

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/31/2018

Submitted Date:

11/02/2018

Document Number:

692600636**FIELD INSPECTION FORM**

Loc ID 457825 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10707Name of Operator: MEADOW DEEP LLCAddress: 17671 IRVINE BLVD SUITE 217City: TUSTIN State: CA Zip: 92780**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Mugavero, Kevin		kmugavero@bridgemarkcorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
457826	WELL	XX	10/08/2018		009-06682	Cottonwood 1	DG

General Comment:Initial Drilling Inspection

Location**Lease Road:**

Type	Access		
comment:	Dirt road through pasture		
Corrective Action:		Date:	

Overall Good: ☒**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:	No rig signs on access or at county road. Spoke with company man and they will have signs installed immediately at county road entrance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 457826 Type: WELL API Number: 009-06682 Status: XX Insp. Status: DG**Well Drilling**

Rig: Rig Name: Quest Rig 211 Pusher/Rig Manager: Armando Tinoco
Permit Posted: Yes Access Sign: No

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydri Type: YES
Pressure Test BOP: _____ Test Pressure PSI: 500 Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: Offsite

Comment: TD at 1905' and circulating at time of inspection. Spoke with company representative on 11/2/18 and confirmed surface cement job got returns to sfc and tested BOP to 500PSI.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT