

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/30/2018

Submitted Date:

10/31/2018

Document Number:

688302841

FIELD INSPECTION FORM

Loc ID 455198 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 26580
Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
Address: 600 N DAIRY ASHFORD RD
City: HOUSTON State: TX Zip: 77079

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|----------------|--------------|-----------------------------------|------------------------|
| Yu, Liang | 281-467-5712 | Liang.Yu@conocophillips.com | Regulatory Coordinator |
| ConocoPhillips | | COPColoradoReg@conocophillips.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|----------------------|-------------|
| 455195 | WELL | DG | 10/03/2018 | | 005-07366 | Chico 4-65 26-25 2BH | DG |

General Comment:

[Production cementing inspection](#)

Inspected Facilities

Facility ID: 455195 Type: WELL API Number: 005-07366 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Nabors B16 Pusher/Rig Manager: Erich
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: TD 17932'

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: Halliburton Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): 2365 Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: 13.2 and 13.5 ppg
 Inspector and cementer were on location and due to scheduling conflicts inspector had to leave before cementing began, proposed data was obtained from operator the morning of 10/30/2018.

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------------|---|
| 688302854 | ConocoPhillips Chico BH | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4627771 |
| 688302855 | ConocoPhillips Chico BH | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4627772 |