

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

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JAN -4 00
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

ET	OE	PR	ES
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1. OGCC Operator Number: 41385	4. Contact Name & Phone
2. Name of Operator: HS Resources, Inc.	Elaine Rivas
3. Address: 3939 Carson Avenue	No: 970-330-0614
City: Evans State: CO Zip: 80620	Fax: 970-330-0431

**Complete the
Attachment Checklist**

5. API Number: 05-123-15964	6. OGCC Lease No: 63367
7. Well Name: SHULTZ STATE Number: 16-8	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Sec 16-T4N-R67W 6th P.M.	
9. County: Weld	10. Field Name: Wattenberg
11. Federal, Indian or State Lease Number:	

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment		
Technical Information Page	x	
Other		

12. General Notice

☐ Change well name from _____ to _____ Effective Date: _____

☐ Change of location from _____
Attach new survey pla to _____

☐ Abandoned Location. Is site ready for inspection? ☐ Yes ☐ No Effective Date: _____
Was location ever built? ☐ Yes ☐ No Permit No: _____

☐ Well first shut in or temporarily abandoned _____
Has production equipment been removed from Site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____

☐ Well resumed production on _____

☐ Request for Confidential Status (6 months).

☐ Final reclamation will commence approximately on _____

☐ Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

☐ Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: ☐ Blanket ☐ Individual

☐ Spud Date _____



13. Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input checked="" type="checkbox"/> Report of Work Done Date work Completed: 12/21/99
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Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete <input type="checkbox"/> Change Drilling Plans <input checked="" type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **Elaine Rivas**

Signed: *Elaine Rivas*

Title: **Operations Tech**

Date: **12/30/99**

OGCC Approved: *B. M. M. M.*

Title: **PE**

Date: **1/31/00**

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

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6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Codell Refrac

12/20/99 Reperforate Codell at 7246-7256 with 6 spf

12/21/99 Refractured the Codell formation with:

0 # 100 mesh
261040 # 20/40 mesh
88452 gal. gelled fluid

Returned well to NB-CD production.