

FORM
INSPRev
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/16/2018

Submitted Date:

10/25/2018

Document Number:

688800329**FIELD INSPECTION FORM**

Loc ID 320906 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10559
Name of Operator: SOUTHLAND ROYALTY COMPANY LLC
Address: 400 WEST 7TH STREET
City: FORT WORTH State: TX Zip: 76102

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 16 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Howe, Mike		MHowe@ctfieldsvcs.com	SW Inspection Reports
Hampton, John	505-330-4377	jhampton@ctfieldsvcs.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293736	WELL	PR	11/28/2007	GW	007-06239	SCHUMACHER 32-6 13-3	EI

General Comment:

On October 16, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Southland Royalty Co. LLC Schumacher 32-6 #13-3. For the most recent field inspection report of this facility, please refer to document #685305357. Southland Royalty representative Jay Wagner was on site during this inspection.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical container has label and placard.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Free standing sign near tank battery.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	ASTs have NFPA placards and are labeled with contents and capacity. Labels on western tank are illegible.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location signs. Emergency contact number used to report fluids observed in secondary containment berm.		
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
Other	WELLHEAD	<= 1 bbl	
Comment:	Well head is wet with fluids. Absorbent rags tied around well head are saturated.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 11/26/2018
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Perimeter fencing around secondary containment berm for tank battery.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Chain link fencing around well head and pump jack.		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Guard fencing.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Natural gas motor.		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Transfer pump shack near ASTs.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	HEATED STEEL AST		37.016184,-107.451008
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 293736 Type: WELL API Number: 007-06239 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass					
Ditches	Pass	Culverts	Pass	Material Handling And Spill Prevention	Pass	Chemical container on secondary containment.
Berms	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On October 16, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Southland Royalty Co. LLC Schumacher 32-6 #13-3. For the most recent field inspection report of this facility, please refer to document #685305357. Southland Royalty representative Jay Wagner was on site during this inspection. The posted emergency number was used to inquire about fluid in the secondary containment berm for the tank battery. The lease operator explained that the fluid was storm water. Storm water BMPs have been installed since the most recent field inspection. The well head was wet with fluid, reportedly from the chemical injection system. Ensure equipment is in good working condition and inspected at regular intervals.</p>	hughesjo	10/25/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401810649	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4621836
688800330	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4621835