

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/16/2018

Submitted Date:

10/25/2018

Document Number:

688800329**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
 320906 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10559Name of Operator: SOUTHLAND ROYALTY COMPANY LLCAddress: 400 WEST 7TH STREETCity: FORT WORTH State: TX Zip: 76102**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Howe, Mike		MHowe@ctfieldsvcs.com	SW Inspection Reports
Hampton, John	505-330-4377	jhampton@ctfieldsvcs.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293736	WELL	PR	11/28/2007	GW	007-06239	SCHUMACHER 32-6 13-3	EI

General Comment:

On October 16, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Southland Royalty Co. LLC Schumacher 32-6 #13-3. For the most recent field inspection report of this facility, please refer to document #685305357. Southland Royalty representative Jay Wagner was on site during this inspection.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	

Overall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical container has label and placard.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing sign near tank battery.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	ASTs have NFPA placards and are labeled with contents and capacity. Labels on western tank are illegible.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Posted on location signs. Emergency contact number used to report fluids observed in secondary containment berm.

Corrective Action:

Date:

Overall Good: ☒

Spills:			
Type	Area	Volume	
Other	WELLHEAD	<= 1 bbl	
Comment:	Well head is wet with fluids. Absorbent rags tied around well head are saturated.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 11/26/2018

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Perimeter fencing around secondary containment berm for tank battery.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Chain link fencing around well head and pump jack.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Guard fencing.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: Telemetry equipment			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment: Natural gas motor.			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: Transfer pump shack near ASTs.			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	HEATED STEEL AST		37.016184,-107.451008
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
Date:				

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass					
Ditches	Pass	Culverts	Pass	Material Handling And Spill Prevention	Pass	Chemical container on secondary containment.
Berms	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
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Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401810649	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4621836
688800330	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4621835