



Onshore Completion Report

Report # 11.0, Report Date: 11/14/2011

Well Name: GUTTERSEN STATE D22-18

API 05-123-32941	Prospect	Regulatory Field WATTENBERG	State/Province COLORADO	Country USA
Block	Quarter Quarter NWNE	Section/Abstract 22	Township/Survey 3N	Range 64W
Well Configuration Type VERTICAL	Original KB Elevation (ft) 4,830.00	KB - GL / MSL (ftKB) 16	KB-Casing Flange Distance (ft) 16.00	KB-Tubing Head Distance (ft) 14.00

Report Start Date 11/14/2011	Report End Date 11/14/2011	Operations Summary IWP-300/400 SCP 0. BLOW THE WELL DOWN. HAVE NPT DELIVER 150 BBLs OF 2% KCL WATER WITH BIO-CIDE. RU THE SWIVEL. DRILL THE PLUG FREE. PUSH IT TO 7089' WITH 230 JTS. THIS LEAVES 111' OF RAT HOLE. ROLL THE HOLE CLEAN. LOST 200 BBLs OF WATER. RD THE SWIVEL AND WASHINGTON HEAD. LAY DOWN 6 JTS. TOOH. TAKE OFF THE BIT AND BIT SUB. PUT ON THE NC/SN. RIH. ND THE BOP. LAND THE TUBING AS FOLLOWS 224 JTS OF 2 3/8" 4.7# J-55 (6907.37') + NC/SN (1.65') + KB (14') LANDED AT 6923.02' THIS IS 43' ABOVE THE CODELL. INSTALL A NEW MASTER VALVE. SHUT THE WELL IN. HAVE LEED BOTTOM OUT THE WORK TANK. HAVE THE TRAILER REMOVED. RD. MO.
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Operations Next Report Period
WELL READY FOR PRODUCTION

Surface Casing Pressure (psi) 0.0	Tubing Pressure (psi) 300.0	Casing Pressure (psi) 400.0	Rig Time (hrs) 11.00
AFE Number 130682	Total AFE + Sup Amount 738,648.00	Daily Cost Total 33,961	Cum Cost To Date 782,187

Job Contact JUAN CARLOS GALAVIZ CARL SWIFT	Title TOOL PUSHER RIG SUPERVISOR	Mobile 303-720-4191 970-539-1165
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Time Log

Start Time	End Time	Dur (hrs)	Rpt Code	Comment

Man Hrs

Company	Type	Count	Reg (hrs)	OT Sum (hrs)

Daily Costs

Task	Line	Int/Tan	Cost Description	LOE Des	Cost	Vendor	Note
03.2	00...	Intangi...	Company Labor & Expense		375.00	NOBLE ENERGY INC	
03.2	00...	Intangi...	Completion Unit		4,525.00	LEED ENERGY SERVICES CORP.	
03.2	00...	Intangi...	Trucking Eqmt/Material		600.00	NORTHERN PLAINS	
03.2	00...	Intangi...	Completion Fluids		300.00	CONQUEST DRILLING FLUIDS	
03.2	09...	Tangible	Tubing		28,111.49	COLORADO TUBULARS	
03.2	00...	Intangi...	Fluid Disposal		50.00	CONQUEST DRILLING FLUIDS	

Field Cost Summary by Description

Cost Description	Cost
Casinghead/Spools, etc.	825.00
Casing-Production	67,437.78
Casing-Surface String	13,752.70
Cement & Cement Svcs	38,997.04
Cementing Hardware	4,193.07
Christmas Tree	1,396.00
Company Labor & Expense	1,750.00
Completion Fluids	20,897.00
Completion Unit	8,100.00
Contingencies	23,691.40
Contract Labor-Other	1,480.00
Contract Labor-Rig Supv	10,200.00
Downhole Equipment	2,300.01
Flowback	4,130.00
Fluid Disposal	3,550.00
Fuel & Power	4,348.00
Location-Permits/Fees	3,500.00
Location-SitePrep/Maint	20,000.00
Mud & Materials	4,920.76
Mud Rental Equipment	3,000.00
Open Hole Logging	5,940.00
Perforating	4,637.10
Pipeline Measuring Eqmt	0.00
Rental-Other Misc	4,550.00
Rental-Well Control	1,455.00
Rent-Trailer,PotableWtr	450.00
Rent-Trash Trailer, etc	130.00
Rig Turnkey	216,250.00
Separator	750.00