

2115 117<sup>th</sup> Avenue  
Greeley, CO 80634  
  
Tel: 970.304.5000  
Fax: 970.304.5099  
www.nobleenergyinc.com



Land Department

**CERTIFIED MAIL:**

October 24, 2018

Crestone Peak Resources Operating LLC  
1801 California St. #2500  
Denver, Colorado 80202

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback  
H01-04 Pad: NWNW Section 1, Township 3 North, Range 65 West  
Proposed Wells: Shelton H03-683 (Doc #401781059), Shelton H03-675 (Doc #401781060),  
Shelton H03-665 (Doc #401781061)  
Weld County, Colorado**

Ladies and Gentlemen:

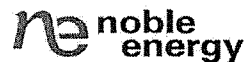
Noble Energy, Inc. (Noble) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill wells on the above referenced pad. COGCC Rule 317.s. stipulates that no portion of a proposed wellbore's treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval without the signed written consent from the operator of the encroached upon wellbore. As currently planned, the following wells' treated intervals are within 150 feet of the proposed horizontals' treated interval:

**Aristocrat Angus 2-0-3 (API: 05-123-30757), 36' from proposed Shelton H03-675  
Aristocrat Angus 21-3 (API: 05-123-16351), 77' from proposed Shelton H03-675  
Aristocrat Angus 4-0-3 (API: 05-123-33111), 136' from proposed Shelton H03-675**

Pursuant to COGCC Rule 317.s, the signed written consent shall be attached to the Application for Permit to Drill Form 2 for the proposed wellbore. The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.

Per COGCC Rule 317.s, Noble is requesting operator's consent of the encroached upon setback for the existing wells referenced above. Should you find this acceptable, please so indicate by executing a copy of the consent and returning to my attention in the provided self-addressed stamped envelope.

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If you should have any questions or require additional information, please contact me at your earliest convenience at (303) 228-4209 or [Matthew.Otness@nblenergy.com](mailto:Matthew.Otness@nblenergy.com).

Regards,  
NOBLE ENERGY, INC.

A handwritten signature in black ink, appearing to read 'Matthew Otness', written in a cursive style.

Matthew Otness  
Land Supervisor

Enclosures:    Stimulation Setback Consent  
                    Self-addressed stamped envelope  
                    Additional Copy of Stimulation Setback Consent

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**CRESTONE PEAK RESOURCES OPERATING LLC**

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback  
H01-04 Pad: NWNW Section 1, Township 3 North, Range 65 West  
Weld County, Colorado**

I, Nathaniel Kurczewski, acting as self, officer, agent or employee of Crestone Peak Resources Operating LLC, operator of the existing Aristocrat Angus 2-0-3 (API: 05-123-30757), Aristocrat Angus 21-3 (API: 05-123-16351), and Aristocrat Angus 4-0-3 (API: 05-123-33111) wells, with full power to execute the following, do hereby give consent to Noble Energy, Inc. to stimulate the Shelton H03-675 within the COGCC Rule 317.s. Statewide Fracture Stimulation Setback.

A handwritten signature in black ink, appearing to read 'Nathaniel Kurczewski', written over a horizontal line.

Signature

10/26/2018  
Date

Nathaniel Kurczewski

Printed Name