

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/31/2018

Submitted Date:

10/31/2018

Document Number:

680403988**FIELD INSPECTION FORM**
 Loc ID 315733 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_
**Operator Information:**OGCC Operator Number: 16700Name of Operator: CHEVRON USA INCAddress: 100 CHEVRON RDCity: RANGELY State: CO Zip: 81648**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Peterson, Diane	970-675-3842	dlpe@chevron.com	<a href="#">Regulatory Specialist</a>
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	<a href="#">Field Inspector</a>
Labowskie, Steve		steve.labowskie@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231471	WELL	IJ	07/07/2015	ERIW	103-09141	MCLAUGHLIN, A C 76X	SI

**General Comment:**[UIC-MIT. Verification of repairs.](#)

**Location****Lease Road:**

Type	Main		
comment:			
Corrective Action	L	Date:	
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Sign at location entrance. Wellhead sign stored during rig work.		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:			
Corrective Action:			Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 231471 Type: WELL API Number: 103-09141 Status: IJ Insp. Status: SI**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>WEBR</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>08/18/2014</u>
			AnnMTReq: _____

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: Verification of Repairs Tbg psi: 0 Csg psi: 1250 BH psi: 0Insp. Status: Pass

Comment: UIC-MIT. Verification of casing repairs. Rig on location.  
Pressure well to 1250 psi. Hold for 15 min. Final pressure 1200 psi. -50 psi loss. OK  
Test witnessed by COGCC using chart on truck.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680403990	Inspection photos 10/31/2018	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4628407">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4628407</a>