed for development of this site by more than one year.”

Extraction’s Triple Creek project was designed as a top-tier energy development facility that will

utilize many of the best technologies available to the onshore energy industry. Throughout its two year planning process, the company engaged in the regulatory consultation process, working extensively with neighbors as well as state and local governments, to implement measures that will reduce and eliminate many of the impacts that might have otherwise resulted from the mineral development process. These advanced technologies include the use of an electric-powered drilling rig, “ultra-quiet” completions fleet, electric-powered compression and extensive landscaping, among others.

Due to horizontal drilling technology utilized at its Triple Creek project, Extraction will also be able to remove and reclaim 10 legacy vertical wells located throughout Greeley. Nine of these wells are located approximately 300 feet from Aims Community College, and one legacy well is located approximately 125 feet from the Sheep Draw recreation trail.

“We are proud to remove older, vertical technology throughout the city while safely and

responsibly accessing the energy we all need through newer, more consolidated engineering

technology and designs,” Jacobsen added. “Triple Creek is truly a blue-ribbon development, and we are pleased that it will soon be in the ‘silent operations’ phase of development while producing tax and royalty revenue for Aims Community College and many others over the next 25 to 30 years,”

he said.

About Extraction Oil & Gas, Inc.

Extraction is an independent oil and gas company focused on the acquisition, development and

production of oil, natural gas and natural gas liquids reserves in the Rocky Mountains, primarily in the

Wattenberg Field of the Denver-Julesburg Basin of Colorado. For more information about

Extraction Oil & Gas, please visit [www.extractionog.com](http://www.extractionog.com)

#### Cautionary Statement Concerning Forward-Looking Statements

Certain statements contained in this press release constitute “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the

Securities Exchange Act of 1934, as amended. These forward-looking statements represent

Extraction’s expectations or beliefs concerning future events, and it is possible that the results

described in this press release will not be achieved. These forward-looking statements are subject to risks, uncertainties and other factors, many of which are outside of Extraction’s control that could cause actual results to differ materially from the results discussed in the forward-looking statements.

Any forward-looking statement speaks only as of the date on which it is made, and, except as

required by law, Extraction does not undertake any obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise. New factors emerge from time to time, and it is not possible for Extraction to predict all such factors. When considering these forward-looking statements, you should keep in mind the risk factors and other cautionary statements in the prospectus filed with the SEC in connection with Extraction’s initial public offering and in subsequent public filings with the SEC. These and other factors could cause its actual results to differ materially from those contained in any forward-looking statement.

For additional information:

Media Contact:

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[bcain@extractionog.com](mailto:bcain@extractionog.com)

We have not received adequate communications from PDC to know if they are addressing our concerns.

Total: 7 comment(s)