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Land Department

October 31, 2018

Ms. Julie Murphy, Director  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

RE: **COGCC Rule 318A.e.: Proposed Spacing Unit**  
**H01-04 Pad: NWNW Section 1, Township 3 North, Range 65 West**  
**Proposed Wells: Shelton H03-683 (Doc #401781059), Shelton H03-675 (Doc #401781060), Shelton H03-665 (Doc #401781061)**  
**H01-12 Multi: NWSW Section 1, Township 3 North, Range 65 West**  
**Proposed Wells: Shelton H03-655 (Doc #401781063), Shelton H03-645 (Doc #401781064), Shelton H03-635 (Doc #401781065)**  
**H01-13 Pad: SWSW Section 1, Township 3 North, Range 65 West**  
**Proposed Wells: Shelton H03-625 (Doc #401781041), Shelton H03-615 (Doc #401781042)**  
**Weld County, Colorado**

Dear Director Murphy,

Noble Energy, Inc. (Noble) is planning to drill the above referenced wells in accordance with the provisions set out in Colorado Oil and Gas Conservation Commission (COGCC) Rule 318A.e. and Noble's Final Comprehensive Drilling Plan. Noble's Proposed Spacing Unit consists of:

All of Section 3 & 2, Township 3 North, Range 65 West  
Containing 1,280 acres, more or less

Noble is not the only owner within the Proposed Spacing Unit and has provided notice to the remaining owners, as required by COGCC Rule 318A.e.(6). Copies of the required notification letters are on file at Noble's office. The required thirty (30) day notice period has lapsed absent the receipt by Noble of any objection to their proposal by the owners within the Proposed Spacing Unit for the subject wells.

If you have any questions or issues, please do not hesitate to contact me at (303) 228-4209 or [Matthew.Otness@nblenergy.com](mailto:Matthew.Otness@nblenergy.com) should you have any questions.

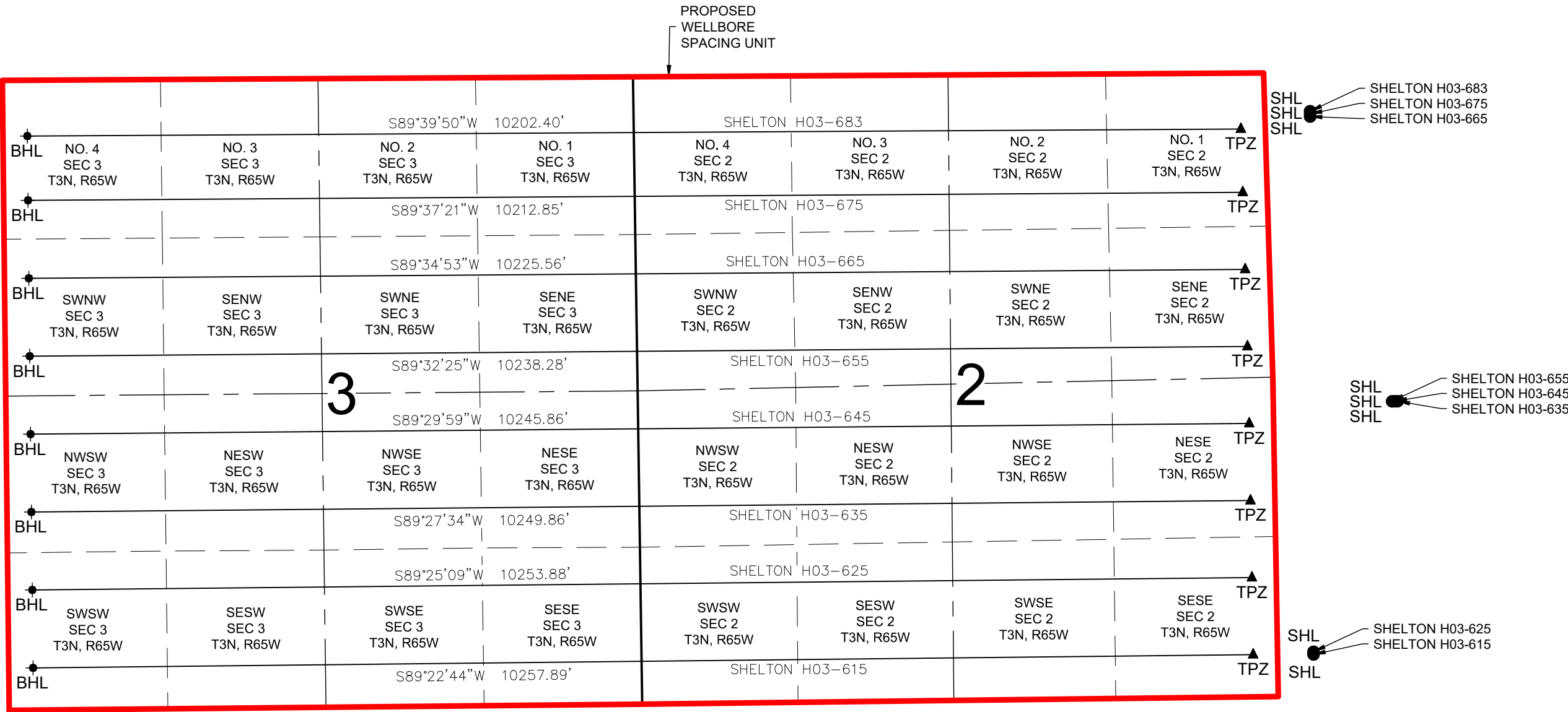
Very truly yours,

NOBLE ENERGY, INC.

A handwritten signature in blue ink, appearing to read 'Matthew Otness'.

Matthew Otness  
Land Supervisor

H01-04 PAD, H01-12 PAD & H01-13 PAD  
PROPOSED 318A.a.(4)D. SPACING UNIT  
T3N R65W SEC. 3 & 2



SHELTON H03-683 SHL TO BE LOCATED 320' FNL AND 387' FWL  
SHELTON H03-675 SHL TO BE LOCATED 342' FNL AND 386' FWL  
SHELTON H03-665 SHL TO BE LOCATED 365' FNL AND 385' FWL  
SHELTON H03-655 SHL TO BE LOCATED 2476' FSL AND 1005' FWL

SHELTON H03-645 SHL TO BE LOCATED 2476' FSL AND 1028' FWL  
SHELTON H03-635 SHL TO BE LOCATED 2477' FSL AND 1050' FWL  
SHELTON H03-625 SHL TO BE LOCATED 371' FSL AND 307' FWL  
SHELTON H03-615 SHL TO BE LOCATED 349' FSL AND 307' FWL