

DRILLING COMPLETION REPORT

Document Number:
401807084

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 8960 Contact Name: Brian Dodek
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 225-6653
 Address: 410 17TH STREET SUITE #1400 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-46743-00 County: WELD
 Well Name: State Antelope Well Number: O-2-14XRLNB
 Location: QtrQtr: NENE Section: 11 Township: 5N Range: 62W Meridian: 6
 Footage at surface: Distance: 270 feet Direction: FNL Distance: 779 feet Direction: FEL
 As Drilled Latitude: 40.421864 As Drilled Longitude: -104.283503

GPS Data:
 Date of Measurement: 10/18/2018 PDOP Reading: 1.4 GPS Instrument Operator's Name: Dave Fehringer

** If directional footage at Top of Prod. Zone Dist.: 380 feet. Direction: FSL Dist.: 2679 feet. Direction: FEL
 Sec: 2 Twp: 5N Rng: 62W
 ** If directional footage at Bottom Hole Dist.: 482 feet. Direction: FSL Dist.: 2612 feet. Direction: FEL
 Sec: 14 Twp: 5N Rng: 62W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: 8042.4

Spud Date: (when the 1st bit hit the dirt) 08/01/2018 Date TD: 08/06/2018 Date Casing Set or D&A: 08/07/2018
 Rig Release Date: 09/02/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17587 TVD** 6209 Plug Back Total Depth MD 17533 TVD** 6209
 Elevations GR 4636 KB 4653 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MUD, CBL, LWD/MWD, Triple Combo

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	13+1/2	9+5/8	36	0	1,640	720	0	1,640	VISU
1ST LINER	8+1/2	5+1/2	17	0	17,577	2,800	0	17,577	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,295				
SHARON SPRINGS	6,429				
NIOBRARA	6,824				

Comment:

This well is undergoing completions at the time the final form 5 is being submitted. The TPZ reported is an estimated footage calculated from a planned top perf at 6936' MD. Bonanza Creek will submit the actual top of production zone footages in the comments section on the form 5A.

PBTD is measured at top of float collar.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: anoonan@progressivepcs.net

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401808533	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401822451	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401808480	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401808516	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401808523	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401822449	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401824342	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401824344	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401824345	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401824346	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401824350	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401824351	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401824352	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401824353	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

