

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/30/2018

Submitted Date:

10/31/2018

Document Number:

688302841**FIELD INSPECTION FORM**Loc ID 455198 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 26580Name of Operator: BURLINGTON RESOURCES OIL & GAS LPAddress: 600 N DAIRY ASHFORD RDCity: HOUSTON State: TX Zip: 77079**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Yu, Liang	281-467-5712	Liang.Yu@conocophillips.com	Regulatory Coordinator
ConocoPhillips		COPColoradoReg@conocophillips.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
455195	WELL	DG	10/03/2018		005-07366	Chico 4-65 26-25 2BH	DG

**General Comment:**Production cementing inspection

**Inspected Facilities**Facility ID: 455195 Type: WELL API Number: 005-07366 Status: DG Insp. Status: DG**Well Drilling**

**Rig:** Rig Name: Nabors B16 Pusher/Rig Manager: Erich  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: TD 17932'

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Cement****Cement Contractor**Contractor Name: Halliburton Contractor Phone: \_\_\_\_\_**Surface Casing**

Cement Volume (sx): \_\_\_\_\_ Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_ Top Job, 1" Volume: \_\_\_\_\_

**Intermediate Casing**

Cement Volume (sxs): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

**Production Casing**Cement Volume (sx): 2365 Good Return During Job: \_\_\_\_\_**Plugging Operations**

Depth Plugs(feet range): \_\_\_\_\_ Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_ Cement Type: \_\_\_\_\_

Comment: 13.2 and 13.5 ppg  
Inspector and cementer were on location and due to scheduling conflicts inspector had to leave before cementing began, proposed data was obtained from operator the morning of 10/30/2018.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
688302854	ConocoPhillips Chico BH	<a href="http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4627771">http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4627771</a>
688302855	ConocoPhillips Chico BH	<a href="http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4627772">http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4627772</a>