

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
401760958

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10459</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>EXTRACTION OIL & GAS INC</u>	Phone: <u>(970) 576-3461</u>
3. Address: <u>370 17TH STREET SUITE 5300</u>	Fax: <u>(970) 534-6001</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@extractionog.com</u>

5. API Number <u>05-123-45714-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Trott</u>	Well Number: <u>8E-10-5N</u>
8. Location: QtrQtr: <u>NESE</u> Section: <u>7</u> Township: <u>4N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/24/2018 End Date: 06/29/2018 Date of First Production this formation: 10/05/2018
 Perforations Top: 5970 Bottom: 10301 No. Holes: 529 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Niobrara with 23 stage plug and perf:
 8,280,260 total pounds proppant pumped: 4,140,030# 40/70 mesh, 4,140,230# 30/50 mesh.
 4863 total bbls fluid pumped: 4695 bbls fresh water and 168 bbls 15% HCL Acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 4863	Max pressure during treatment (psi): 9169
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: _____	Min frac gradient (psi/ft): 0.77
Total acid used in treatment (bbl): 168	Number of staged intervals: 23
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): 3957
Fresh water used in treatment (bbl): 4695	Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 8280260	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>
Reason why green completion not utilized: _____	

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/19/2018	Hours: 24	Bbl oil: 249	Mcf Gas: 88	Bbl H2O: 293
Calculated 24 hour rate:	Bbl oil: 249	Mcf Gas: 88	Bbl H2O: 293	GOR: 353
Test Method: flowing	Casing PSI: 0	Tubing PSI: 440	Choke Size: 18/64	
Gas Disposition: SOLD	Gas Type: WET	Btu Gas: 1315	API Gravity Oil: 40	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 5861	Tbg setting date: 08/13/2018	Packer Depth: 5846	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 2549 FSL & 525 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elaine Winick
 Title: Completions Tech Date: _____ Email: ewinick@extractionog.com

Attachment Check List

Att Doc Num	Name
401815767	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)