

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/31/2018

Submitted Date:

11/02/2018

Document Number:

692600636

FIELD INSPECTION FORM

Loc ID 457825 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10707
Name of Operator: MEADOW DEEP LLC
Address: 17671 IRVINE BLVD SUITE 217
City: TUSTIN State: CA Zip: 92780

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Mugavero, Kevin		kmugavero@bridgemarkcorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
457826	WELL	XX	10/08/2018		009-06682	Cottonwood 1	DG

General Comment:

Initial Drilling Inspection

Location

Lease Road:			
Type	Access		
comment:	Dirt road through pasture		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:	No rig signs on access or at county road. Spoke with company man and they will have signs installed immediately at county road entrance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>	Date:	<input style="width: 80%;" type="text"/>

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 457826 Type: WELL API Number: 009-06682 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Quest Rig 211 Pusher/Rig Manager: Armando Tinoco
Permit Posted: Yes Access Sign: No

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: YES
Pressure Test BOP: _____ Test Pressure PSI: 500 Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: Offsite

Comment: TD at 1905' and circulating at time of inspection. Spoke with company representative on 11/2/18 and confirmed surface cement job got returns to sfc and tested BOP to 500PSI.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT