

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401814203

Date Received:

10/29/2018

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

455778

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY LLC</u>	Operator No: <u>8960</u>	<b>Phone Numbers</b>
Address: <u>410 17TH STREET SUITE #1400</u>		Phone: <u>(720) 2256653</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Brian Dodek</u>		Mobile: <u>( )</u>
		Email: <u>bdodek@bonanzacrk.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401684528

Initial Report Date: 06/25/2018      Date of Discovery: 06/22/2018      Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 12 TWP 9N RNG 79W MERIDIAN 6Latitude: 40.770376 Longitude: -106.222167Municipality (if within municipal boundaries): \_\_\_\_\_ County: JACKSON

#### Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No \_\_\_\_\_Spill/Release Point Name: MCU #43 Injection Line☒ No Existing Facility or Location ID No.

Number: \_\_\_\_\_

☐ Well API No. (Only if the reference facility is well) 05- -

#### **Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### **Land Use:**

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: Sunny, DrySurface Owner: FEDERAL

Other(Specify): \_\_\_\_\_

#### **Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State ☐    Residence/Occupied Structure ☐    Livestock ☐    Public Byway ☐    Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Bonanza Creek is reporting this release on behalf of the current operator. A Form 10 is currently in process for this location. During routine operations on 6/22/18, a produced water injection line failed and spilled 2.5 bbl of water at the intersection of JCR 19 and JCR19B. The release was reported verbally on 6/22/18. The release is tied to the McCallum Unit #43. Upon discovery, the well and flowline were immediately shut-in and the standing water was removed with a vacuum truck.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
6/22/2018	COGCC	Kris Neidel	-On file	Notified of release
6/22/2018	Jackson County	Kent Crowder	-On file	Notified of release
6/25/2018	BLM	E-WIS	-On file	Notified of release

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: 11874

**OPERATOR COMMENTS:**

Bonanza requests closure of this release as it has been transfered to KPK via Remedaiton Number 11874.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brian Dodek

Title: Env Manager Date: 10/29/2018 Email: bdodek@bonanzacrk.com

**COA Type**

**Description**

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**Attachment Check List**

Att Doc Num	Name
401814203	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401817184	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date
Environmental	See remediation project number 11874 for details on spill remediation.	10/30/2018

Total: 1 comment(s)