

PIT# 101099, 101100, 101101
Doc# 2303213
Date: 09/17/1990

STATE OF COLORADO
LAND AND GAS CONSERVATION COMMISSION
Department of Natural Resources

101099

APPLICATION FOR PERMIT TO USE EARTHEN PIT

1. CHECK ONE

NEW PIT

EXISTING PIT

RECEPTACLE

OTHER

2. NAME OF OPERATOR

Skaer Enterprises, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 22418 - Denver, CO 80222

4. LEASE NAME

Rediess

5. PRODUCING FORMATION(S)

J Sand

6. PRODUCING OIL, COND., GAS

Oil

7. LOCATION-nearest 10 acres, 1/4 1/4 Sec. T. R.

NE SW 18-T1N-R56W

8. COUNTY

Morgan

9. FIELD NAME

Pleasant Ridge

10. SIZE OF PIT(S) or RECEPTACLE

1. Length 140 Ft. Width 60

Ft. Depth 8

Ft. 2. Length

Ft. Width

Ft. Depth

Ft.

11. CAPACITY

11,960

12. ESTIMATED INFLOW

60 to 80

BBL/DAY

13. DISTANCE IN FEET TO CLOSEST

STEAM, CREEK, POND, IRRIGATION DITCH more than 10,000 Ft.

14. MAXIMUM FLUID LEVEL

ABOVE AVG. GROUND LEVEL

2' Ft.

15. SURFACE SOIL TYPE

Sand and Clay

16. DISPOSAL OF PIT CONTENT:

EVAPORATION

HAULED (PIT LOC)

DISPOSAL WELL (LOC)

17. TYPE OF SEALING MATERIAL (including specifications)

Shale and Clay (Will dump bentonite on sandy areas)

* add 20' x 20' pit inbetween 60' x 140' & 6' x 20"

concrete vault. Screen cover to be placed on 20' x 20' pit

18. ADDITIONAL INFORMATION (By attachment include detailed plan and drawing of operation, chemical analysis of produced water, maps, logs, retaining pits or receptacles and other information as may be required by Rules 328 and 329 of the Rules and Regulations of the Oil and Gas Conservation Commission.)

This pit replaces the pit Phillips Petroleum had when they owned and operated this lease. Our skim pit will be a concrete vault 6' X 20".

The surface owner wants the water for his cattle.

19. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT

SIGNED

TITLE

Vice President

DATE

9-17-90

THIS SPACE FOR COMMISSION USE

APPROVED BY

TITLE

Director

DATE

12/19/90

CONDITIONS OF APPROVAL, IF ANY:

Verbal conditions by S. Pott of 10/23/90

RECEIVED

replaces existing facility.

SEP 18 1990

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OIL AND GAS CONSERVATION COMMISSION
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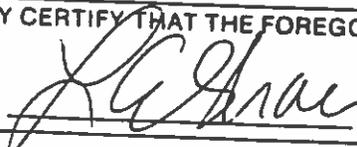
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Vice President

DATE

9-17-90

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APPROVED BY

Dennis R. Beckwith Director

DATE

12/19/90

CONDITIONS OF APPROVAL, IF ANY:

Verbal conditions by Spalter 10/23/90 - Replaces existing facility

SEP 18 1990